



ATON

## PHASE I ENVIRONMENTAL SITE ASSESSMENT

WOOD RIVER POWER PLANT  
1 CHESSEN LANE  
EAST ALTON, ILLINOIS 62002



Prepared For:

Tim Burgdorf  
Attorney  
CTI Development, LLC  
2275 Cassens Drive, Suite 118  
Fenton, Missouri 63026

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Prepared For:

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ATON Project #: C-2019.63

November 1, 2019

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Project No. C-2019.63

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Tim Burgdorf  
Attorney  
CTI Development, LLC  
2275 Cassens Drive, Suite 118  
Fenton, Missouri 63026

**Re: Phase I Environmental Site Assessment  
Wood River Power Plant – 1 Chessen Lane  
East Alton, Illinois 62002**

Dear Mr. Burgdorf:

ATON LLC is pleased to provide the results of our Phase I Environmental Site Assessment (ESA) of the property located at 1 Chessen Lane in East Alton, Illinois. This assessment was authorized on October 3, 2019 and performed in general accordance with American Society for Testing and Materials (ASTM) E1527-13 *Phase I Environmental Site Assessment Process*.

ATON has prepared this report on behalf of CTI Development, LLC. If you have any questions concerning this report, or if we can assist you in any other matter, please contact Ron Carroll at (636) 349-0202.

Best Regards,

**ATON, LLC**

Handwritten signature of Tyler E. Freeman in blue ink.

Tyler E. Freeman  
Environmental Scientist

Handwritten signature of Ronald A. Carroll in blue ink.

Ronald A. Carroll, CHMM, CIH  
Senior Environmental Scientist

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## TABLE OF CONTENTS

<b>1.0</b>	<b>EXECUTIVE SUMMARY .....</b>	<b>1</b>
1.1	Findings .....	1
<b>2.0</b>	<b>INTRODUCTION .....</b>	<b>2</b>
2.1	Purpose .....	3
2.2	Scope of Services.....	4
2.3	Significant Assumptions .....	5
2.4	Limitations and Exceptions .....	5
2.5	Special Terms and Conditions .....	7
2.6	User Reliance .....	7
<b>3.0</b>	<b>SITE DESCRIPTION .....</b>	<b>8</b>
3.1	Location and Legal Description .....	8
3.2	Site and Vicinity General Characteristics .....	8
3.3	Current Use of the Property.....	8
3.4	Description of Site Improvements .....	8
3.5	Current Use of Adjoining Properties .....	9
<b>4.0</b>	<b>USER PROVIDED INFORMATION.....</b>	<b>10</b>
4.1	User Responsibilities .....	10
4.2	Title Records.....	10
4.3	Environmental Liens or Activity and Use Limitations (AULs) .....	10
4.4	Specialized Knowledge.....	11
4.5	Commonly Known or Reasonably Ascertainable Information .....	11
4.6	Valuation Reduction for Environmental Issues.....	11
4.7	Owner, Property Manager, and Occupant Information .....	11
4.8	Reason for Performing Phase I ESA.....	11
<b>5.0</b>	<b>RECORDS REVIEW .....</b>	<b>12</b>
5.1	Standard Environmental Record Sources .....	12
5.2	Additional Environmental Record Sources .....	17
5.3	Physical Setting .....	21
5.4	Historical Use .....	22
<b>6.0</b>	<b>SITE RECONNAISSANCE .....</b>	<b>25</b>
6.1	Methodology.....	25
6.2	Exterior Observations .....	25
6.3	Interior Observations .....	25
6.4	Potential Environmental Conditions .....	25
6.5	Observation of Adjoining Properties.....	27

<b>7.0</b>	<b>INTERVIEWS</b> .....	<b>27</b>
7.1	Current Owner .....	28
7.2	Key Property Manager .....	28
7.3	Current and Past Occupant .....	28
7.4	Local Government Officials .....	28
7.5	Others.....	28
<b>8.0</b>	<b>VAPOR ENCROACHMENT SCREENING</b> .....	<b>29</b>
8.1	Methodology.....	29
<b>9.0</b>	<b>FINDINGS</b> .....	<b>30</b>
<b>10.0</b>	<b>OPINION</b> .....	<b>31</b>
<b>11.0</b>	<b>CONCLUSIONS</b> .....	<b>32</b>
<b>12.0</b>	<b>DEVIATIONS/DATA GAPS</b> .....	<b>33</b>
<b>13.0</b>	<b>ADDITIONAL SERVICES</b> .....	<b>34</b>
<b>14.0</b>	<b>REFERENCES</b> .....	<b>35</b>
<b>15.0</b>	<b>SIGNATURE OF ENVIRONMENTAL PROFESSIONAL</b> .....	<b>36</b>

**APPENDICES**

Appendix A	Figures
	Exhibit A-1 Site Location Map
	Exhibit A-2 Site Plan
	Exhibit A-3 Topographic Map
	Exhibit A-4 Flood and Wetland Maps
	Exhibit A-5 Tax Parcel Map
Appendix B	Site Photographs
Appendix C	Historical Research Documentation
	Exhibit C-1 Historical Aerial Photographs
	Exhibit C-2 Historical Topographic Maps
	Exhibit C-3 Historical Fire Insurance Maps
Appendix D	Regulatory Records Documentation
Appendix E	Interview and FOIA Records
Appendix F	User Provided Documentation
	Exhibit F-1 User Questionnaire
	Exhibit F-2 Pre-Survey Questionnaire
Appendix G	Qualifications of Environmental Professionals

## 1.0 EXECUTIVE SUMMARY

ATON, LLC (ATON) has performed a Phase I Environmental Site Assessment (ESA) for the Wood River Power Plant property located at 1 Chessen Lane in East Alton, Illinois (the Property) in general accordance with the agreed scope of work. The Property is comprised of a portion of one parcel located at 1 Chessen Lane. Unless otherwise agreed, the work is governed by provisions of ASTM E1527-13 *Phase I Environmental Site Assessment Process* in order to identify Recognized Environmental Conditions (RECs) associated with the Property. This Executive Summary is intended to provide a brief overview of the assessment and findings. A more complete understanding of this assessment can only be achieved by review of the entire report.

The Property is comprised of five, irregular-shaped parcels generally located to the north of IL-143 and to the west of Wood River in East Alton, Illinois. The Property is approximately 452 acres in size. The Property is located within an industrial area of East Alton, Illinois and is developed with an out-of-service coal-fired power plant.

### 1.1 Findings

ATON has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E1527-13 of the Property located at 1 Chessen Lane in East Alton, Illinois. This assessment revealed no evidence of recognized environmental conditions in connection with the subject property, except for the following:

- The West Ash Pond System consists of three ash ponds (West Ash Pond 1, West Ash Pond 2E, and West Ash Pond 2W) associated with the former Wood River Power Station. The ash ponds were used to store and dispose of bottom ash and fly ash associated with coal combustion residual (CCR) material. Previous groundwater monitoring assessments show groundwater contamination in the area above applicable groundwater quality standards. The West Ash Pond System represents a REC for the subject property.
- The Primary East Ash pond was used to store and dispose of fly ash, bottom ash, and other CCR materials. Previous groundwater monitoring assessments show groundwater contamination in the area above applicable groundwater quality standards. This represents a REC for the subject property.

- The Slag Pile is an area located against the northwestern portion of the site where slag waste was pushed onto the site through historical placement of ore refining industrial process waste from the former adjacent American Can site, which operated a secondary aluminum processing operation through the 1950s. This slag pile and associated contamination represents a REC for the subject property.

Once planned closure of the ash ponds and slag pile is completed with regulatory approval, the RECs will be identified as Controlled RECs.

## 2.0 INTRODUCTION

The release of hazardous substances and requirements for related investigation, cleanup, and management can impact property use, property value, development schedule and cost, marketability and more. ATON was retained by CTI Development, LLC (CTI) to conduct a Phase I ESA of the property located at 1 Chessen Lane in East Alton, Illinois (the Property).

### 2.1 Purpose

ATON conducted this ESA of the Property for due diligence purposes associated with site acquisition, financing, and property development. The ESA was designed to be consistent with the EPA AAI regulations and American Society for Testing and Materials (ASTM) Standard E1527-13 and to provide CTI with an objective, professional opinion of environmental risks, if any, associated with the Property through the identification of Recognized Environmental Conditions (RECs), to the extent feasible pursuant to the process prescribed in the Standard.

The E1527-13 Standard is used for the assessment of the “the environmental condition of commercial real estate taking into account commonly known and reasonably ascertainable information.”

The term RECs is defined in the Standard as “the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release or a material threat of release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater, or surface water of the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include de minimis conditions that generally do not present a threat to human health and the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be de minimis are not recognized environmental conditions.”

The Standard also defines two additional types of RECs: 1) a controlled recognized environmental condition (CREC) is “a recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of



a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls).” 2) an historical recognized environmental condition (HREC) is “a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls).”

Additionally, the Standard recognizes that there may be environmental issues or conditions at a property that parties may wish to consider, such as the presence of asbestos-containing material (ACM), lead-based paint (LBP), radon, or other non-scope considerations as referenced in Section 13 of the Standard.

This ESA is intended to permit CTI the ability to satisfy one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on CERCLA liability (hereinafter, the “*landowner liability protections*,” or “*LLPs*”): that is, the practice that constitutes “all appropriate inquiry into the previous ownership and uses of the property consistent with good commercial or customary practice” as defined at 42 U.S.C. §9601(35)(B). It is still the purchaser’s responsibility to perform all other requirements to qualify for LLPs.

## **2.2 Scope of Services**

ATON has performed this Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM E1527-13 *Phase I Environmental Site Assessment Process* and the AAI Rule 40 CFR Part 312. This report was prepared with no exceptions or deletions from ASTM Standard E1527-13. Unless specifically identified, ACM, LBP, and any other non-ASTM scope issues, as identified in ASTM E1527-13, Section 13, are excluded from the scope of this assessment.

In general, the scope of this assessment consisted of reviewing readily available information and environmental data relating to the Property; interviewing readily available persons

knowledgeable about the Property; reviewing readily available maps, aerial photographs and records maintained by federal, state, and local regulatory agencies; and conducting a site visit.

### **2.3 Significant Assumptions**

This assessment is based, in part, upon interviews and information obtained from others. In accordance with the scope of services, in the absence of knowledge or direct evidence to the contrary, ATON has assumed this information to be true and correct. However, ATON cannot and does not warrant or guarantee that the information provided by these other sources is accurate or complete.

The Standard requires CTI to provide information identified in this report. As the prospective owner of the Property, CTI is assumed to have knowledge of the Property which would significantly impact our ability to satisfy the objectives of this assessment.

### **2.4 Limitations and Exceptions**

No environmental site assessment can wholly eliminate uncertainty regarding the potential for RECs in connection with a property. The agreed scope of services is not intended to be exhaustive or all-inclusive and does not represent a guarantee of the identification of all possible environmental risks. Rather, it is intended to develop a representative understanding of the Property in order to reduce, but not eliminate, uncertainty regarding the potential for RECs in connection with a property, and recognizes reasonable limits of time and cost.

Conclusions and opinions expressed throughout this report are based upon information identified during the assessment. Site observations in this report are valid on the date of the site reconnaissance. In accordance with the scope of services, ATON has observed representative areas of the Property. Where access to portions of the Property or to structures on the Property was unavailable or limited, ATON renders no opinion as to the presence of, or indirect evidence relating to, hazardous substances or petroleum products where direct observation of the ground surface, interior walls, floors, ceiling, or a structure is obstructed by objects or materials, including snow, covering on or over these surfaces.

Conditions may exist on the Property that could not be identified within the scope of the assessment or which were not reasonably identifiable from the available information. No

sampling of soil or groundwater has been conducted. This report is intended to be used in its entirety and is subject to limitations inherent in the scope of services and expressed herein for purposes identified herein. Use for any other purpose is at the sole risk of the User and is without recourse to ATON. The assessment is not intended to identify de minimis conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.

In order to qualify for defenses to CERCLA liability, property buyers are required to take action outside the scope of this assessment. When provided by CTI, related information has been incorporated into this assessment; however, ATON cannot warrant CTI's compliance with these requirements. Likewise, the conclusions of this assessment will not allow others to qualify for defenses to CERCLA liabilities.

This report includes some information concerning regulatory compliance, but is not intended as a compliance audit and may not be considered as verification of regulatory compliance. CTI is advised that federal, state, and local laws may impose environmental assessment obligations beyond the scope of this practice. CTI is also notified that there are likely to be other legal obligations with regard to hazardous substances or petroleum products discovered on the Property that are not addressed in this practice and that may pose risks and/or criminal sanctions for non-compliance.

Some of the information provided in this report is based upon personal interviews, and research of available documents, records, and maps held by the appropriate government and private agencies. Review of this information is subject to the limitations of historical documentation, availability, accuracy of pertinent records, and the personal recollections of those persons contacted.

In preparing this report, ATON relied on certain information provided by federal, state, and local officials and other parties referenced therein, and on information contained in the files of governmental agencies, that were readily available to ATON at the time of this assessment. Although there may have been some degree of overlap in the information provided by these various sources, ATON did not attempt to independently verify the accuracy or completeness of all information reviewed or received during the course of this site assessment.

As part of this assessment, ATON submitted requests for information via the Freedom of Information Act (FOIA) to various governmental agencies. As of the preparation of this report these requests may not have been fulfilled. The conclusions of this report are subject to change upon receipt of a response from these FOIA requests.

The assessment was conducted in a manner consistent with the level of care and skill ordinarily exercised by members of the profession, and in accordance with generally accepted practices of other consultants currently practicing in the same locality under similar conditions. No other representation, expressed or implied, and no warranty or guarantee including, without limitation, the warranty of merchantability and the warranty of fitness for a particular purpose is intended or implied. The standard of care shall be determined solely at the time the services are rendered and not according to standards utilized at a later date. The report speaks only as of its date, in the absence of a specific written update of the report, signed and delivered by ATON.

## **2.5 Special Terms and Conditions**

There are no special terms and conditions associated with the assessment.

## **2.6 User Reliance**

ATON has produced this document under a contractual agreement between ATON and CTI. Any reliance upon this document, or upon ATON's performance of services in preparing this document, is conditioned upon the relying parties' acceptance and acknowledgement of the limitations, qualifications, terms, conditions, and indemnities set forth in that agreement, and property ownership/management disclosure limitations, if any. This report may not be relied upon by any party other than CTI nor used for any purpose other than that specifically stated in our Agreement or within this Report's Introduction section without ATON's advance and express written consent. The Phase I ESA report is only valid if completed within 180 days of an acquisition or the transaction necessitating the report.

### **3.0 SITE DESCRIPTION**

#### **3.1 Location and Legal Description**

The Property is located at 1 Chessen Lane in East Alton, Illinois. The Property is located in an industrial area of East Alton, Illinois and consists of five, irregularly shaped parcels. According to the Madison County Assessor’s Office, the identifying parcel numbers of the Property are 19-1-08-19-00-000-002, 19-1-08-19-00-000-006, 19-1-08-20-00-000-010, 19-1-08-20-00-000-010.003, and 19-1-08-29-00-000-001. The subject property is approximately 452 acres in size and is occupied by an out-of-service coal power plant.

#### **3.2 Site and Vicinity General Characteristics**

The Property consists of a five, irregular-shaped parcels totaling 452 acres and is currently occupied by an out-of-service coal fired electrical power plant.

The Property is bound to the north by railroad tracks, Alton Sewage Treatment Plant, Eagle Tubular Products, Inc., National Vinegar, and miscellaneous commercial/industrial development; to the south by IL-143 and the Mississippi River; to the east by Wood River followed by agricultural development; and to the west by forested land and empty lots.

#### **3.3 Current Use of the Property**

At the time of site reconnaissance, the Property was occupied by an out-of-service coal fired electrical power plant formerly occupied by Dynegy. The Property consists of the main power plant and more than 20 out-buildings. Construction began on operating units 1, 2, and 3 in the late 1940s and units 4 and 5 were added later. The power plant was shut down in June 2016.

#### **3.4 Description of Site Improvements**

The site can be accessed primarily from Chessen Lane on the northern portion of the Property. Provided one has access to the perimeter security gates, access is achievable from the south via IL-143. The site is occupied by an out-of-service coal fired electrical power plant and around 20 additional out-buildings.

Potable water is supplied to the Property by Illinois American Water. Any sanitary, storm water, and industrial wastewater generated on the Property is discharged and treated by Metro East Sanitary District (MESD).

### **3.5 Current Use of Adjoining Properties**

During the vicinity reconnaissance, ATON observed the following land use on properties in the immediate vicinity of the Property. The north adjoining properties are occupied by railroad tracks, Alton Sewage Treatment Plant, Eagle Tubular Products, Inc., National Vinegar, and miscellaneous commercial/industrial development. The south adjoining properties are occupied by IL-143 and the Mississippi River. The adjoining properties to the east are occupied by Wood River followed by agricultural development. The adjoining properties to the west are occupied by forested land and empty lots.

## **4.0 USER PROVIDED INFORMATION**

### **4.1 User Responsibilities**

Section 101(35)(B) of CERCLA, as amended by the Small Business Liability Relief and Brownfields Revitalization Act requires defendants attempting to qualify for innocent landowner, bona fide prospective purchaser or contiguous landowner defenses to CERCLA liability to conduct specific inquiries not within the scope of the environmental professional’s responsibilities as identified in ASTM E1527-13. Section 6 of ASTM E1527-13 requires the User of the report to provide the results of these inquiries to the environmental professional. This information includes:

- The existence of environmental cleanup liens,
- Activity and Use Limitations applicable to the Property,
- Specialized knowledge or experience of the User,
- Commonly known or reasonably ascertainable information about the Property,
- Relationship of the purchase price to fair market value if the Property were not contaminated,
- The degree of obviousness of the presence of likely presence of contamination at the Property.

Fulfillment of these User responsibilities is important to qualification for the identified defenses to CERCLA liability. ATON requested that CTI provide information to satisfy User Responsibilities as identified in Section 6 of the ASTM guidance.

A completed “User Questionnaire” was received prior to the issuance of this report. See Exhibit F-1.

### **4.2 Title Records**

CTI provided no title records to ATON for review.

### **4.3 Environmental Liens or Activity and Use Limitations (AULs)**

CTI indicated that they had no knowledge of any lien records or AULs, filed under federal, tribal, state or local law, for the Property.

#### **4.4 Specialized Knowledge**

ATON asked CTI to describe any specialized knowledge or experience material to RECs at the Property. CTI provided no specialized knowledge of the Property.

#### **4.5 Commonly Known or Reasonably Ascertainable Information**

ATON asked CTI to describe any commonly known or reasonably ascertainable information within the local community about the Property that is material to RECs in connection with the Property. No information was provided by CTI.

#### **4.6 Valuation Reduction for Environmental Issues**

ATON asked CTI to describe any knowledge of reductions in Property value due to environmental issues. No indication that a valuation reduction due to environmental issues was given.

#### **4.7 Owner, Property Manager, and Occupant Information**

The Owner of the Property was identified CTI Development, LLC. The Property is currently unoccupied.

#### **4.8 Reason for Performing Phase I ESA**

The purpose of this Phase I Environmental Site Assessment (ESA) was to identify existing or potential RECs (as defined by ASTM Standard E1527-13) in connection with the Property. This ESA was also performed to permit the User to satisfy one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on scope of CERCLA (42 U.S.C. §9601) liability (hereinafter, the “*landowner liability protections*,” or “*LLPs*”). ASTM Standard E1527-13 constitutes “all appropriate inquiry into the previous ownership and uses of the property consistent with good commercial or customary practice” as defined at 42 U.S.C. §9601(35)(B).



## **5.0 RECORDS REVIEW**

### **5.1 Standard Environmental Record Sources**

Information from standard federal, state, and tribal environmental record sources was provided through the Environmental Data Resources, Inc. (EDR). The information reported was obtained through sources deemed reasonably ascertainable, as defined in ASTM Standard E1527-13. Data from governmental agency lists are updated and integrated into one database, which is updated as these data are released. This integrated database also contains postal service data in order to enhance address matching. Records from one government source are compared to records from another to clarify any address ambiguities. The demographic and geographic information available provides assistance in identifying and managing risk. The accuracy of the geocoded locations is approximately +/-300 feet.

In some cases, location information supplied by the regulatory agencies is insufficient to allow the database companies to geocode facility locations. These facilities are separately identified in the report. ATON reviewed these facilities and, where applicable, has included related discussion in the appropriate section below.

Regulatory information from the following database sources, within the ASTM minimum search distance from the Property, was reviewed. Specific facilities are discussed below if determined likely that a potential REC has resulted at the Property from the listed facilities. Please refer to Appendix D for a complete listing.

#### **5.1.1 Record Details**

ATON identified a number of regulated facilities and/or environmental release sites within the ASTM-specified approximate minimum search radius. The facilities or sites that are adjacent to the subject property or that warrant further evaluation are summarized and discussed in the following paragraphs. ATON considered the remaining database listings unlikely to impact the subject property based upon factors such as distance from the subject property, topography, drainage conditions, the nature of the release, compliance history, vapor encroachment, and/or groundwater flow direction.

National Priorities List (NPL) is EPA’s national listing of contaminated sites targeted for cleanup because they pose a threat to human health and the environment. The Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA or Superfund) authorizes and requires the EPA to investigate, categorize, and enforce the cleanup of hazardous waste sites on the NPL. An NPL site on or near a particular property may threaten the environmental integrity of the property or affect its marketability.

- No sites within a 1-mile radius of the Property were identified on the NPL database.

Federal Delisted NPL List consists of sites that no longer require further response actions as determined by the EPA.

- No sites within a 1-mile radius of the Property were identified on the Delisted NPL database.

Federal CERCLIS List consists of sites that the EPA has investigated or is presently investigating for release or threatened release of hazardous substances, which may be subject to review in accordance with the terms and conditions of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA, also known as Superfund).

- Two sites within a 0.5-mile radius of the Property were identified on the CERCLIS database. Based on the distance from the subject property (close to ½-mile), these listings are not expected to represent a significant environmental concern.

Federal CERCLIS NFRAP Sites are sites listed on the CERCLIS “No Further Remedial Action Planned” (NFRAP) database where, following an initial investigation, no contamination was found, contamination was removed quickly, or the contamination was not serious enough to require federal Superfund or NPL consideration.

- No sites within a 0.5-mile radius of the Property were identified on the CERCLIS NFRAP database.

Federal RCRA CORRACTS facilities list is an EPA-maintained database of Resource Conservation and Recovery Act (RCRA) facilities undergoing corrective action under an order issued when

there has been a release of hazardous waste or constituents into the environment from a RCRA facility. Corrective actions may be required beyond the facility's boundary and can be required regardless of when the release occurred, even if it predates RCRA.

- One site within a 1-mile radius of the Property was identified on the RCRA CORRACTS database. Based on the distance from the subject property (close to ½-mile), this listing is not expected to represent a significant environmental concern.

Federal RCRA non-CORRACTS TSD facilities list is an EPA database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by RCRA.

- One site within a 1-mile radius of the Property was identified on the RCRA non-CORRACTS TSD database. Based on the distance from the subject property (close to ½-mile), this listing is not expected to represent a significant environmental concern.

Federal RCRA generators list is for large quantity generators (LQGs) that generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month and conditionally exempt small quantity generators (CESQGs) that generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Also included are Small Quantity Generators (SQGs), which generate more than 100 kilograms, but less than 1,000 kilograms, of hazardous waste per month and Non-Generators (NonGen), which no longer generate waste.

- The subject property, Wood River Power Station, was identified during the RCRA CESQG database search. The site has no record of any past RCRA violations and is not expected to represent a significant environmental concern.
- Two listings were identified on the RCRA CESQG database. Both sites have received RCRA violations in the past but have since achieved compliance. Based on this information, these listings are not expected to represent a significant environmental concern.

Federal Institutional Control (IC)/Engineering Control (EC) Registries consist of sites with institutional controls (administrative measures such as land use restrictions, deed restrictions

and post remediation requirements intended to prevent exposure to contaminants remaining on site), and engineering controls (physical methods to create pathway elimination for regulated substances to enter environmental media or effect human health).

- No sites within a 0.5-mile search radius of the Property were identified during the Federal IC/EC database search.

Federal Emergency Response Notification Systems (ERNS) List is the EPA's database of emergency response actions.

- The subject property was not identified during the ERNS database search.

State/Tribal Hazardous Waste Sites (SHWS) List consists of State/Tribal lists of hazardous waste sites identified for investigation or remediation.

- No sites within a 1-mile search radius of the Property were identified during this database search.

State/Tribal – equivalent NPL

- No listings are identified.

State/Tribal – equivalent CERCLIS

- No sites within a 1-mile search radius of the Property were identified during this database search.

State/Tribal Solid Waste Landfills (SWLF) List typically contains an inventory of solid waste disposal facilities or landfills in a particular State. Depending on the State, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

- Three sites within a 0.5-mile search radius of the Property were identified during this database search. These listings are not expected to represent a significant environmental concern.

State/Tribal Leaking Underground Storage Tanks (LUST/LTANKS) List is a database of sites with confirmed or unconfirmed leaking underground storage tanks.

- Five sites within a 0.5-mile search radius of the Property were identified during the LUST database search. Two of these sites are located close to ½-mile away, while the remaining three listings have all received No Further Action (NFA) letters in the past. Based on this information, these listings are not expected to represent a significant environmental concern.

State/Tribal Underground/Aboveground Storage Tanks (UST/AST) List is a comprehensive listing of registered underground and aboveground storage tanks located within the State.

- The subject property, IP Wood River Plant, was identified during the UST database search. In February 1994, a 12,000-gallon #2 fuel oil UST was abandoned in-place on the Property. The Office of the State Fire Marshal was on-site to inspect and verify that the tank had been properly cleaned and observed the filling and capping of the tank to specifications. The tank was approved as abandoned on February 24, 1994. Additionally, a 1,000-gallon gasoline UST was removed from the Property in October 1993. Prior to excavation, four (4) soil borings were advanced around the perimeter of the tank and soil samples were collected and analyzed for contaminants of concern. No contamination was encountered. Based on this information, these former USTs are not expected to represent a significant environmental concern.
- Four additional sites within a 0.25-mile search radius of the Property were identified during the UST database search. One of these sites is discussed in the above LUST section while the remaining three sites are absent from the LUST database. Based on this information, these listings are not expected to represent a significant environmental concern.

State/Tribal Institutional Control (IC) and Engineering Control (EC) List consists of deed-restricted sites with environmental remediation associated with engineering or institutional controls.

- The subject property was not identified during the IC/EC database search.

State/Tribal Voluntary Cleanup Program (VCP) List addresses the environmental, legal and financial barriers that often hinder the redevelopment and reuse of contaminated properties. The VCP was developed to enhance private sector cleanup of brownfields by enabling parties to remediate sites using private rather than public funds and to reduce the development pressures on “Greenfield” sites.

- Five sites within a 0.5-mile search radius of the Property were identified during the VCP database search. Four of these sites are located > ¼-mile away while the remaining site received an NFR letter in 2000. Based on this information, these listings are not expected to represent a significant environmental concern.

State/Tribal Brownfield List consists of abandoned or underused industrial and/or commercial properties that are contaminated (or thought to be contaminated) and have an active potential for redevelopment. Various states do not have specific Brownfields programs, and thus the information may also be incorporated in the State database listings.

- No sites within a 0.5-mile search radius of the Property were identified during the BROWNFIELDS database report.

#### Coal Ash DOE / EPA List

- The subject property, Wood River Power Station, was identified under three separate coal ash listings. These coal ash ponds are discussed in further detail in Section 5.2.3 and represent a REC for the subject site.

## 5.2 Additional Environmental Record Sources

### 5.2.1 City Recorder/ Assessor

ATON obtained basic information regarding the Property from the Madison County Assessor's office. This information has been incorporated into relevant portions of this report.

### 5.2.2 Fire Officials

ATON sent a FOIA request to the East Fire Department to obtain any records of spills or hazardous material responses for the Property. No response has been received as of the date of this site assessment.

### 5.2.3 Other Record Sources

A *Closure and Post-Closure Care Plan for the Wood River West Ash Complex* report was prepared by AECOM in October 2016. The report details the closure and post-closure activities related to the West Ash Pond System (West Ash Pond 1, West Ash Pond 2E, and West Ash Pond 2W) at the Wood River Power Station. The West Ash Pond System is comprised of inactive Coal Combustion Residuals (CCR) surface impoundments separated by splitter dikes. West Ash Pond 2E contains a geomembrane liner system and West Ash Ponds 1 and 2W are unlined. The Wood River West Ash Complex will be closed by leaving CCR in place and using an alternative geomembrane cover system. This design will control the potential for water infiltration into the closed CCR unit and will allow drainage of surface water off of the cover system. After closure activities are complete, post-closure activities, which include groundwater monitoring and maintenance of the final cover system, will occur. Additionally, a *Sampling and Analysis Plan* was prepared by Natural Resource Technology, Inc. (NRT) for both the west and east ash ponds.

In accordance with the previously approved Closure Plan for the West Ash Pond System, a *2018 Annual Groundwater Report* was prepared by O'Brien & Gere Engineers, Inc. (OBG) in March 2019. Analytical results show that concentrations of arsenic, boron, chloride, pH, and total dissolved solids (TDS) in exceedance of the Class I groundwater quality standards within the groundwater monitoring zone (GMZ).

Additionally, a *2017 Annual Groundwater Monitoring and Corrective Action Report* was prepared for the Wood River Primary East Ash Pond in January 2018.

A *Remediation Work Plan* for the Property was prepared by Commercial Liability Partners, LLC (CLP) in July 2019. The work plan summarizes the site remediation and redevelopment effort at the former Dynergy Wood River Power Station. The environmental remediation portions consists of the following efforts:

- West Pond Closure/Remediation: Closure of the Wood River West Ash Complex will occur over a multi-year construction period and is estimated to be substantially completed by November 2020. Closure construction activities will include, but are not limited to, relocating and/or reshaping the existing coal combustions residuals (CCR) within 2 the West Ash Complex to achieve acceptable grades for closure and constructing a cover system that complies with 40 CFR Part 257, Subpart D (CCR Rule). As part of the reshaping of the CCR, fly ash mined from West Ash Pond 1 will be placed as crown fill material in West Ash Ponds 2W and 2E. In addition, CCR (primarily bottom ash) from the Primary East Ash Pond may be beneficially used as crown fill, and soil from a borrow source will be used to supplement the fill volume if necessary, in order to reach final grades in preparation for the cap system for the West Ash Complex. Portions of the dike around West Ash Pond 1 will be cut down and the excess soils will be used as capping material in the West Ash Complex. The final cover system will comply with the applicable design requirements of the CCR Rule, including establishment of a vegetative cover to minimize long-term erosion.
- East Pond Closure/Remediation: The Primary East Ash Pond will be dewatered, as necessary, to facilitate closure by leaving CCR in place. The CCR in the Primary East Ash Pond will be shaped and graded. The north end of the Primary East Pond will be closed by removal of CCR and a berm will be constructed to isolate this section of the north end. The final cover will be sloped to promote drainage and stormwater runoff to a series of drainage channels on the cover system, which lead to an outlet structure at the north end of the Primary East Pond. In accordance with 40 CFR 257.102(b)(3), the closure plan will be amended to provide additional details after the final engineering design for the grading and cover system is completed. The final cover system will be installed in direct contact with the graded CCR material and will include (from bottom



up): 1) geomembrane; 2) a geocomposite drainage layer; 3) 18” of earthen material; 4) 6” of soil capable of sustaining native plant growth; and 5) planted native grasses.

- Slag Pile Remediation: The Slag Pile is an area located against the northwestern portion of the site where slag waste was pushed onto the site through historical placement of ore refining industrial process waste from the former adjacent American Can site, which operated a secondary aluminum processing operation through the 1950s. The source of the material is not related to the Asarco - Federal Lead CERCLA site located to the northwest that was impacted from waste slag resulting from primary lead smelting and is now capped under agreement with IEPA and USEPA.

The work performed under this activity is to include Illinois EPA-approved capping in place. Completion of this activity will be marked by the execution of an Illinois EPA-approved remedial action plan. The overall strategy for the closure of the salt cake pile is to cap the material in a single unit consisting of 12-inches of compacted, select clean fill (cover soil) covered with 6-inches of topsoil to support vegetation. The select clean fill will be composed of well-graded, granular, non-expansive soil with no rock or stone with dimensions greater than a half inch. The fill will be compacted to a minimum of 95% of the Standard Proctor density (modified) within 3% of the optimum moisture content. The topsoil will only be compacted as needed by grading equipment to achieve proper placement. The cap will be seeded with grasses for erosion control and moisture management. The cap slopes are anticipated to range from 4% to 7% to promote precipitation run-off and minimize erosion.

Post-closure activities will include inspection and repair of the cap, semi-annual groundwater monitoring, and annual reporting for three years. Once the cap is installed and the vegetation is established, the cap and groundwater will be monitored to determine that the system is operating as designed. Stabilization and capping of the salt cake will reduce or eliminate precipitation recharge in contact with slag, reduce the potential for sediment pore water generation, and reduce the potential for settlement by providing good support for the cap.

### **5.3 Physical Setting**

#### **5.3.1 Topography**

The United States Geological Survey (USGS), Columbia Bottom, MO Quadrangle 7.5-minute series 2015 topographic map was reviewed for this ESA. According to the contour lines on the topographic maps the Property is located at an elevation of approximately 418 feet above mean sea level (MSL). No production wells are depicted on the USGS map.

#### **5.3.2 Soils/Geology**

According to the United States Department of Agriculture (USDA) Web Soil Survey, the soil in the vicinity of the subject property consists of Beaucoup silty clay loam, Orthents, Loamy loam, Urban land, Dumps loam, and Tice silty clay loam.

#### **5.3.3 Hydrology**

Groundwater typically conforms to surface topography meaning that the direction of flow is generally from higher elevations to lower elevations. However, flow direction may vary due to fluctuations in rainfall, development activities, geologic characteristics, nearby surface water bodies, or underground utilities. It is expected that the groundwater flow is generally to the south towards the Mississippi River.

#### **5.3.4 Flood Zone Information**

According to the map image produced by the Federal Emergency Management Agency (FEMA) Project Impact Hazard Site (Number 1704400005B, dated March 18, 1980, and Number 1704360130B, dated April 15, 1982), the Property is located in the Flood Zone C area of minimal flooding and the Flood Zone A area of the 100-year flood zone. The maps were derived from the effective Flood Insurance Rate Map (FIRM), but the base cartographic map information such as roads, rivers, and political boundaries were not. Therefore, information derived from this map image should be considered an advisory tool for general hazard awareness.

## 5.4 Historical Use

The subject property has been developed since at least 1937, when it appears to have been occupied by agricultural fields. Site use remained similar through at least 1945. Construction began on the power plant operating units 1, 2, and 3 in the late 1940s and units 4 and 5 were added later. The size of the facility grew significantly throughout the 1960s and 1970s. By 1974, several large above-ground tanks were present to the north of the main power plant. Construction of the West Ash Ponds began in the late 1970s, while the Primary East Ash Pond was constructed in 2005. The power plant was shut down in June 2016, however, small portions of the building are still in use by Ameren for transmission and distribution.

### 5.4.1 Historical Use Information on the Property

The historical use of the Property is summarized in the following table:

Date(s)	Source(s)	Site Use(s)
1937 – 1945	Aerial Photographs	Agricultural Development
1953 – Present	Aerial Photographs, Site Visit	Coal-Fired Power Plant

### 5.4.2 Historical Use Information on Adjoining Properties

The historical use of the adjoining properties is summarized in the following table:

Date(s)	Source(s)	Site Use(s)
<b>North</b>		
1937 – 1953	Aerial Photographs	Railroad Tracks, Industrial Development, Agricultural, and Commercial Development
1968 – 2007	Aerial Photographs, City Directories	Railroad Tracks, Sewage Treatment Plant, Industrial and Commercial Development
2011	Aerial Photographs, Site Visit	Railroad Tracks, Sewage Treatment Plant, Commercial

Date(s)	Source(s)	Site Use(s)
		Development
<b>South</b>		
1937 – Present	Aerial Photographs, Site Visit	Forested Land, Mississippi River
<b>East</b>		
1937 – Present	Aerial Photographs, Site Visit	Wood River, Agricultural Development
<b>West</b>		
1937 – Present	Aerial Photographs, Site Visit	Forested and Grass Covered Land

### 5.4.3 Street Directory Review

The EDR Digital Archives were reviewed for the years 2014, 2010, 2005, 2000, 1995, and 1992. The Polk’s Directories were reviewed for the year 1987. The Storm Directories were reviewed for the years 1982, 1977, 1972, 1967, and 1962.

Date(s)	Subject Property Comments	Surrounding Property Comments
1962	Illinois Power Co.	Alton Box Board, Gibraltar Equip. & Mfg. Co., Hyman-Michaels Co. Junk
1967	Illinois Power Co.	Alton Vinegar Co., Hyman-Michaels Co. Scrap, Alton Box Board, Airco Industrial Gas
1972	Illinois Power Co.	City Sewage Treatment Plant, Standard Pipe Protection Inc., Alton Vinegar Co., Hyman-Michaels Co. Scrap, Alton Box Board, Airco Industrial Gas
1977 – 1982	Illinois Power Co.	City Sewage Treatment Plant, Standard Pipe Protection Inc., AA Auto Parts, National Vinegar Co., Hyman-Michaels Co. Scrap, Alton Box Board, Airco Industrial Gas

Date(s)	Subject Property Comments	Surrounding Property Comments
1987	Illinois Power Co.	Energy Coatings Co., City Sewage Treatment Plant, National Vinegar Co., Azcon Scrap Corp. Jefferson Smurfit, Airco Industrial Gas, R&D Kilngas Inc.
1992	No Listing	Energy Coatings Co.
1995	Illinois Power Co.	National Vinegar Co.
2000	No Listing	Blue Tee Corp., Alton City Of, National Vinegar Co.
2005	Dynergy Midwest Generation	Blue Tee Corp., Alton City Of, Eagle Tubular Products Inc., National Vinegar Co.
2010 – 2014	Dynergy Generation, Wood River Power Station	Alton City Of, Eagle Tubular Products Inc.

#### 5.4.4 Building Permit Documents Review

No building permits were reviewed for the purposes of this assessment.

## **6.0 SITE RECONNAISSANCE**

### **6.1 Methodology**

Except as identified in Section 2.4, Limitations and Exceptions, site reconnaissance included observation of the Property viewed from all adjacent thoroughfares. The site reconnaissance was performed on October 25, 2019 at by Mr. Doug Ball, ATON Project Engineer.

### **6.2 Exterior Observations**

ATON observed all structures associated with the Property, including the power plant and additional out-buildings.

### **6.3 Interior Observations**

At the time of site reconnaissance, the Property was occupied by an out-of-service coal fired electrical power plant formerly occupied by Dynegy. The Property consists of the main power plant and more than 22 out-buildings in various states, where 5 structures had been demolished with more than 3 others in different stages of demolition. Construction began on operating units 1, 2, and 3 in the late 1940s and units 4 and 5 were added later. The power plant was shut down in June 2016.

### **6.4 Potential Environmental Conditions**

#### **6.4.1 Hazardous Substances and Petroleum Products**

ATON did observe evidence of the use, storage, treatment, and disposal of hazardous substances throughout the Property. As part of the plant decommissioning, asbestos abatement is currently on-going. The collected wastes were properly contained or bagged and stored in roll-off boxes awaiting proper disposal.

#### **6.4.2 Evidence of Releases**

ATON did not observe any evidence of releases during site reconnaissance.

### **6.4.3 Polychlorinated Biphenyls (PCBs)**

Older transformers and other electrical equipment can contain polychlorinated biphenyls (PCBs) at a level that subjects them to regulation by the USEPA. PCBs in electrical equipment are controlled by USEPA regulations 40 CFR Part 761. Under the regulations, there are three categories in which electrical equipment can be classified:

- Less than 50 parts per million (PPM) of PCBs – *“Non-PCB” transformer*
- 50 ppm-500 ppm – *“PCB-Contaminated” electrical equipment*
- Greater than 500 ppm – *“PCB” transformer*

PCBs can also be present in hydraulic equipment such as elevators, auto lifts, and dock levelers.

Eight transformers (pad and pole mounted) were observed during the site inspection, and at minimum 3 of them were suspect PCB-Containing equipment. Most of the remaining transformers looked to have been replaced in the last decade.

### **6.4.4 Landfills**

Several coal ash ponds associated with the power station are currently on-site. More detailed information can be found in Section 5.2.3. The ash ponds represent a REC for the subject property.

### **6.4.5 Surface Water**

The property is bounded to the south by Illinois Route 143 and further to the south is the Mississippi River. Wood River creek runs north and south to the east of the Property. Flood low lands, maintain a water level year around, are to the east of the Property.

### **6.4.6 On-Site Above Ground Storage Tanks and Underground Storage Tanks**

No USTs or ASTs were observed or reported to be located on-site during the assessment. However, in February 1994, a 12,000-gallon #2 fuel oil UST was abandoned in-place on the Property. The Office of the State Fire Marshal was on-site to inspect and verify that the tank

had been properly cleaned and observed the filling and capping of the tank to specifications. The tank was approved as abandoned on February 24, 1994. Additionally, a 1,000-gallon gasoline UST was removed from the Property in October 1993. Prior to excavation, four (4) soil borings were advanced around the perimeter of the tank and soil samples were collected and analyzed for contaminants of concern. No contamination was encountered. Based on this information, these former USTs are not expected to represent a significant environmental concern.

#### **6.4.7 Radiological Hazards**

No radiological substances or equipment were observed or reported to be stored on the Property.

#### **6.4.8 Additional Hazard Observations**

The Slag Pile is an area located against the northwestern portion of the site where slag waste was pushed onto the site through historical placement of ore refining industrial process waste from the former adjacent American Can site, which operated a secondary aluminum processing operation through the 1950s. This slag pile and associated contamination represents a REC for the Property.

Ameren Illinois operates an electrical substation directly north of the power production building. The substation is well secured and numerous high voltage lines transverse the property. The substation does not represent a REC for the Property.

#### **6.5 Observation of Adjoining Properties**

The Property is bound to the north by railroad tracks, Alton Sewage Treatment Plant, Eagle Tubular Products, Inc., National Vinegar, and miscellaneous commercial/industrial development; to the south by IL-143 and the Mississippi River; to the east by Wood River Creek followed by agricultural development; and to the west by forested land and empty lots.



## **7.0 INTERVIEWS**

### **7.1 Current Owner**

Mr. Jesse Froh, contact with CTI, was interviewed regarding the subject property. Mr. Froh was familiar with the Property's recent history and was able to answer our site-specific questions.

### **7.2 Key Property Manager**

Information from the interview with Mr. Froh was included in the "Pre-Survey Questionnaire" and incorporated into this report.

### **7.3 Current and Past Occupant**

The Owner of the Property was identified as Illinova Power Marketing Inc. The Property is currently unoccupied.

### **7.4 Local Government Officials**

ATON interviewed the following local government officials:

- East Alton Fire Department – received no response as of the date of this ESA.
- Illinois Environmental Protection Agency – information from documents obtained has been inserted into relevant sections of the report.

### **7.5 Others**

No other interviews were performed as part of this assessment.

## 8.0 VAPOR ENCROACHMENT SCREENING

### 8.1 Methodology

As part of the ASTM E1527-13 assessment process, ATON performed a vapor encroachment screening (VES) to identify a vapor encroachment condition (VEC), which is defined as the presence or likely presence of chemicals of concern (COC) vapors in the subsurface of the subject property caused by the release of vapors from contaminated soil and/or groundwater either on or near the subject property. If the initial VES determines that there is a potential VEC (pVEC) the pVEC should be identified as a REC to the subject property.

The following site was identified within the VES Area of Concern (AOC):

Site Name/Address	EDR Map ID	Direction, Distance, Relative Elevation to Target Property	Impact on Target Property	Comments
Wood River Power Station	A1, A2, A3, A5	Subject Property	VEC Can Be Ruled Out	COAL ASH site. Coal ash ponds still located on-site and undergoing closure. Inorganic contaminants.
Azcon Scrap Metal	B25	Direction: N Distance: 0.055 mi. Elevation: 430 ft. Relative: Higher	VEC Can Be Ruled Out	LUST site. NFA letter issued in 1994.
Alton, City Of	B29	Direction: N Distance: 0.060 mi. Elevation: 430 ft. Relative: Higher	VEC Can Be Ruled Out	LUST site. NFA letter issued in 2003.
Kilngas	B31	Direction: N Distance: 0.067 mi. Elevation: 430 ft. Relative: Higher	VEC Can Be Ruled Out	LUST site. NFA letter issued in 2008.

## 9.0 FINDINGS

This assessment is intended to identify the presence or likely presence of hazardous substances or petroleum products at the Property under conditions that indicate an existing or past release, or a material threat of a release. ATON's findings are categorized as RECs, CRECs, HRECs, or de minimis conditions as defined in the Standard.

This assessment revealed no evidence of recognized environmental conditions in connection with the subject property, except for the following:

- The West Ash Pond System consists of three ash ponds (West Ash Pond 1, West Ash Pond 2E, and West Ash Pond 2W) associated with the former Wood River Power Station. The ash ponds were used to store and dispose of bottom ash and fly ash associated with coal combustion residual (CCR) material. Previous groundwater monitoring assessments show groundwater contamination in the area above applicable groundwater quality standards. The West Ash Pond System represents a REC for the subject property.
- The Primary East Ash pond was used to store and dispose of fly ash, bottom ash, and other CCR materials. Previous groundwater monitoring assessments show groundwater contamination in the area above applicable groundwater quality standards. This represents a REC for the subject property.
- The Slag Pile is an area located against the northwestern portion of the site where slag waste was pushed onto the site through historical placement of ore refining industrial process waste from the former adjacent American Can site, which operated a secondary aluminum processing operation through the 1950s. This slag pile and associated contamination represents a REC for the subject property.

Once planned closure of the ash ponds and slag pile is completed with regulatory approval, the RECs will be identified as Controlled RECs

## **10.0 OPINION**

Due to the known on-site subsurface contamination associated with the multiple ash ponds and presence of a slag pile on the northwestern corner of the Property, ATON concludes that a REC is warranted.

## 11.0 CONCLUSIONS

We have performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E1527-13 of the Property located at 1 Chessen Lane in East Alton, Illinois. Any exceptions to, or deletions from, this practice are described in Section 2.4 of this report.

This assessment revealed no evidence of recognized environmental conditions in connection with the subject property, except for the following:

- The West Ash Pond System consists of three ash ponds (West Ash Pond 1, West Ash Pond 2E, and West Ash Pond 2W) associated with the former Wood River Power Station. The ash ponds were used to store and dispose of bottom ash and fly ash associated with coal combustion residual (CCR) material. Previous groundwater monitoring assessments show groundwater contamination in the area above applicable groundwater quality standards. The West Ash Pond System represents a REC for the subject property.
- The Primary East Ash pond was used to store and dispose of fly ash, bottom ash, and other CCR materials. Previous groundwater monitoring assessments show groundwater contamination in the area above applicable groundwater quality standards. This represents a REC for the subject property.
- The Slag Pile is an area located against the northwestern portion of the site where slag waste was pushed onto the site through historical placement of ore refining industrial process waste from the former adjacent American Can site, which operated a secondary aluminum processing operation through the 1950s. This slag pile and associated contamination represents a REC for the subject property.

Once planned closure of the ash ponds and slag pile is completed with regulatory approval, the RECs will be identified as Controlled RECs.

## **12.0 DEVIATIONS/DATA GAPS**

The objective of historical research is to develop a history of the previous uses of the Property and surrounding area in order to help identify the likelihood of a release of hazardous substances as a result of past activities. The agreed scope of work requires the assessor to attempt to identify use of the Property at 5-year intervals from 1940 to the present, or, if the Property was already developed in 1940, to the first date of development, but recognizes that data failure frequently occurs, making this impossible. When data failure occurs, ASTM E1527-13 requires the assessor to document the data failure and assess the potential impact on the ability of the Environmental Professional to identify RECs.

No significant data gaps were identified that would affect the ability of the environmental professional to identify RECs at the Property.

### **13.0 ADDITIONAL SERVICES**

No additional services were requested for this Phase I Environmental Site Assessment.

## 14.0 REFERENCES

AECOM Closure and Post-Closure Care Plan for the Wood River West Ash Complex, dated October, 2016.

American Society for Testing and Materials, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, ASTM Designation: E1527-13.

Commercial Liability Partners, LLC (CLP) Remediation Work Plan, dated July 16, 2019.

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package, dated September 13, 2019.

EDR Certified Sanborn Map Report, dated September 11, 2019.

EDR City Directory Image Report, dated September 16, 2019.

EDR Historical Topographic Map Report, dated September 11, 2019.

EDR Radius Map Report with GeoCheck, dated September 11, 2019.

Federal Emergency Management Agency, Federal Insurance Administration, National Flood Insurance Program, Flood Insurance Map, Number 1704400005B, dated March 18, 1980, and Number 1704360130B, dated April 15, 1982.

O'Brien & Gere Engineers, Inc. (OBG) 2018 Annual Groundwater Report for West Pond Ash Complex, dated March, 2019.

United States Department of Agriculture (USDA) Web Soil Survey, Natural Resources Conservation Service, available online at <http://websoilsurvey.nrcs.usda.gov/>.



## 15.0 SIGNATURE OF ENVIRONMENTAL PROFESSIONAL

Since information provided by CTI is critical to conformance with the requirements for all appropriate inquiry, this conclusion is specific only to CTI and may not be relied upon by any other party for any reason or under any condition.

I declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in §312.10 of 40 CFR 312. I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. I have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

In order to qualify for innocent landowner, contiguous site owner, or bona fide prospective purchaser protections under CERCLA, any user of this assessment should assure conformance with these requirements.



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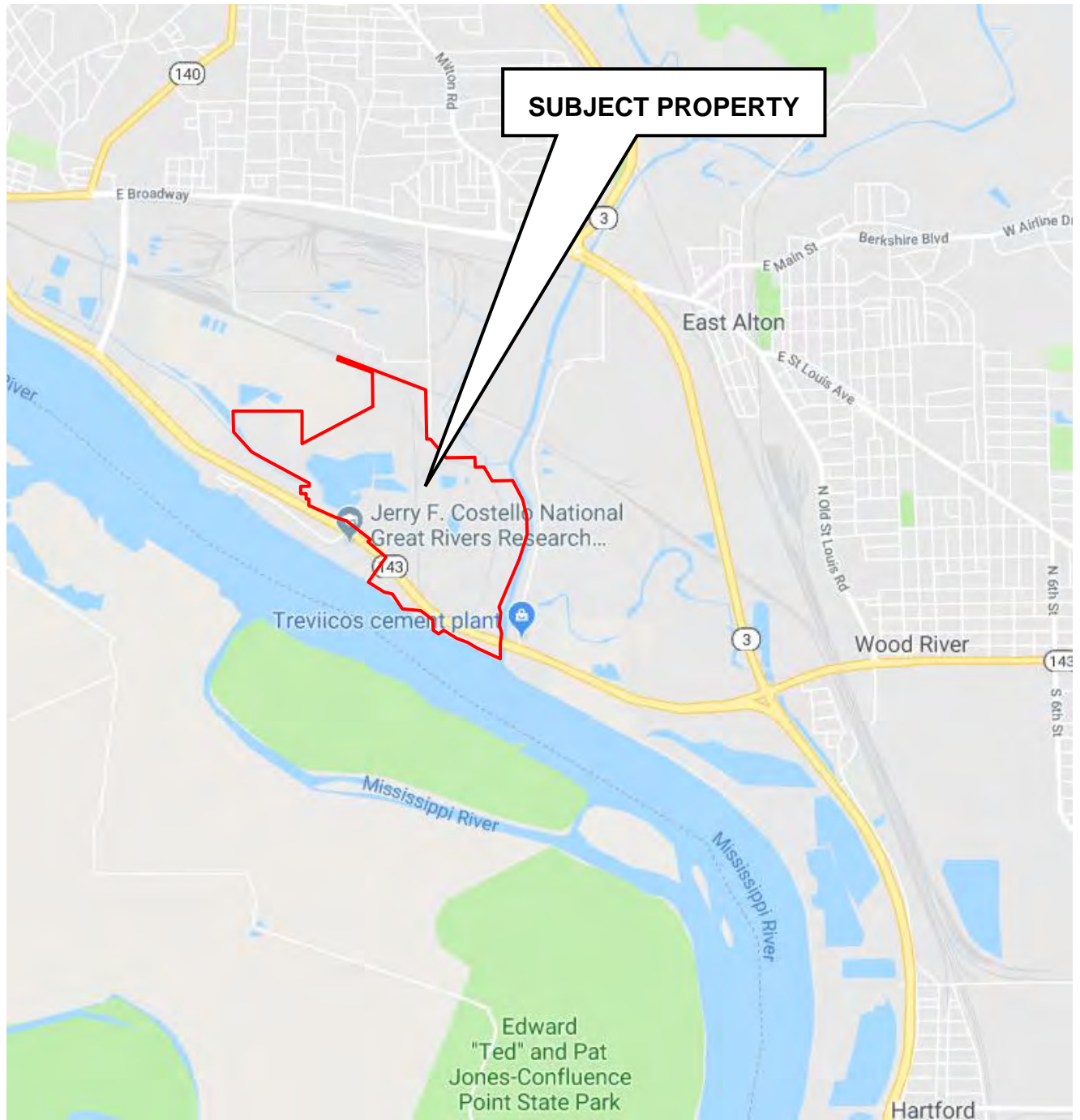
Ronald A. Carroll, CHMM, CIH  
Senior Environmental Scientist

## **APPENDIX A**

### FIGURES

**EXHIBIT A-1**

SITE LOCATION MAP



Source: GoogleMaps

Date: 2019

**SITE LOCATION MAP**

NOT TO SCALE



**ATON**

**Site Name:**      **Dynegy Power Plant**  
**1 Chessen Lane**  
**East Alton, IL 62002**

**Project Number:**    **C-2019.63**

**EXHIBIT A-2**

SITE PLAN



Source: GoogleMaps

Date: 2019

**SITE PLAN**

NOT TO SCALE

**N↑**



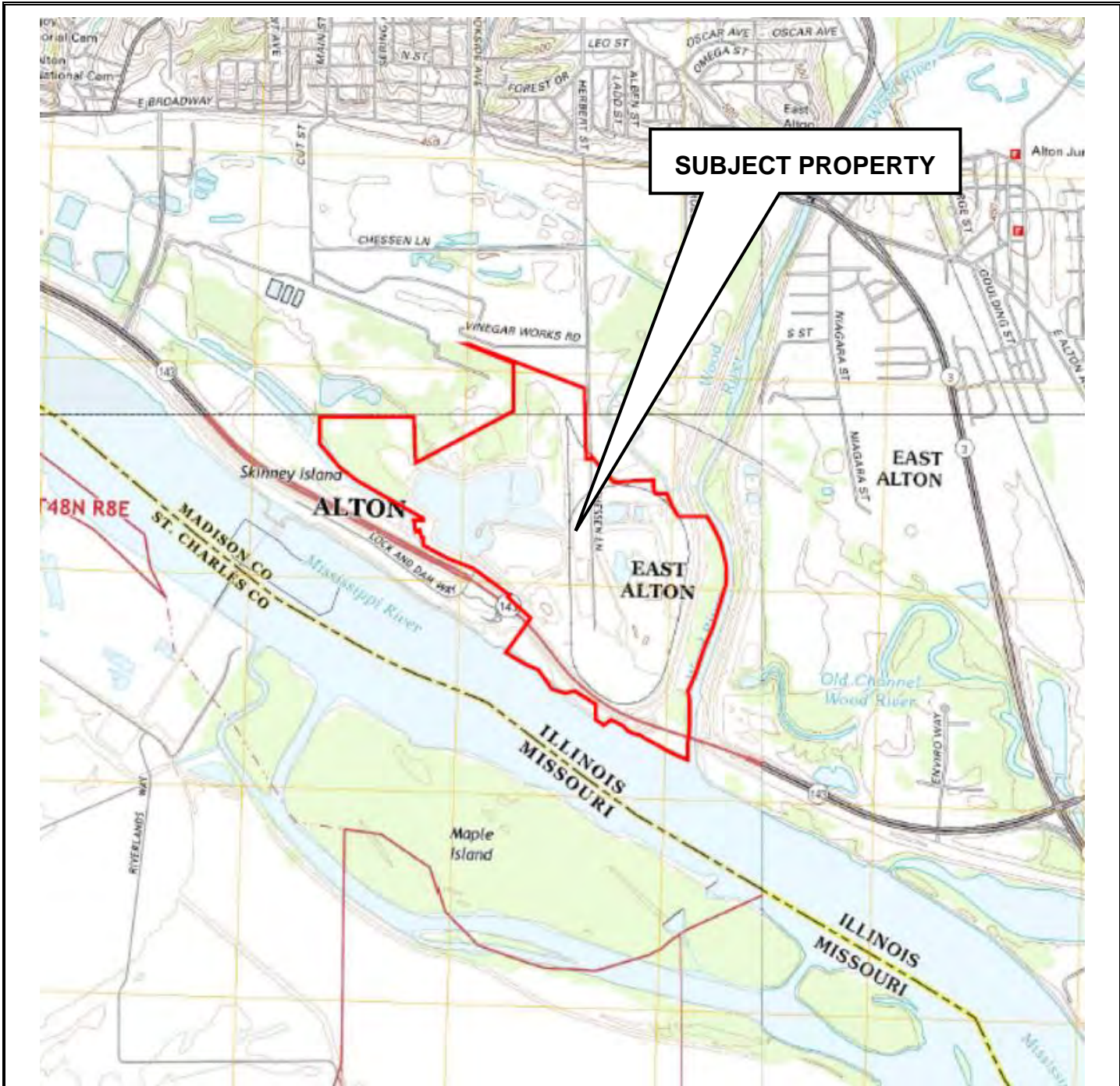
**ATON**

**Site Name:** Dynegy Power Plant  
1 Chessen Lane  
East Alton, IL 62002

**Project Number:** C-2019.63

**EXHIBIT A-3**

TOPOGRAPHIC MAP



Source: EDR

Date: 2015

**TOPOGRAPHIC MAP**

NOT TO SCALE



**ATON**

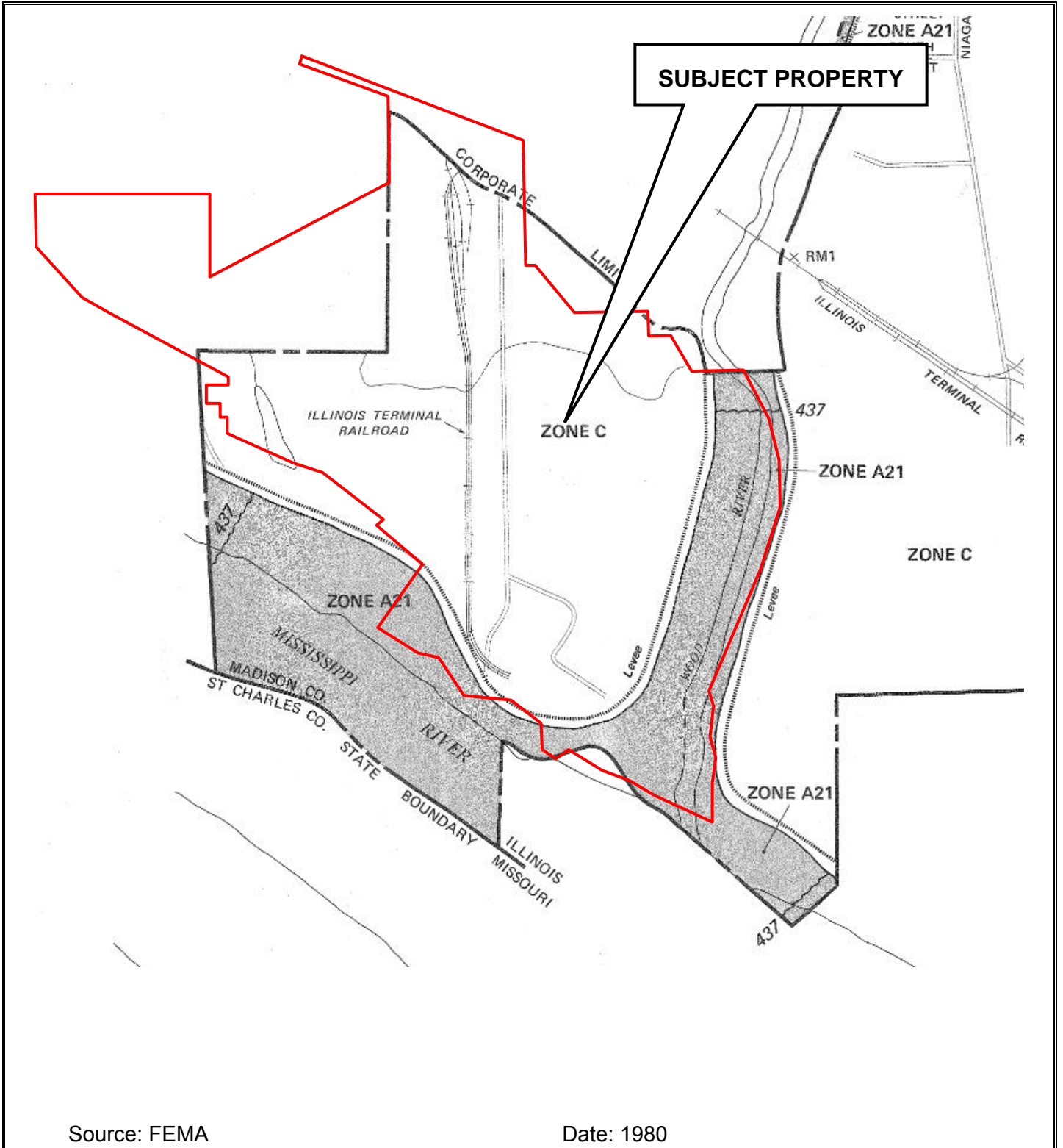
Site Name: **Dynegy Power Plant  
1 Chessen Lane  
East Alton, IL 62002**

Project Number: **C-2019.63**



**EXHIBIT A-4**

FLOOD AND WETLAND MAPS



Source: FEMA

Date: 1980

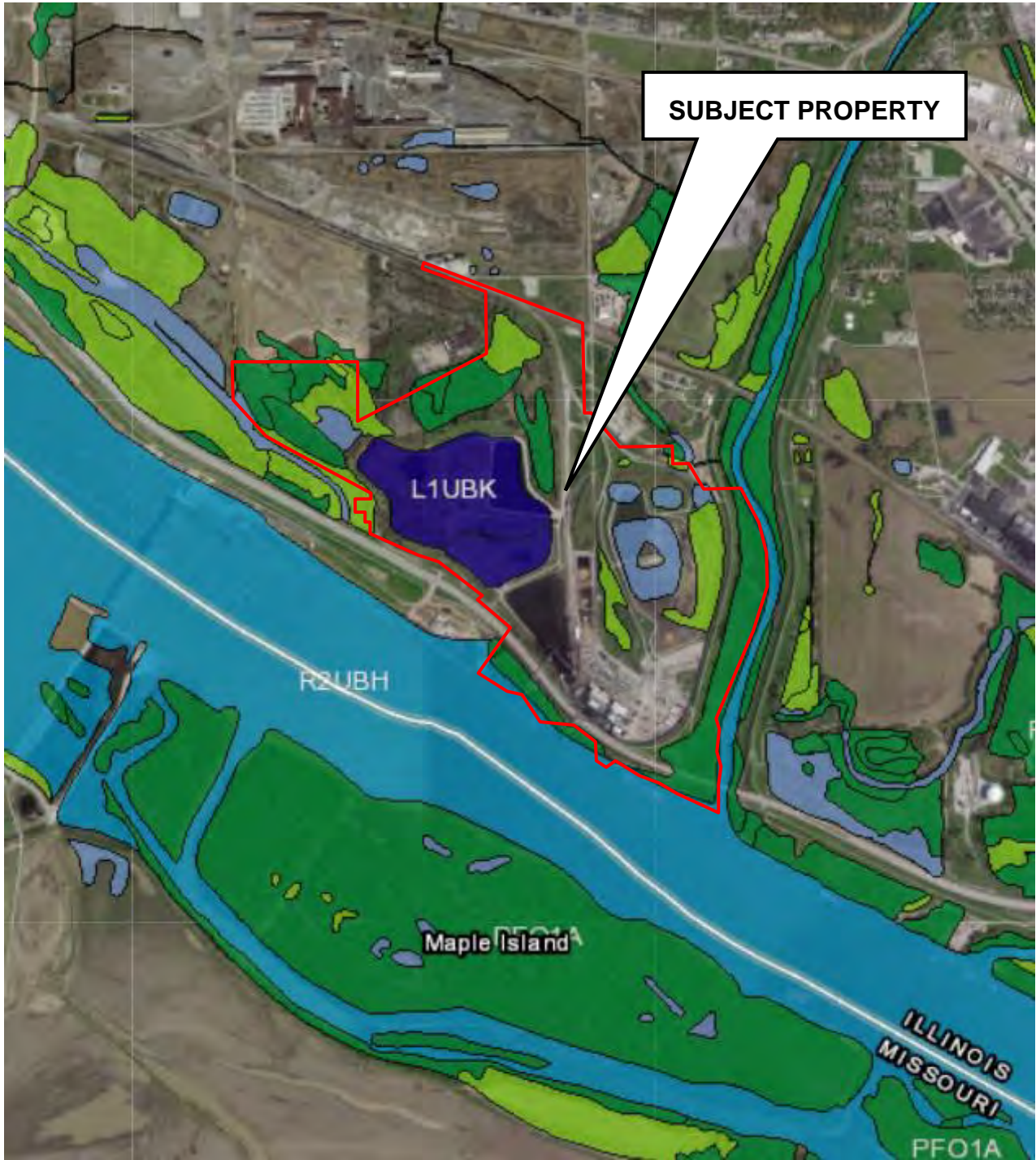
**FLOOD MAP**

NOT TO SCALE **N↑**



Site Name: **Dynergy Power Plant  
1 Chessen Lane  
East Alton, IL 62002**

Project Number: **C-2019.63**



Source: USFWS

Date: 2019

**WETLANDS MAP**

NOT TO SCALE

**N↑**



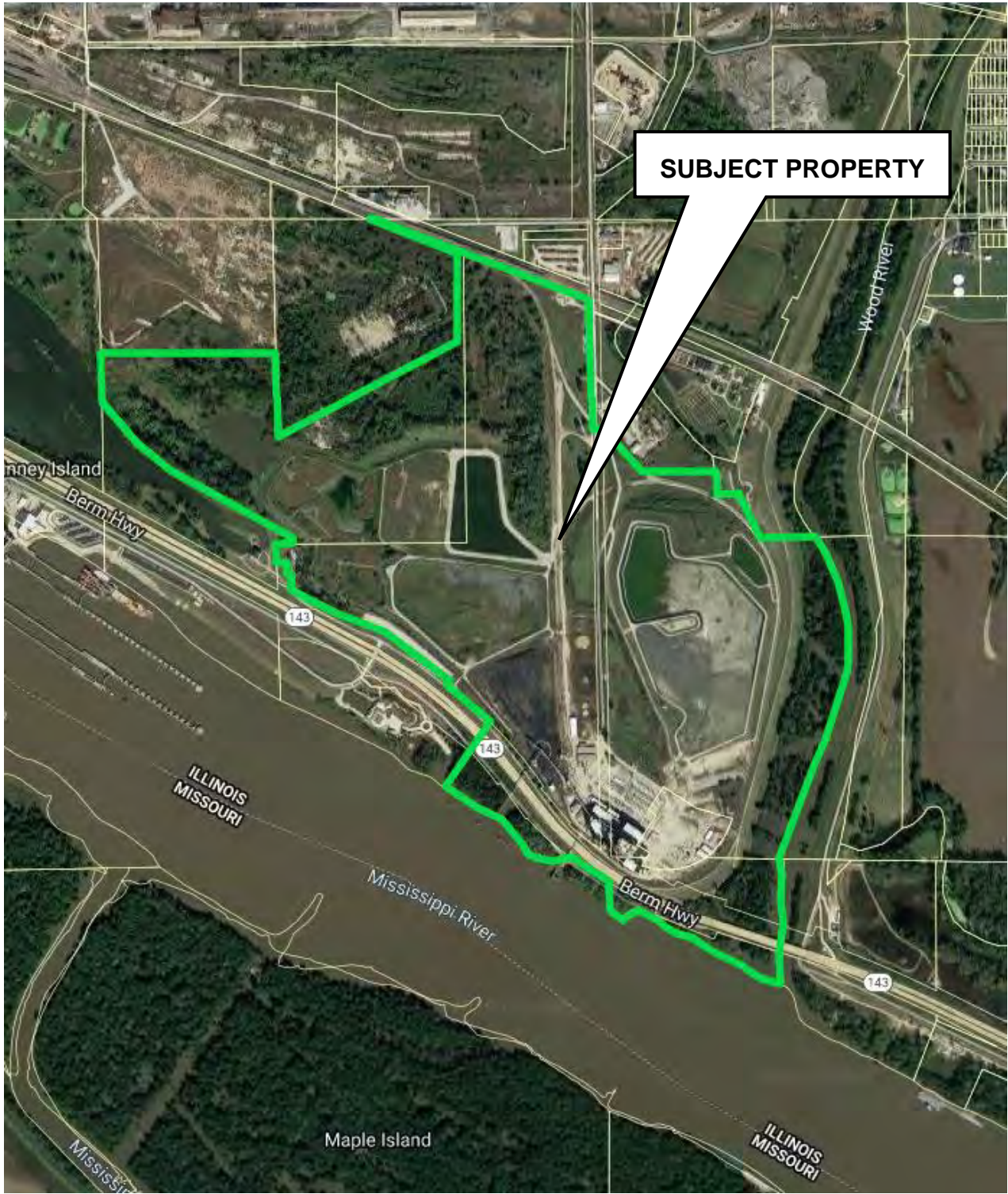
**ATON**

Site Name: Dynegy Power Plant  
1 Chessen Lane  
East Alton, IL 62002

Project Number: C-2019.63

**EXHIBIT A-5**

TAX PARCEL MAP



Source: EDR

Date: 2019

**TAX PARCEL MAP**

NOT TO SCALE



**ATON**

Site Name: **Dynegy Power Plant  
1 Chessen Lane  
East Alton, IL 62002**

Project Number: **C-2019.63**

## **APPENDIX B**

### SITE PHOTOGRAPHS



Photograph Number 1: North entrance to the facility. Facing south.



Photograph Number 2: Northeast adjoining properties, Illinois American Water treatment facility and a vacant property. Facing east.



Photograph Number 3: View of power plant. Facing west.



Photograph Number 4: Adjacent property (National Vinegar) and rail spur along the northwest side of the property. Facing west.





Photograph Number 5: Upper and lower access roads and the west ash pond and Pond #3 (water) in the distance. Facing west.



Photograph Number 6: View from East Ash pond dike, showing the upper access road, power plant, coal storage area, and West Ash pond. Facing southwest.



Photograph Number 7: View of the rail spur and tunnel on the northeast corner of the property as well as a view of the vacant lot to the north. Facing northwest.



Photograph Number 8: View of the Cleaning pond north of the East Ash pond, and in the distance is the water treatment plant and the Wood River Creek levee. Facing north.



Photograph Number 9: The Wood River Creek Levee comprises the east side of the property. Facing southeast



Photograph Number 10: The East Ash pond. Facing west.



Photograph Number 11: Continuation of the levee to the south side of the property. Facing southeast.



Photograph Number 12: Electrical substation and the former power plant. Facing South.



Photograph Number 13: Power Plant interior (turbine room). Facing East.



Photograph Number 14: Power Plant interior (turbine room). Facing West.



Photograph Number 15: Former coal Storage area west of the Power Plant. Facing East.



Photograph Number 16: Continuation of the levee along the south property boundary as well as IL route 143 and the Mississippi River levee.



Photograph Number 17: View across West Ash pond 1. Facing North.



Photograph Number 18: Continuation of levee and IL route 143 along the south boundary to the Wood River Pump station site. Facing Southeast.



Photograph Number 19: Main pump station building, IL Route 143, and the Mississippi levee. Facing South.



Photograph Number 20: Flood lands





Photograph Number 21: Low lands to the west.



Photograph Number 22: Property to the north of West Ash pond 2W.



Photograph Number 23: Slag pile area north of the property.



Photograph Number 24: View across West Ash pond 2W. Facing Southwest.



Photograph Number 25: View north across Pond 3.



Photograph Number 26: View of the 1<sup>st</sup> of two structures expanding south over both levees and IL 143 that concludes at the Mississippi River.



Photograph Number 27: View of extension's connection to the facility. Facing north.



Photograph Number 28: Coal conveyor to the facility from the Mississippi. Facing South.

## **APPENDIX C**

### HISTORICAL RESEARCH DOCUMENTATION

**EXHIBIT C-1**

HISTORICAL AERIAL PHOTOGRAPHS



**Dynegy Plant**

1 Chessen Lane

East Alton, IL 62024

Inquiry Number: 5785378.8

September 13, 2019

## The EDR Aerial Photo Decade Package



6 Armstrong Road, 4th floor  
Shelton, CT 06484  
Toll Free: 800.352.0050  
[www.edrnet.com](http://www.edrnet.com)

# EDR Aerial Photo Decade Package

09/13/19

**Site Name:**

Dynegy Plant  
1 Chessen Lane  
East Alton, IL 62024  
EDR Inquiry # 5785378.8

**Client Name:**

Aton, LLC  
2275 Cassens Drive Suite 118  
Fenton, MO 63026  
Contact: Tyler E Freeman



Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

## Search Results:

<u>Year</u>	<u>Scale</u>	<u>Details</u>	<u>Source</u>
2017	1"=875'	Flight Year: 2017	USDA/NAIP
2014	1"=875'	Flight Year: 2014	USDA/NAIP
2011	1"=875'	Flight Year: 2011	USDA/NAIP
2007	1"=875'	Flight Year: 2007	USDA/NAIP
2005	1"=875'	Acquisition Date: March 03, 2005	USGS/DOQQ
1996	1"=875'	Flight Date: March 10, 1996	USGS
1991	1"=875'	Flight Date: March 21, 1991	USGS
1988	1"=875'	Flight Date: April 07, 1988	NAPP
1980	1"=875'	Flight Date: October 08, 1980	USDA
1979	1"=875'	Flight Date: December 01, 1979	USGS
1974	1"=875'	Flight Date: May 01, 1974	USGS
1968	1"=875'	Flight Date: March 17, 1968	USGS
1953	1"=875'	Flight Date: August 09, 1953	USDA
1945	1"=875'	Flight Date: August 08, 1945	USGS
1941	1"=875'	Flight Date: September 20, 1941	USDA
1937	1"=875'	Flight Date: September 17, 1937	USDA

**When delivered electronically by EDR, the aerial photo images included with this report are for ONE TIME USE ONLY. Further reproduction of these aerial photo images is prohibited without permission from EDR. For more information contact your EDR Account Executive.**

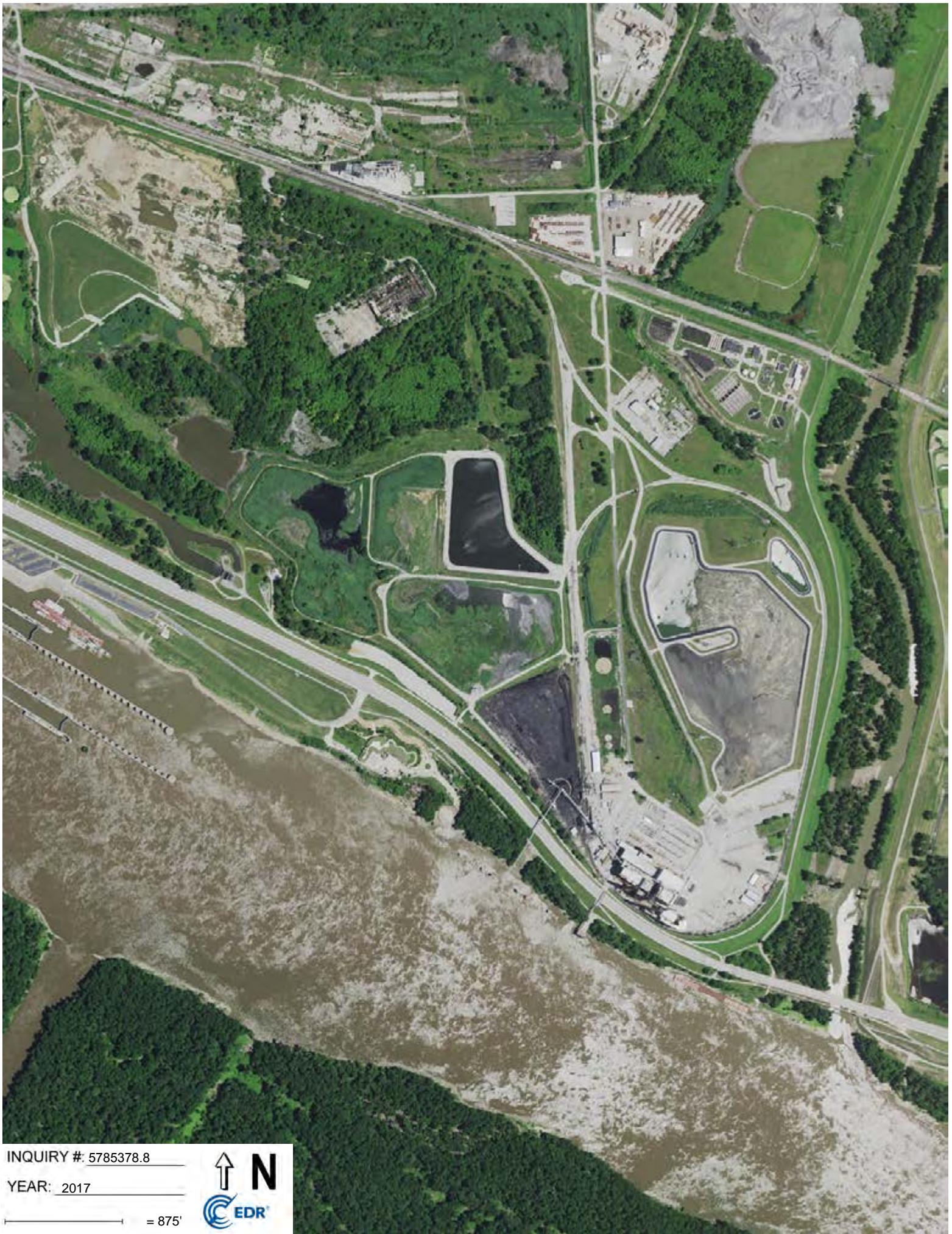
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INQUIRY #: 5785378.8

YEAR: 2017

— = 875'





INQUIRY #: 5785378.8

YEAR: 2014

— = 875'





INQUIRY #: 5785378.8

YEAR: 2011

— = 875'





INQUIRY #: 5785378.8

YEAR: 2007

— = 875'





INQUIRY #: 5785378.8

YEAR: 2005

— = 875'





INQUIRY #: 5785378.8

YEAR: 1996

— = 875'





INQUIRY #: 5785378.8

YEAR: 1991

— = 875'





INQUIRY #: 5785378.8

YEAR: 1988

— = 875'







INQUIRY #: 5785378.8

YEAR: 1980

— = 875'





INQUIRY #: 5785378.8

YEAR: 1979

— = 875'





INQUIRY #: 5785378.8

YEAR: 1974

— = 875'





INQUIRY #: 5785378.8

YEAR: 1968

— = 875'





INQUIRY #: 5785378.8

YEAR: 1953

— = 875'





INQUIRY #: 5785378.8

YEAR: 1945

— = 875'





INQUIRY #: 5785378.8

YEAR: 1941

— = 875'





INQUIRY #: 5785378.8

YEAR: 1937

— = 875'





**EXHIBIT C-2**

HISTORICAL TOPOGRAPHIC MAPS

Dynegy Plant

1 Chessen Lane

East Alton, IL 62024

Inquiry Number: 5785378.4

September 11, 2019

# EDR Historical Topo Map Report

with QuadMatch™



6 Armstrong Road, 4th floor  
Shelton, CT 06484  
Toll Free: 800.352.0050  
[www.edrnet.com](http://www.edrnet.com)

# EDR Historical Topo Map Report

09/11/19

**Site Name:**

Dynegy Plant  
1 Chessen Lane  
East Alton, IL 62024  
EDR Inquiry # 5785378.4

**Client Name:**

Aton, LLC  
2275 Cassens Drive Suite 118  
Fenton, MO 63026  
Contact: Tyler E Freeman



EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by Aton, LLC were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDR's Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

**Search Results:**

**Coordinates:**

<b>P.O.#</b>	C-2019.63	<b>Latitude:</b>	38.869623 38° 52' 11" North
<b>Project:</b>	Dynegy Plant	<b>Longitude:</b>	-90.135209 -90° 8' 7" West
		<b>UTM Zone:</b>	Zone 15 North
		<b>UTM X Meters:</b>	748544.10
		<b>UTM Y Meters:</b>	4306209.83
		<b>Elevation:</b>	416.75' above sea level

**Maps Provided:**

2012, 2015	1950, 1951
1996, 1998	1948, 1949
1993, 1994	1935
1979	1934
1974	1927
1968	
1955	
1954, 1955	

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## Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

### 2012, 2015 Source Sheets



Wood River  
2012  
7.5-minute, 24000



Bethalto  
2012  
7.5-minute, 24000



Alton  
2012  
7.5-minute, 24000

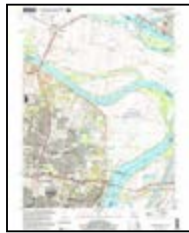


Columbia Bottom  
2015  
7.5-minute, 24000

### 1996, 1998 Source Sheets



Bethalto  
1996  
7.5-minute, 24000  
Aerial Photo Revised 1993



Columbia Bottom  
1998  
7.5-minute, 24000  
Aerial Photo Revised 1998

### 1993, 1994 Source Sheets



Bethalto  
1993  
7.5-minute, 24000  
Aerial Photo Revised 1990



Wood River  
1994  
7.5-minute, 24000  
Aerial Photo Revised 1988

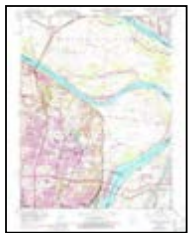


Alton  
1994  
7.5-minute, 24000  
Aerial Photo Revised 1988



Columbia Bottom  
1994  
7.5-minute, 24000  
Aerial Photo Revised 1988

### 1979 Source Sheets



Columbia Bottom  
1979  
7.5-minute, 24000  
Aerial Photo Revised 1979

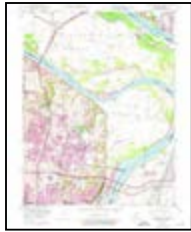


Bethalto  
1979  
7.5-minute, 24000  
Aerial Photo Revised 1974

## Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

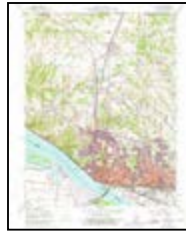
### 1974 Source Sheets



Columbia Bottom  
1974  
7.5-minute, 24000  
Aerial Photo Revised 1974



Bethalto  
1974  
7.5-minute, 24000  
Aerial Photo Revised 1974

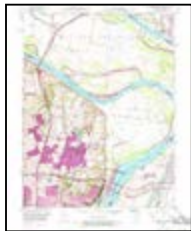


Alton  
1974  
7.5-minute, 24000  
Aerial Photo Revised 1974



Wood River  
1974  
7.5-minute, 24000  
Aerial Photo Revised 1974

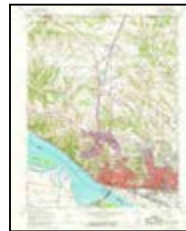
### 1968 Source Sheets



Columbia Bottom  
1968  
7.5-minute, 24000  
Aerial Photo Revised 1968



Bethalto  
1968  
7.5-minute, 24000  
Aerial Photo Revised 1968



Alton  
1968  
7.5-minute, 24000  
Aerial Photo Revised 1968



Wood River  
1968  
7.5-minute, 24000  
Aerial Photo Revised 1968

### 1955 Source Sheets



Alton  
1955  
15-minute, 62500  
Aerial Photo Revised 1955

### 1954, 1955 Source Sheets



Alton  
1954  
7.5-minute, 24000  
Aerial Photo Revised 1952



Bethalto  
1954  
7.5-minute, 24000  
Aerial Photo Revised 1952



Wood River  
1955  
7.5-minute, 24000  
Aerial Photo Revised 1945

## Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

### 1950, 1951 Source Sheets



Alton  
1950  
7.5-minute, 24000  
Aerial Photo Revised 1945



Columbia Bottom  
1951  
7.5-minute, 24000  
Aerial Photo Revised 1941



Wood River  
1951  
7.5-minute, 24000  
Aerial Photo Revised 1945

### 1948, 1949 Source Sheets

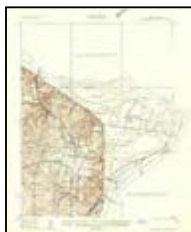


Alton  
1948  
7.5-minute, 24000  
Aerial Photo Revised 1945



Bethalto  
1949  
7.5-minute, 24000  
Aerial Photo Revised 1946

### 1935 Source Sheets



Columbia Bottom  
1935  
7.5-minute, 24000

### 1934 Source Sheets



Alton  
1934  
15-minute, 62500

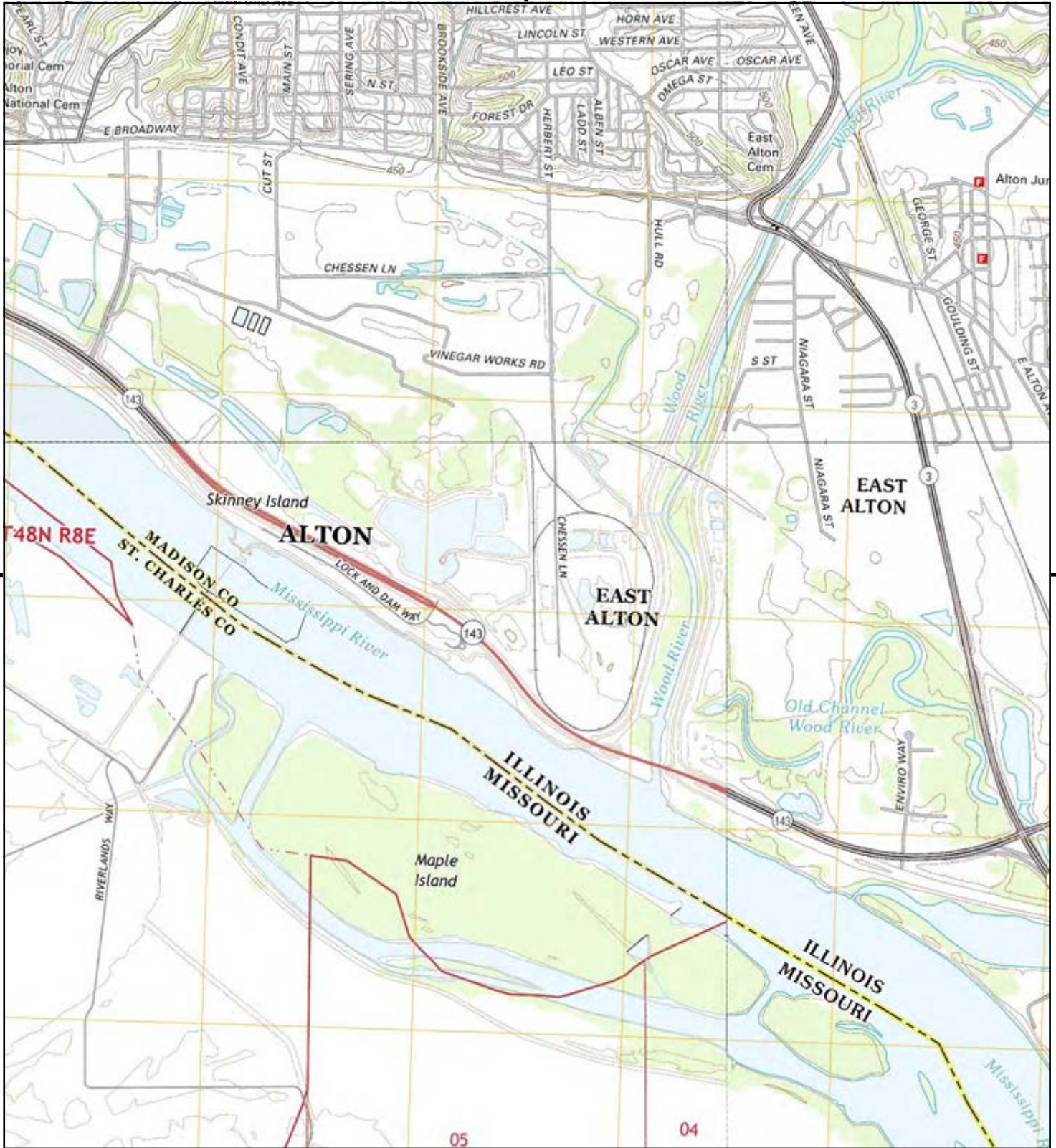
## ***Topo Sheet Key***

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

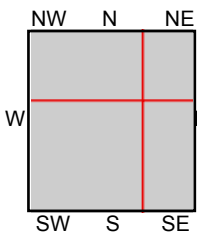
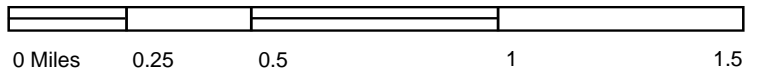
### **1927 Source Sheets**



Alton  
1927  
15-minute, 62500



This report includes information from the following map sheet(s).

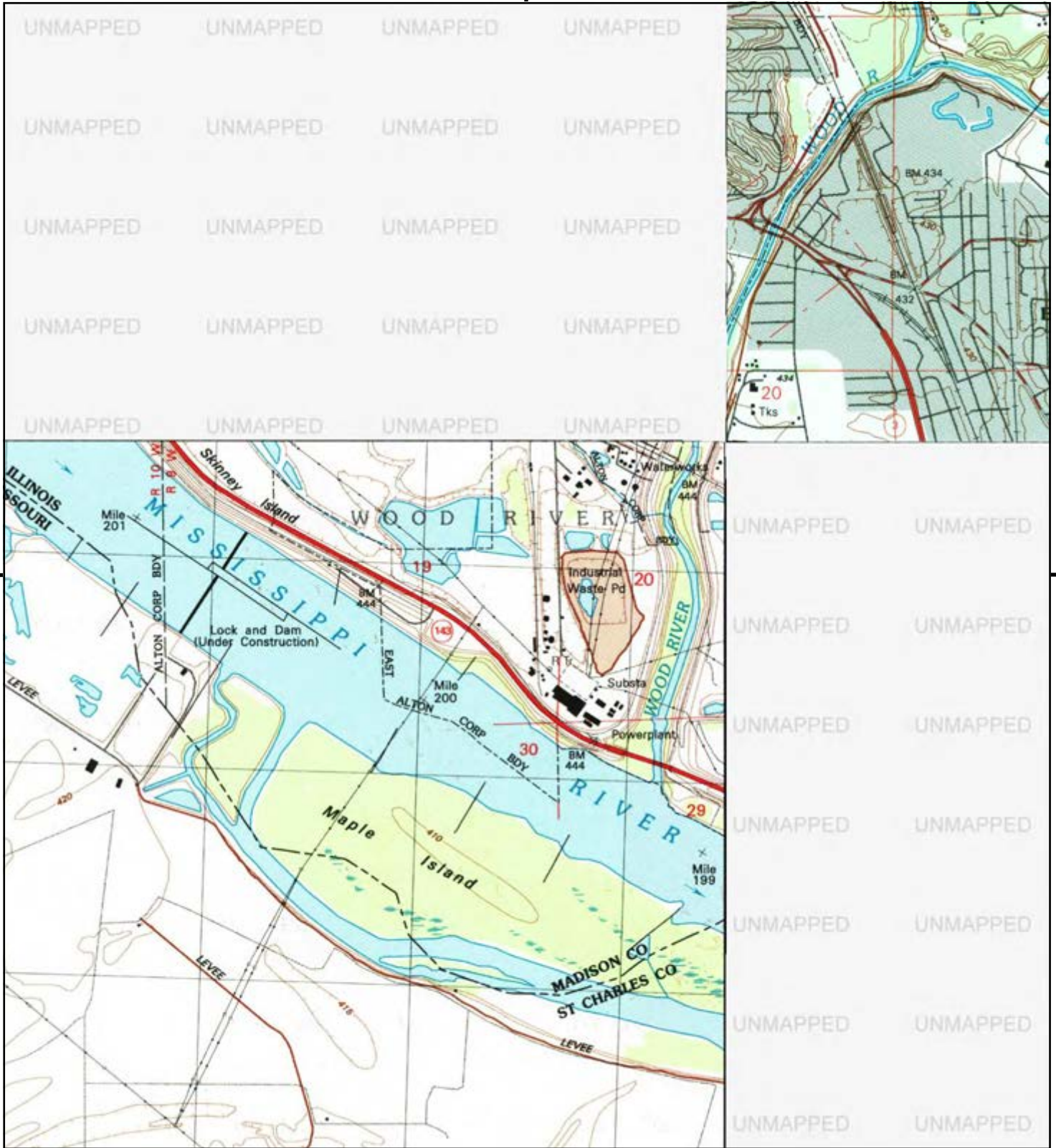


TP, Columbia Bottom, 2015, 7.5-minute  
 NE, Bethalto, 2012, 7.5-minute  
 SE, Wood River, 2012, 7.5-minute  
 NW, Alton, 2012, 7.5-minute

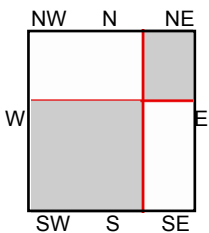
**SITE NAME:** Dyegy Plant  
**ADDRESS:** 1 Chessen Lane  
 East Alton, IL 62024  
**CLIENT:** Aton, LLC







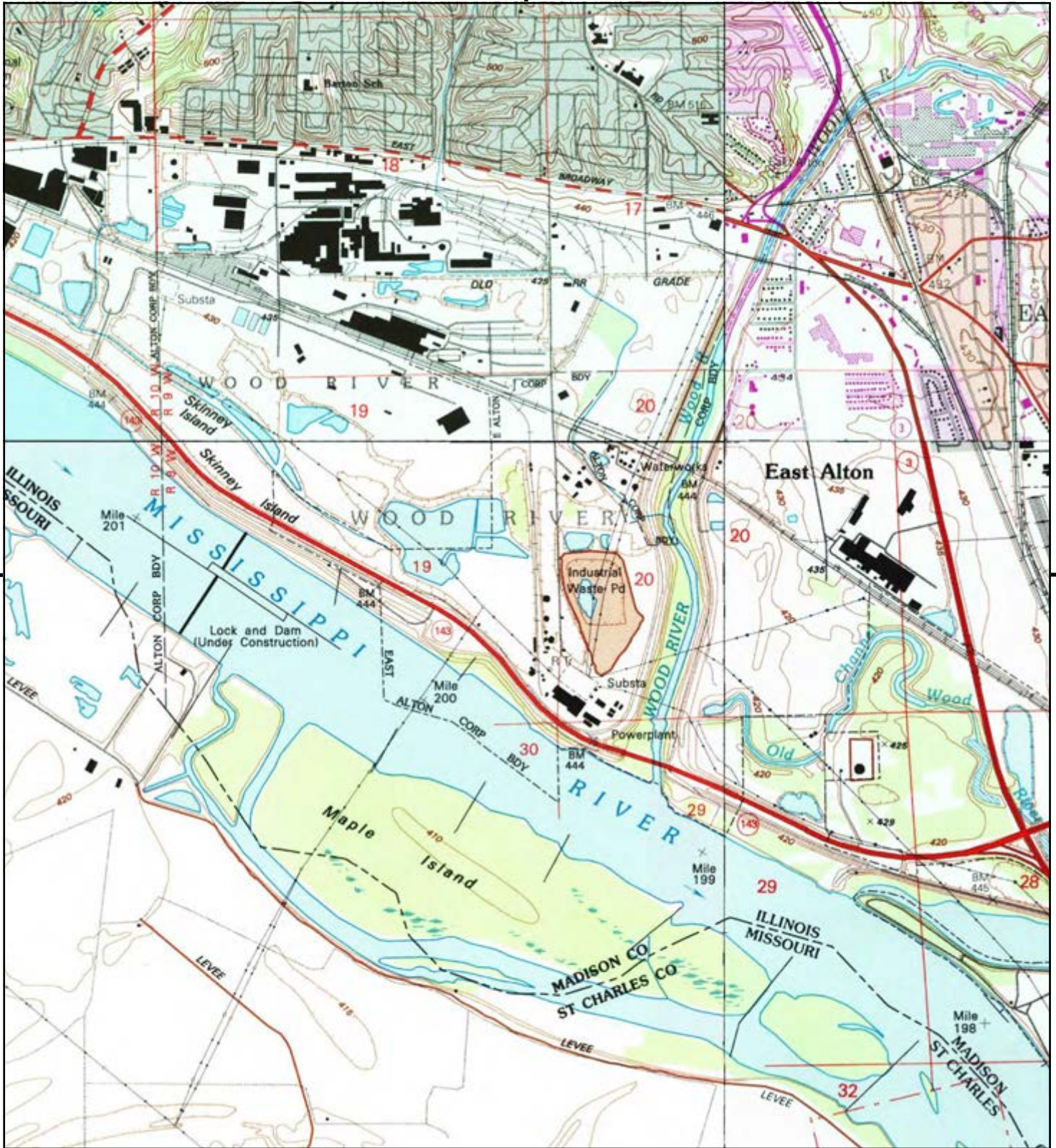
This report includes information from the following map sheet(s).



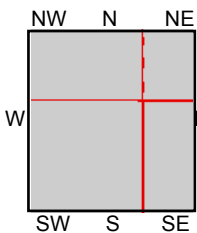
TP, Columbia Bottom, 1998, 7.5-minute  
NE, Bethalto, 1996, 7.5-minute

SITE NAME: Dynegy Plant  
ADDRESS: 1 Chessen Lane  
East Alton, IL 62024  
CLIENT: Aton, LLC





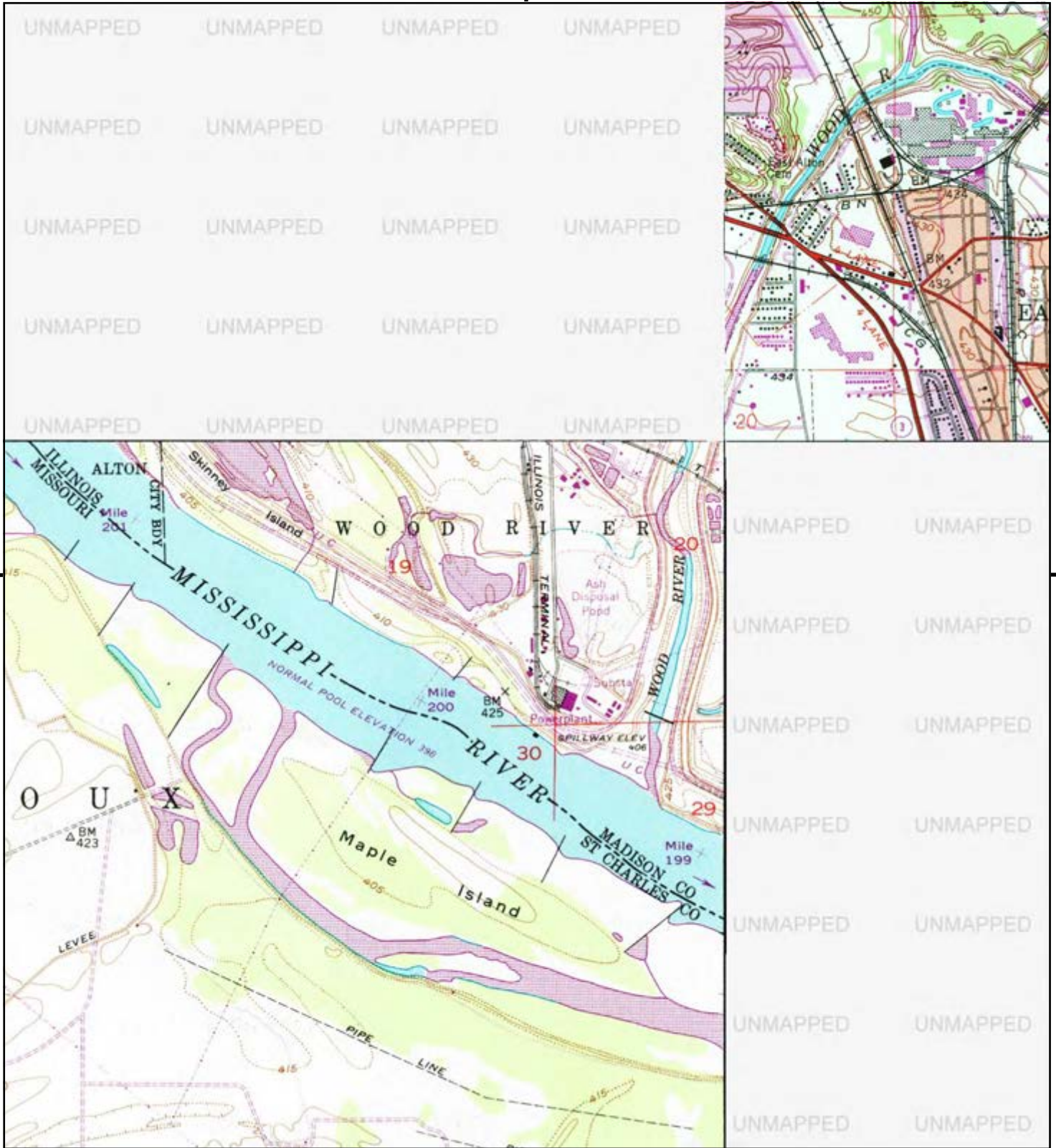
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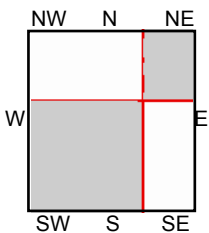
TP, Columbia Bottom, 1994, 7.5-minute  
 NE, Bethalto, 1993, 7.5-minute  
 SE, Wood River, 1994, 7.5-minute  
 NW, Alton, 1994, 7.5-minute

SITE NAME: Dynegy Plant  
 ADDRESS: 1 Chessen Lane  
 East Alton, IL 62024  
 CLIENT: Aton, LLC





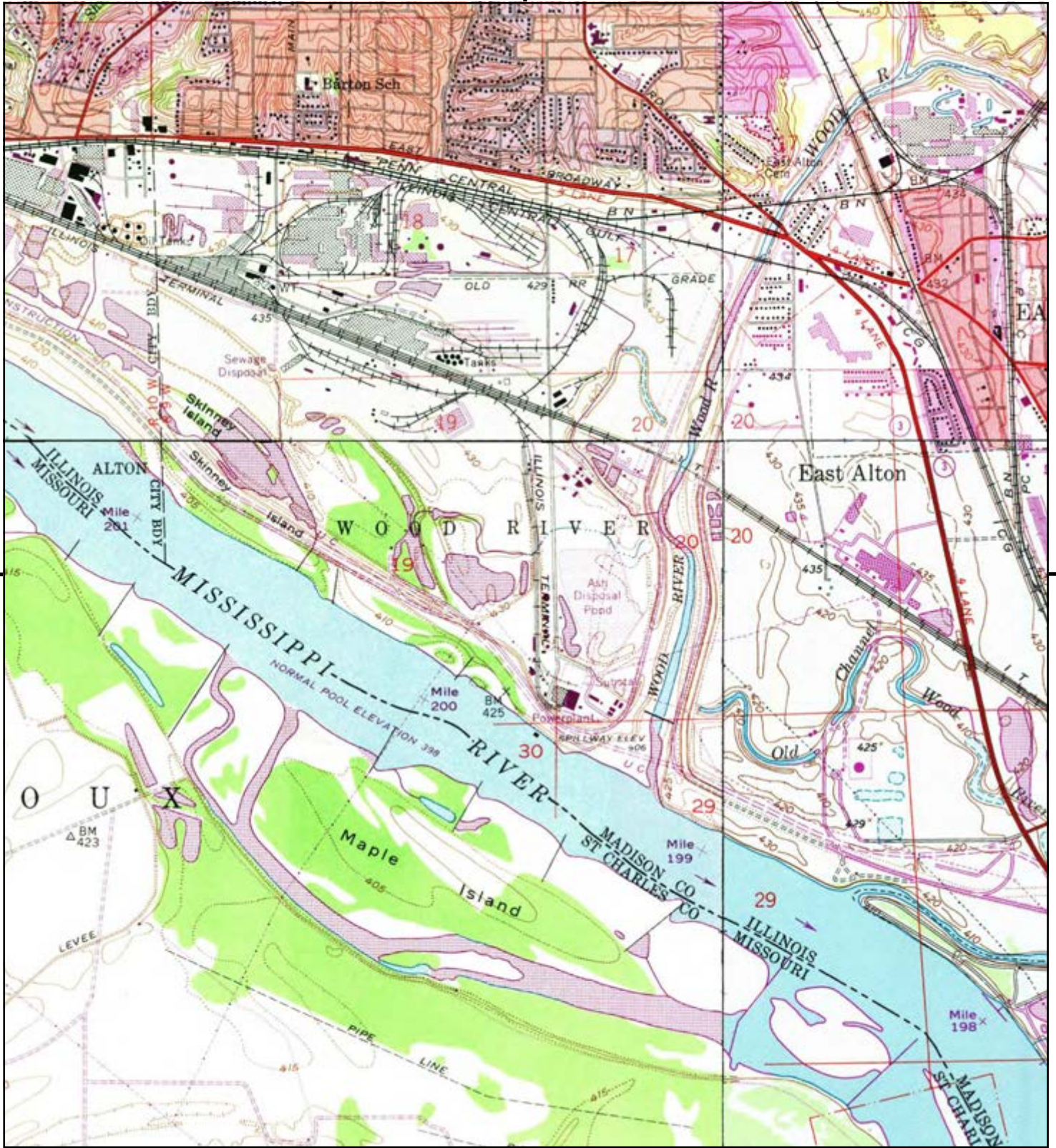
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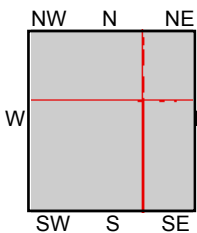
TP, Columbia Bottom, 1979, 7.5-minute  
NE, Bethalto, 1979, 7.5-minute

**SITE NAME:** Dynegy Plant  
**ADDRESS:** 1 Chessen Lane  
East Alton, IL 62024  
**CLIENT:** Aton, LLC





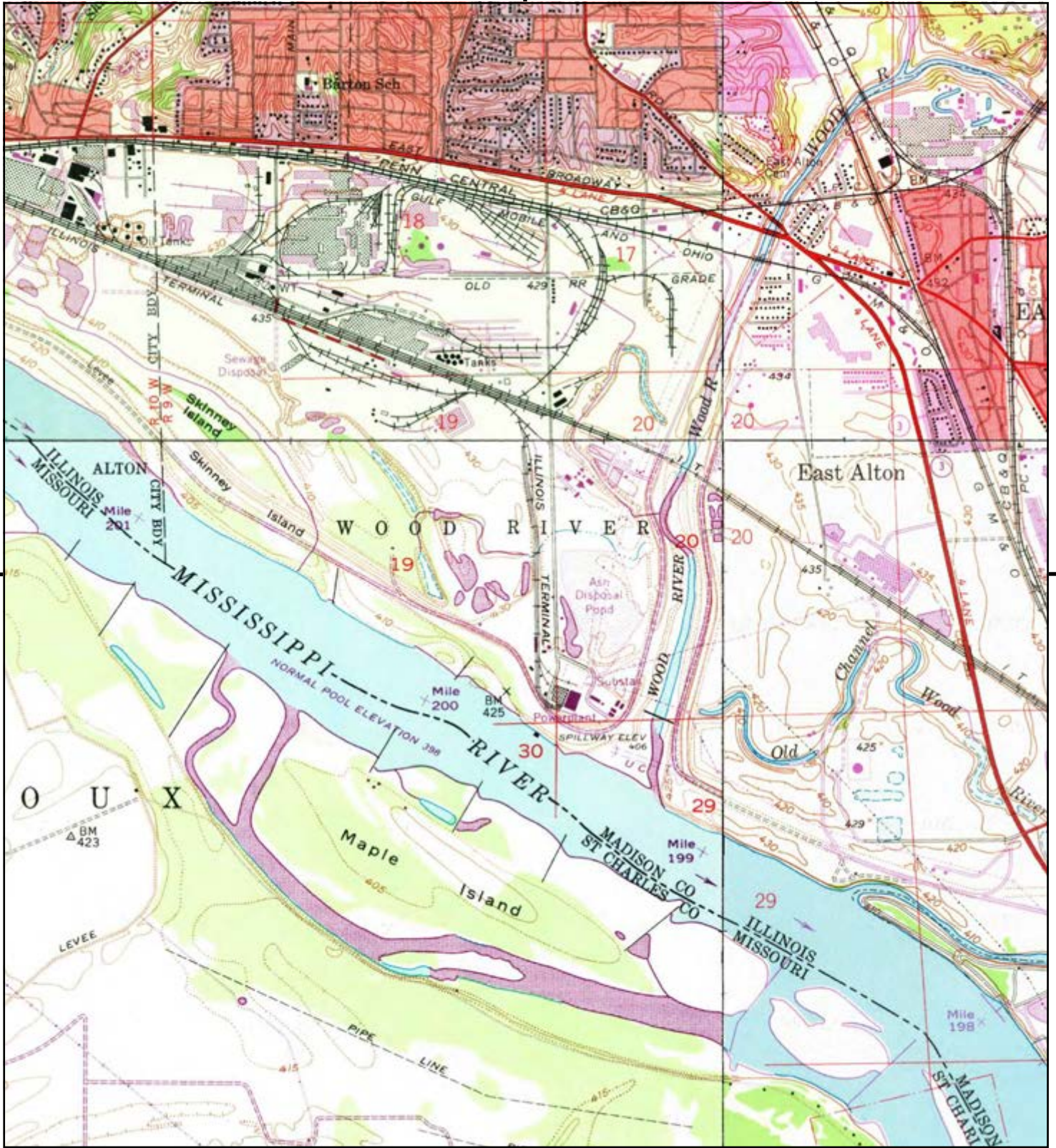
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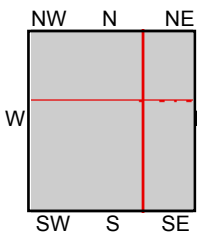
TP, Columbia Bottom, 1974, 7.5-minute  
 NE, Bethalto, 1974, 7.5-minute  
 SE, Wood River, 1974, 7.5-minute  
 NW, Alton, 1974, 7.5-minute

**SITE NAME:** Dyegy Plant  
**ADDRESS:** 1 Chessen Lane  
 East Alton, IL 62024  
**CLIENT:** Aton, LLC





This report includes information from the following map sheet(s).



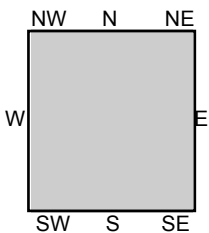
TP, Columbia Bottom, 1968, 7.5-minute  
 NE, Bethalto, 1968, 7.5-minute  
 SE, Wood River, 1968, 7.5-minute  
 NW, Alton, 1968, 7.5-minute

SITE NAME: Dynegy Plant  
 ADDRESS: 1 Chessen Lane  
 East Alton, IL 62024  
 CLIENT: Aton, LLC





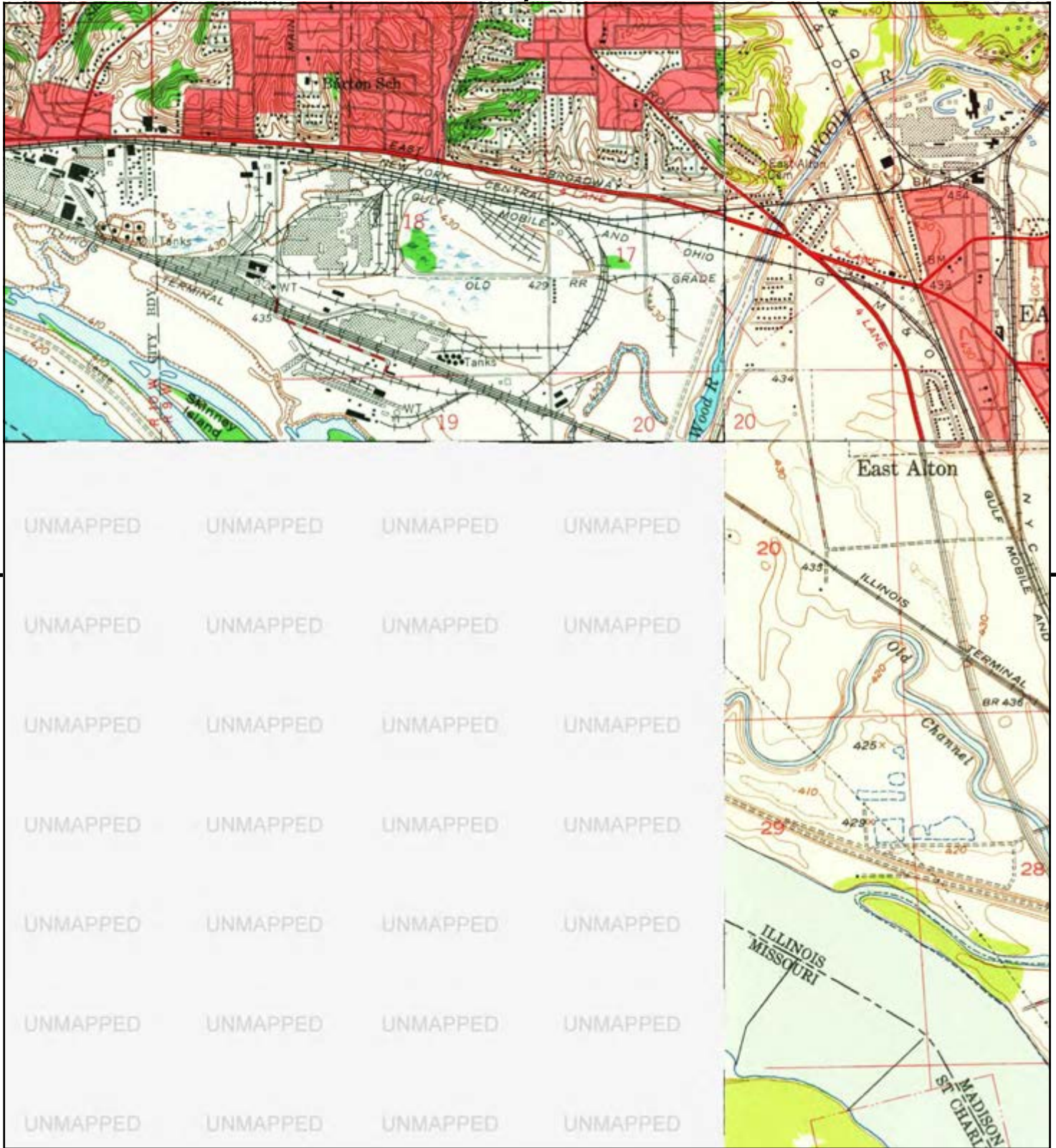
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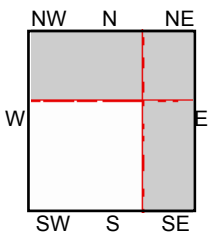
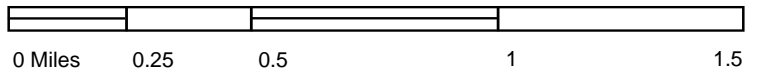
TP, Alton, 1955, 15-minute

SITE NAME: Dynegy Plant  
 ADDRESS: 1 Chessen Lane  
 East Alton, IL 62024  
 CLIENT: Aton, LLC





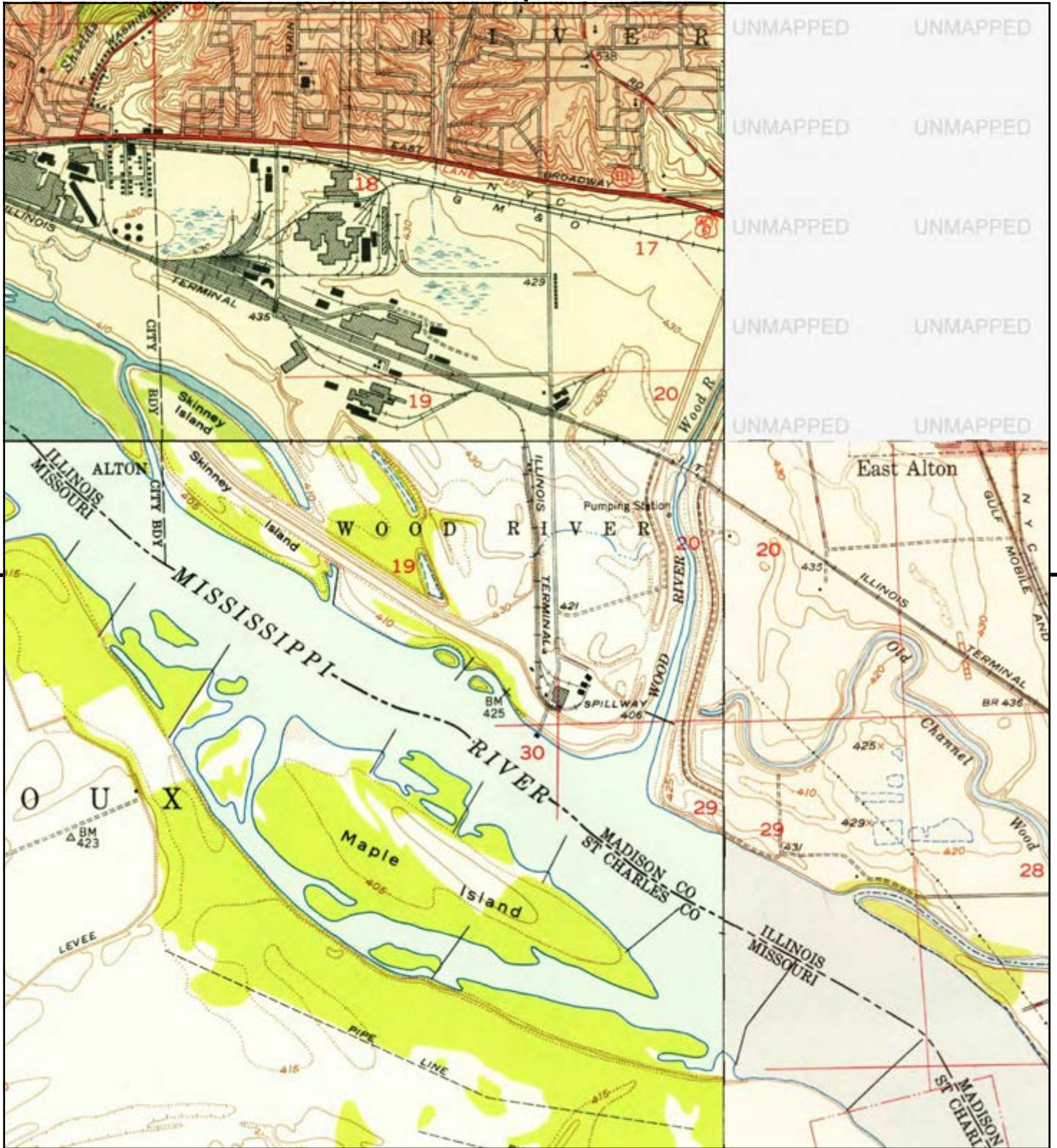
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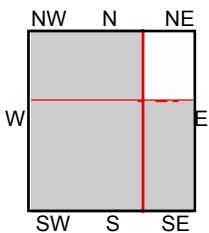
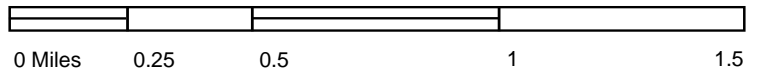
NE, Bethalto, 1954, 7.5-minute  
 SE, Wood River, 1955, 7.5-minute  
 NW, Alton, 1954, 7.5-minute

**SITE NAME:** Dynegy Plant  
**ADDRESS:** 1 Chessen Lane  
 East Alton, IL 62024  
**CLIENT:** Aton, LLC





This report includes information from the following map sheet(s).



TP, Columbia Bottom, 1951, 7.5-minute  
 SE, Wood River, 1951, 7.5-minute  
 NW, Alton, 1950, 7.5-minute

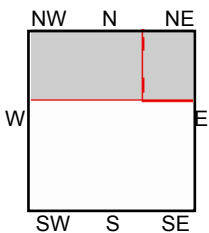
SITE NAME: Dynegy Plant  
 ADDRESS: 1 Chessen Lane  
 East Alton, IL 62024  
 CLIENT: Aton, LLC







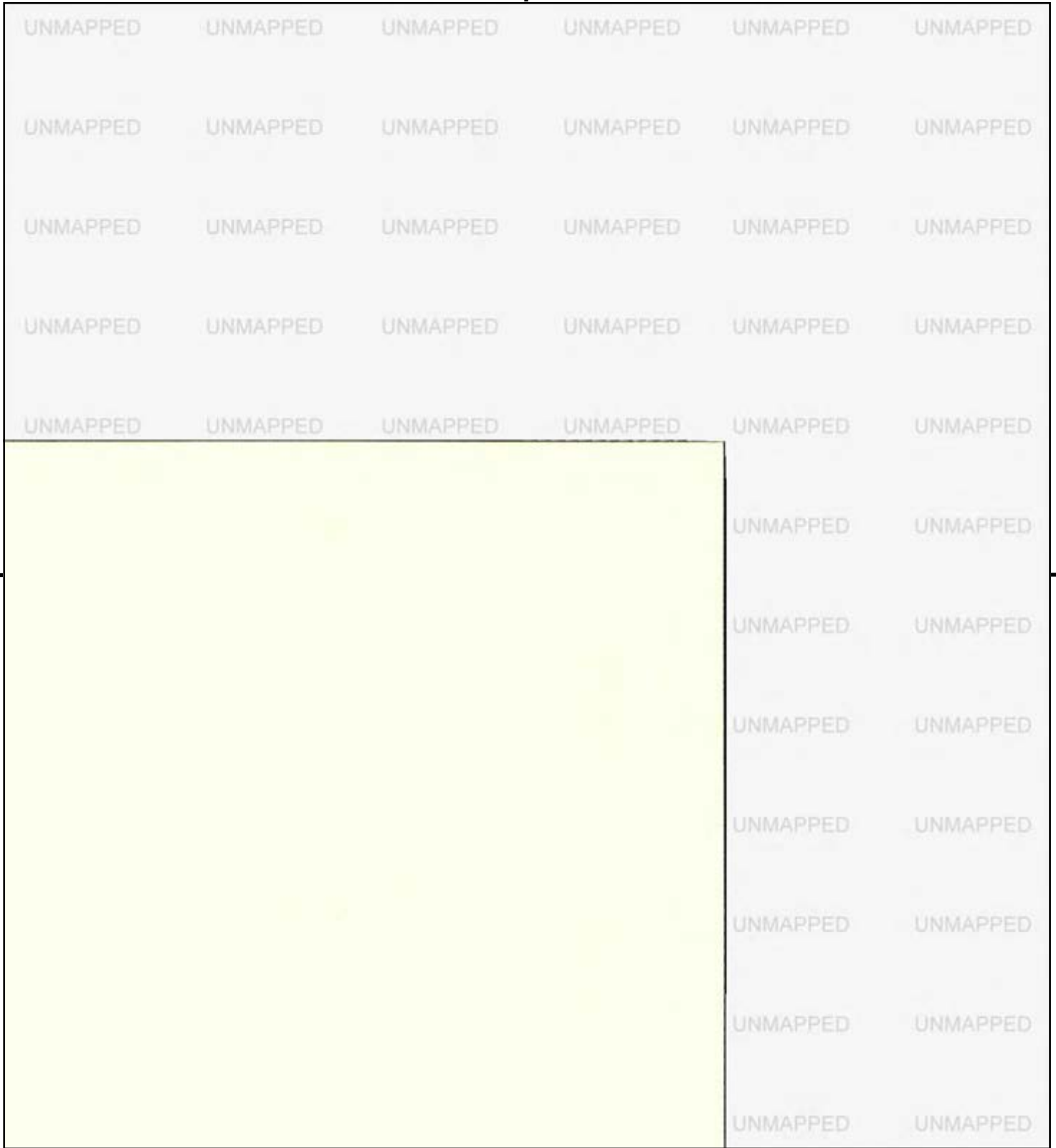
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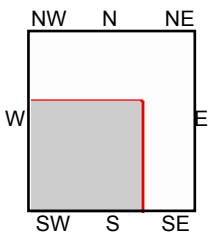
NE, Bethalto, 1949, 7.5-minute  
 NW, Alton, 1948, 7.5-minute

**SITE NAME:** Dynegy Plant  
**ADDRESS:** 1 Chessen Lane  
 East Alton, IL 62024  
**CLIENT:** Aton, LLC





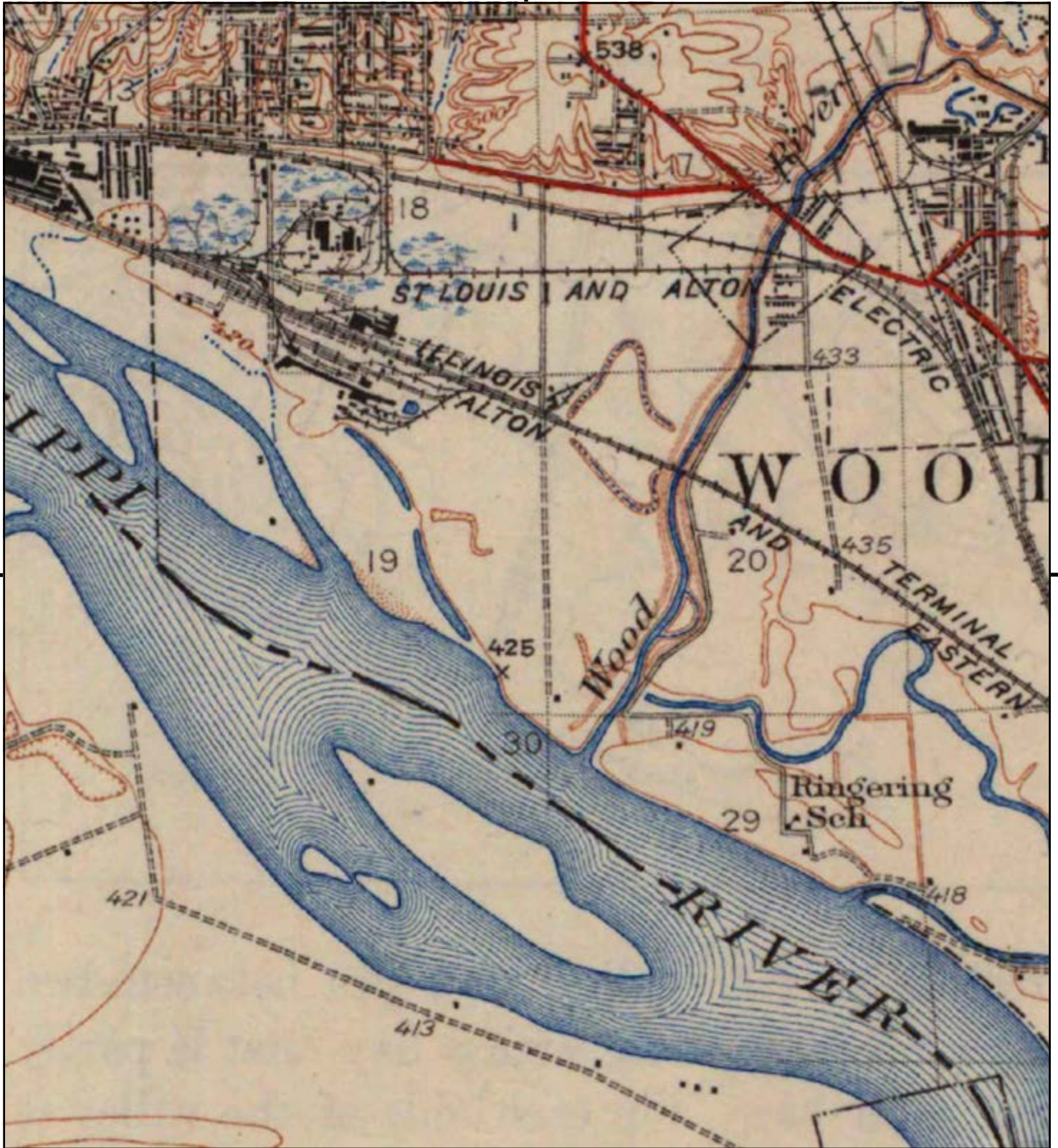
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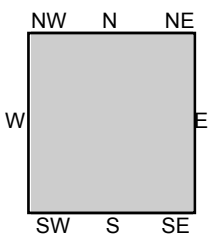
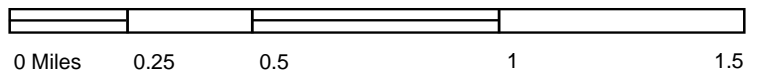
TP, Columbia Bottom, 1935, 7.5-minute

SITE NAME: Dynegy Plant  
ADDRESS: 1 Chessen Lane  
East Alton, IL 62024  
CLIENT: Aton, LLC





This report includes information from the following map sheet(s).



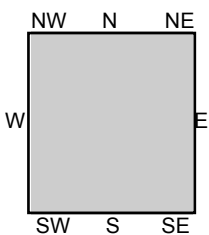
TP, Alton, 1934, 15-minute

SITE NAME: Dynegy Plant  
 ADDRESS: 1 Chessen Lane  
 East Alton, IL 62024  
 CLIENT: Aton, LLC





This report includes information from the following map sheet(s).



TP, Alton, 1927, 15-minute

SITE NAME: Dynegy Plant  
 ADDRESS: 1 Chessen Lane  
 East Alton, IL 62024  
 CLIENT: Aton, LLC



**EXHIBIT C-3**

HISTORICAL FIRE INSURANCE MAPS



Dynegy Plant

1 Chessen Lane

East Alton, IL 62024

Inquiry Number: 5785378.3

September 11, 2019

## Certified Sanborn® Map Report



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Shelton, CT 06484  
Toll Free: 800.352.0050  
[www.edrnet.com](http://www.edrnet.com)

# Certified Sanborn® Map Report

09/11/19

**Site Name:**

Dynegy Plant  
1 Chessen Lane  
East Alton, IL 62024  
EDR Inquiry # 5785378.3

**Client Name:**

Aton, LLC  
2275 Cassens Drive Suite 118  
Fenton, MO 63026  
Contact: Tyler E Freeman



The Sanborn Library has been searched by EDR and maps covering the target property location as provided by Aton, LLC were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting [www.edrnet.com/sanborn](http://www.edrnet.com/sanborn).

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**Certified Sanborn Results:**

**Certification #** F998-4644-AC1A  
**PO #** C-2019.63  
**Project** Dynegy Plant



Sanborn® Library search results

Certification #: F998-4644-AC1A

**UNMAPPED PROPERTY**

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

- Library of Congress
- University Publications of America
- EDR Private Collection

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## **APPENDIX D**

### REGULATORY RECORDS DOCUMENTATION



**Dynegy Plant**

1 Chessen Lane  
East Alton, IL 62024

Inquiry Number: 5785378.2s  
September 11, 2019

# The EDR Radius Map™ Report with GeoCheck®



6 Armstrong Road, 4th floor  
Shelton, CT 06484  
Toll Free: 800.352.0050  
[www.edrnet.com](http://www.edrnet.com)

# TABLE OF CONTENTS

<u>SECTION</u>	<u>PAGE</u>
Executive Summary .....	ES1
Overview Map .....	2
Detail Map .....	3
Map Findings Summary .....	4
Map Findings .....	8
Orphan Summary .....	503
Government Records Searched/Data Currency Tracking .....	GR-1
 <b><u>GEOCHECK ADDENDUM</u></b>	
Physical Setting Source Addendum .....	A-1
Physical Setting Source Summary .....	A-2
Physical Setting SSURGO Soil Map .....	A-5
Physical Setting Source Map .....	A-14
Physical Setting Source Map Findings .....	A-16
Physical Setting Source Records Searched .....	PSGR-1

***Thank you for your business.***  
 Please contact EDR at 1-800-352-0050  
 with any questions or comments.

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## EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

### TARGET PROPERTY INFORMATION

#### ADDRESS

1 CHESSEN LANE  
EAST ALTON, IL 62024

#### COORDINATES

Latitude (North): 38.8696230 - 38° 52' 10.64"  
Longitude (West): 90.1352090 - 90° 8' 6.75"  
Universal Tranverse Mercator: Zone 15  
UTM X (Meters): 748550.4  
UTM Y (Meters): 4306002.5  
Elevation: 418 ft. above sea level

### USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	6727148 COLUMBIA BOTTOM, MO
Version Date:	2015
Northeast Map:	5680941 BETHALTO, IL
Version Date:	2012
Southeast Map:	5680967 WOOD RIVER, IL
Version Date:	2012
Northwest Map:	5680969 ALTON, IL
Version Date:	2012

### AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from:	20150824, 20150813
Source:	USDA

MAPPED SITES SUMMARY

Target Property Address:  
1 CHESSON LANE  
EAST ALTON, IL 62024

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
<a href="#">A1</a>	WOOD RIVER	#1 CHESSON LANE	COAL ASH DOE		TP
<a href="#">A2</a>	WOOD RIVER POWER STA	#1 CHESSON LANE	COAL ASH EPA		TP
<a href="#">A3</a>	WOOD RIVER POWER STA	#1 CHESSON LANE	COAL ASH EPA		TP
<a href="#">A4</a>	DYNEGY MIDWEST GENER	#1 CHESSON LANE	IL TIER 2		TP
<a href="#">A5</a>	IP WOOD RIVER POWER	1 CHESSON LANE P O B	IL UST		TP
<a href="#">A6</a>	DYNEGY MIDWEST GENER	#1 CHESSON LANE	TSCA		TP
<a href="#">A7</a>		#1 CHESSON LANE	PCB TRANSFORMER		TP
<a href="#">A8</a>	WOOD RIVER POWER STA	S ON CHESSON LN AT 3	RCRA-VSQG, TSCA, PADS, FINDS, ECHO		TP
<a href="#">A9</a>		#1 CHESSON LANE	IL SPILLS		TP
<a href="#">A10</a>		#1 CHESSON LN./WOOD	IL SPILLS		TP
<a href="#">A11</a>	DYNEGY MIDWEST - WOO	1 CHESSON LANE	IL AIRS, IL BOL, IL COAL ASH, IL NPDES		TP
<a href="#">A12</a>	DYNEGY MIDWEST GENER	1 CHESSON LN	EPA WATCH LIST		TP
<a href="#">A13</a>	RTRC WOOD RIVER LLC	1 CHESSON LN	US AIRS		TP
<a href="#">A14</a>	DYNEGY MIDWEST GENER	1 CHESSON LANE	ICIS		TP
<a href="#">A15</a>		1 CHESSON LANE	IL SPILLS		TP
<a href="#">A16</a>	DYNEGY MIDWEST GENER	1 CHESSON LN	ICIS, US AIRS, FINDS, ECHO		TP
<a href="#">A17</a>		#1 CHESSON LANE/WOOD	IL SPILLS		TP
<a href="#">A18</a>	DYNEGY MIDWEST GENER	1 CHESSON LN	IL AIRS, IL HWAR		TP
<a href="#">19</a>	ALTON BOX BOARD CO		IL IMPDMENT	Lower	1 ft.
<a href="#">20</a>	ILLINOIS POWER CO		IL IMPDMENT	Higher	1 ft.
<a href="#">21</a>	ALTON BOX BOARD CO		IL SWF/LF	Higher	1 ft.
<a href="#">22</a>	VILLAGE OF EAST ALTO		IL IMPDMENT	Lower	1 ft.
<a href="#">B23</a>	BOC GASES	11 CHESSON LANE	IL UST	Higher	264, 0.050, North
<a href="#">B24</a>	ROC GASES	11 CHESSON LANE	RCRA-VSQG	Higher	264, 0.050, North
<a href="#">B25</a>	AZCON SCRAP METAL	15 CHESSON LN.	IL LUST, IL AIRS	Higher	290, 0.055, North
<a href="#">B26</a>	AZCON CORP	15 CHESSON LN	RCRA-VSQG, FINDS, ECHO	Higher	290, 0.055, North
<a href="#">B27</a>	AZCON CORP ALTON PLA	15 CHESSON LANE	IL UST	Higher	290, 0.055, North
<a href="#">B28</a>	ALTON WASTEWATER TRE	19 CHESSON LN	IL UST	Higher	315, 0.060, North
<a href="#">B29</a>	ALTON, CITY OF	19 CHESSON LANE	IL LUST, IL BOL, IL NPDES	Higher	315, 0.060, North
<a href="#">B30</a>	KILN GAS R & D INC	25 CHESSON LN PO BOX	IL UST	Higher	353, 0.067, North
<a href="#">B31</a>	KILNGAS	25 CHESSON LN	IL LUST, IL SPILLS, RCRA NonGen / NLR, FINDS,...	Higher	353, 0.067, North
<a href="#">B32</a>	ESTATE OF DALE A. BE	CHESSON & VINEGAR WO	IL ENG CONTROLS, IL INST CONTROL, IL SRP	Higher	454, 0.086, North
<a href="#">33</a>	EAST ALTON MUNICIPAL		IL SWF/LF	Higher	638, 0.121, ESE
<a href="#">34</a>	OWENS-BROCKWAY PARCE	WEST FOOT OF CUT STR	IL ENG CONTROLS, IL INST CONTROL, IL SRP	Higher	1657, 0.314, NW
<a href="#">C35</a>	FEDERAL LEAD SMELTER	END OF CUT STREET	IL SRP	Higher	2099, 0.398, NW
<a href="#">36</a>	JEFFERSON SMURFIT CO	10 CUT ST.	IL LUST, IL SRP, IL AIRS, IL BOL	Higher	2126, 0.403, NW
<a href="#">C37</a>	LACLEDE STEEL COMPAN	#5 CUT STREET	SEMS, PRP	Higher	2154, 0.408, NW
<a href="#">C38</a>	LACLEDE STEEL COMPAN	#5 CUT STREET	CORRACTS, RCRA-TSDF, RCRA-LQG, US INST CONTROL, US	Higher	2195, 0.416, NW
<a href="#">39</a>	VACANT RESIDENTIAL L	803 NIAGARA AVENUE	US BROWNFIELDS	Higher	2242, 0.425, ENE

MAPPED SITES SUMMARY

Target Property Address:  
 1 CHESSEN LANE  
 EAST ALTON, IL 62024

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
<a href="#">C40</a>	FEDERAL LEAD SMELTER	8 CUT STREET	SEMS, LEAD SMELTERS, FINDS	Higher	2251, 0.426, NW
<a href="#">C41</a>	NORFOLK SOUTHERN RAI	8 CUT ST	IL SRP, IL BOL	Higher	2251, 0.426, NW
<a href="#">42</a>	LACLEDE STEEL CO		IL SWF/LF	Higher	2489, 0.471, NNE
<a href="#">43</a>	INTERNATIONAL MILL S	25 HULL LN	IL LUST, IL UST, IL BOL	Higher	2604, 0.493, NNE
<a href="#">44</a>	ARST SALVAGE	100 HAYNES AVE	IL SSU, IL SPILLS, IL BOL	Higher	5205, 0.986, ENE

## EXECUTIVE SUMMARY

### TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 8 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
WOOD RIVER #1 CHESSON LANE ALTON, IL 62002	COAL ASH DOE	N/A
WOOD RIVER POWER STA #1 CHESSON LANE ALTON, IL 62024	COAL ASH EPA	N/A
WOOD RIVER POWER STA #1 CHESSON LANE ALTON, IL 62024	COAL ASH EPA	N/A
DYNEGY MIDWEST GENER #1 CHESSON LANE ALTON, IL 62002	IL TIER 2	N/A
IP WOOD RIVER POWER 1 CHESSON LANE P O B EAST ALTON, IL 62024	IL UST Tank Status: Abandoned in place Tank Status: Removed Status: CLOSED Facility Id: 6020827	N/A
DYNEGY MIDWEST GENER #1 CHESSON LANE ALTON, IL 62002	TSCA	N/A
#1 CHESSON LANE #1 CHESSON LANE WOOD RIVER, IL Blank	PCB TRANSFORMER	N/A
WOOD RIVER POWER STA S ON CHESSON LN AT 3 ALTON, IL 62024	RCRA-VSQG EPA ID:: ILD093752004  TSCA PADS EPAID:: ILD093752004  FINDS Registry ID:: 110057028871  ECHO Registry ID: 110057028871	ILD093752004
#1 CHESSON LANE #1 CHESSON LANE EAST ALTON, IL	IL SPILLS Database: IEMA SPILLS, Date of Government Version: 04/29/2019	N/A

## EXECUTIVE SUMMARY

#1 CHESSON LN./WOOD  
#1 CHESSON LN./WOOD  
EAST ALTON, IL

IL SPILLS N/A  
Database: IEMA SPILLS, Date of Government Version: 04/29/2019

DYNEGY MIDWEST - WOO  
1 CHESSON LANE  
ALTON, IL 62002

IL AIRS N/A  
IL BOL  
Site Id: 170000122748  
Inv Num: 1190205002  
  
IL COAL ASH  
Facility Id: IL0000701  
Facility Status: Approved GMZ  
  
IL NPDES  
State Facility Id: B2404A  
Permit Id No: IL0000701

DYNEGY MIDWEST GENER  
1 CHESSON LN  
EAST ALTON, IL 62024

EPA WATCH LIST N/A  
Facility ID: 1711900016

RTRC WOOD RIVER LLC  
1 CHESSON LN  
EAST ALTON, IL 62002

US AIRS N/A  
Database: US AIRS MINOR, Date of Government Version: 10/12/2016

DYNEGY MIDWEST GENER  
1 CHESSON LANE  
EAST ALTON, IL 62002

ICIS N/A  
FRS ID:: 110006402605

1 CHESSON LANE  
1 CHESSON LANE  
EAST ALTON, IL

IL SPILLS N/A  
Database: SPILLS, Date of Government Version: 05/01/2019  
Incident ID: 19961542

DYNEGY MIDWEST GENER  
1 CHESSON LN  
EAST ALTON, IL 62024

ICIS N/A  
FRS ID:: 110038503777  
  
US AIRS  
Database: US AIRS (AFS), Date of Government Version: 10/12/2016  
EPA plant ID:: 110006402605  
  
FINDS  
Registry ID:: 110038503777  
  
ECHO  
Registry ID: 110038503777

#1 CHESSON LANE/WOOD  
#1 CHESSON LANE/WOOD  
EAST ALTON, IL

IL SPILLS N/A  
Database: SPILLS, Date of Government Version: 05/01/2019

# EXECUTIVE SUMMARY

Incident ID: 19961112

DYNEGY MIDWEST GENER  
1 CHESSEN LN  
EAST ALTON, IL 62024

IL AIRS  
Facility Id: 7757

N/A

IL HWAR  
Facility ID: ILD093752004

## **DATABASES WITH NO MAPPED SITES**

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

## **STANDARD ENVIRONMENTAL RECORDS**

### ***Federal NPL site list***

NPL..... National Priority List  
Proposed NPL..... Proposed National Priority List Sites  
NPL LIENS..... Federal Superfund Liens

### ***Federal Delisted NPL site list***

Delisted NPL..... National Priority List Deletions

### ***Federal CERCLIS list***

FEDERAL FACILITY..... Federal Facility Site Information listing

### ***Federal CERCLIS NFRAP site list***

SEMS-ARCHIVE..... Superfund Enterprise Management System Archive

### ***Federal RCRA generators list***

RCRA-SQG..... RCRA - Small Quantity Generators

### ***Federal institutional controls / engineering controls registries***

LUCIS..... Land Use Control Information System  
US ENG CONTROLS..... Engineering Controls Sites List

### ***Federal ERNS list***

ERNS..... Emergency Response Notification System

### ***State- and tribal - equivalent CERCLIS***

MO SHWS..... Registry of Confirmed Abandoned or Uncontrolled Hazardous Waste Disposal Sites



## EXECUTIVE SUMMARY

### ***State and tribal landfill and/or solid waste disposal site lists***

IL CCDD..... Clean Construction or Demolition Debris  
MO SWF/LF..... Permitted Facility List  
IL LF SPECIAL WASTE..... Special Waste Site List  
IL NIPC..... Solid Waste Landfill Inventory

### ***State and tribal leaking storage tank lists***

MO LUST..... Leaking Underground Storage Tanks  
INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land  
IL LUST TRUST..... Underground Storage Tank Fund Payment Priority List

### ***State and tribal registered storage tank lists***

FEMA UST..... Underground Storage Tank Listing  
MO UST..... Petroleum Storage Tanks  
IL AST..... Above Ground Storage Tanks  
MO AST..... Aboveground Petroleum Storage Tanks  
INDIAN UST..... Underground Storage Tanks on Indian Land

### ***State and tribal voluntary cleanup sites***

INDIAN VCP..... Voluntary Cleanup Priority Listing

### ***State and tribal Brownfields sites***

IL BROWNFIELDS..... Municipal Brownfields Redevelopment Grant Program Project Descriptions  
MO BROWNFIELDS..... Brownfields Site List

### **ADDITIONAL ENVIRONMENTAL RECORDS**

#### ***Local Lists of Landfill / Solid Waste Disposal Sites***

MO HIST LF..... Solid Waste Facility Database List  
INDIAN ODI..... Report on the Status of Open Dumps on Indian Lands  
DEBRIS REGION 9..... Torres Martinez Reservation Illegal Dump Site Locations  
ODI..... Open Dump Inventory  
IHS OPEN DUMPS..... Open Dumps on Indian Land

#### ***Local Lists of Hazardous waste / Contaminated Sites***

US HIST CDL..... Delisted National Clandestine Laboratory Register  
IL CDL..... Meth Drug Lab Site Listing  
MO CDL..... Environmental Emergency Response System  
US CDL..... National Clandestine Laboratory Register

#### ***Local Lists of Registered Storage Tanks***

IL TANKS..... CDPH Storage Tanks Listing

#### ***Local Land Records***

LIENS 2..... CERCLA Lien Information

## EXECUTIVE SUMMARY

### **Records of Emergency Release Reports**

HMIRS.....	Hazardous Materials Information Reporting System
MO SPILLS.....	Environmental Response Tracking Database
IL SPILLS 90.....	SPILLS 90 data from FirstSearch
MO SPILLS 90.....	SPILLS 90 data from FirstSearch

### **Other Ascertainable Records**

FUDS.....	Formerly Used Defense Sites
DOD.....	Department of Defense Sites
SCRD DRYCLEANERS.....	State Coalition for Remediation of Drycleaners Listing
SSTS.....	Section 7 Tracking Systems
ROD.....	Records Of Decision
RMP.....	Risk Management Plans
FTTS.....	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
MLTS.....	Material Licensing Tracking System
RADINFO.....	Radiation Information Database
HIST FTTS.....	FIFRA/TSCA Tracking System Administrative Case Listing
DOT OPS.....	Incident and Accident Data
CONSENT.....	Superfund (CERCLA) Consent Decrees
INDIAN RESERV.....	Indian Reservations
FUSRAP.....	Formerly Utilized Sites Remedial Action Program
UMTRA.....	Uranium Mill Tailings Sites
US MINES.....	Mines Master Index File
ABANDONED MINES.....	Abandoned Mines
UXO.....	Unexploded Ordnance Sites
DOCKET HWC.....	Hazardous Waste Compliance Docket Listing
FUELS PROGRAM.....	EPA Fuels Program Registered Listing
MO AIRS.....	Permit Facility Listing
IL ASBESTOS.....	ASBESTOS
MO ASBESTOS.....	Asbestos Notification Listing
IL CHICAGO ENV.....	Environmental Records Dataset
MO COAL ASH.....	Coal Ash Disposal Sites
IL DRYCLEANERS.....	Illinois Licensed Drycleaners
MO DRYCLEANERS.....	Drycleaners in Missouri Listing
IL Financial Assurance.....	Financial Assurance Information Listing
MO Financial Assurance.....	Financial Assurance Information Listing
MO NPDES.....	Permitted Facility Listing
IL PIMW.....	Potentially Infectious Medical Waste
IL UIC.....	Underground Injection Wells
MO UIC.....	Underground Injection Wells Database

### **EDR HIGH RISK HISTORICAL RECORDS**

#### **EDR Exclusive Records**

EDR MGP.....	EDR Proprietary Manufactured Gas Plants
EDR Hist Auto.....	EDR Exclusive Historical Auto Stations
EDR Hist Cleaner.....	EDR Exclusive Historical Cleaners

### **EDR RECOVERED GOVERNMENT ARCHIVES**

#### **Exclusive Recovered Govt. Archives**

IL RGA HWS.....	Recovered Government Archive State Hazardous Waste Facilities List
-----------------	--

## EXECUTIVE SUMMARY

MO RGA HWS..... Recovered Government Archive State Hazardous Waste Facilities List  
 IL RGA LF..... Recovered Government Archive Solid Waste Facilities List  
 MO RGA LF..... Recovered Government Archive Solid Waste Facilities List  
 IL RGA LUST..... Recovered Government Archive Leaking Underground Storage Tank  
 MO RGA LUST..... Recovered Government Archive Leaking Underground Storage Tank

### SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property. Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

### STANDARD ENVIRONMENTAL RECORDS

#### ***Federal CERCLIS list***

SEMS: SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

A review of the SEMS list, as provided by EDR, and dated 07/19/2019 has revealed that there are 2 SEMS sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b><i>LACLEDE STEEL COMPAN</i></b> Site ID: 0508283 EPA Id: ILN000508283	<b><i>#5 CUT STREET</i></b>	<b><i>NW 1/4 - 1/2 (0.408 mi.)</i></b>	<b><i>C37</i></b>	<b><i>369</i></b>
<b><i>FEDERAL LEAD SMELTER</i></b>	<b><i>8 CUT STREET</i></b>	<b><i>NW 1/4 - 1/2 (0.426 mi.)</i></b>	<b><i>C40</i></b>	<b><i>496</i></b>

#### ***Federal RCRA CORRACTS facilities list***

CORRACTS: CORRACTS is a list of handlers with RCRA Corrective Action Activity. This report shows which nationally-defined corrective action core events have occurred for every handler that has had corrective action activity.

A review of the CORRACTS list, as provided by EDR, and dated 03/25/2019 has revealed that there is 1 CORRACTS site within approximately 1 mile of the target property.

## EXECUTIVE SUMMARY

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>LACLEDE STEEL COMPAN</b> EPA ID:: ILD006280606	<b>#5 CUT STREET</b>	<b>NW 1/4 - 1/2 (0.416 mi.)</b>	<b>C38</b>	<b>370</b>

### ***Federal RCRA non-CORRACTS TSD facilities list***

RCRA-TSDF: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

A review of the RCRA-TSDF list, as provided by EDR, and dated 03/25/2019 has revealed that there is 1 RCRA-TSDF site within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>LACLEDE STEEL COMPAN</b> EPA ID:: ILD006280606	<b>#5 CUT STREET</b>	<b>NW 1/4 - 1/2 (0.416 mi.)</b>	<b>C38</b>	<b>370</b>

### ***Federal RCRA generators list***

RCRA-VSQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-VSQG list, as provided by EDR, and dated 03/25/2019 has revealed that there are 2 RCRA-VSQG sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
ROC GASES EPA ID:: ILD042657635	11 CHESSAN LANE	N 0 - 1/8 (0.050 mi.)	B24	338
<b>AZCON CORP</b> EPA ID:: ILD984778548	<b>15 CHESSAN LN</b>	<b>N 0 - 1/8 (0.055 mi.)</b>	<b>B26</b>	<b>342</b>

### ***Federal institutional controls / engineering controls registries***

US INST CONTROL: A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

A review of the US INST CONTROL list, as provided by EDR, and dated 08/19/2019 has revealed that

## EXECUTIVE SUMMARY

there is 1 US INST CONTROL site within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>LACLEDE STEEL COMPAN</b> EPA ID:: ILD006280606	<b>#5 CUT STREET</b>	<b>NW 1/4 - 1/2 (0.416 mi.)</b>	<b>C38</b>	<b>370</b>

### **State- and tribal - equivalent CERCLIS**

IL SSU: The State Response Action Program database identifies the status of all sites under the responsibility of the Illinois EPA's State Sites Unit.

A review of the IL SSU list, as provided by EDR, and dated 04/25/2019 has revealed that there is 1 IL SSU site within approximately 1 mile of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>ARST SALVAGE</b> SSU Status: Transferred Facility Id: 1190200005 Facility Id: 1190200005	<b>100 HAYNES AVE</b>	<b>ENE 1/2 - 1 (0.986 mi.)</b>	<b>44</b>	<b>501</b>

### **State and tribal landfill and/or solid waste disposal site lists**

IL SWF/LF: The Solid Waste Facilities/Landfill Sites records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. The data come from the Illinois Environmental Protection Agency's Available Disposal for Solid Waste in Illinois--Solid Waste Landfills Subject to State Surcharge list.

A review of the IL SWF/LF list, as provided by EDR, has revealed that there are 3 IL SWF/LF sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>ALTON BOX BOARD CO</b> Database: LF WMRC, Date of Government Version: 12/31/2001 Operational Status: OPERATIONAL IEPA ID Number: 1190100005		<b>0 - 1/8 (0.000 mi.)</b>	<b>21</b>	<b>335</b>
<b>EAST ALTON MUNICIPAL</b> Database: LF WMRC, Date of Government Version: 12/31/2001 Operational Status: OPERATIONAL IEPA ID Number: 1190200001		<b>ESE 0 - 1/8 (0.121 mi.)</b>	<b>33</b>	<b>356</b>
<b>LACLEDE STEEL CO</b> Database: LF WMRC, Date of Government Version: 12/31/2001 Operational Status: CLOSED IEPA ID Number: 1190100004		<b>NNE 1/4 - 1/2 (0.471 mi.)</b>	<b>42</b>	<b>498</b>

## EXECUTIVE SUMMARY

### **State and tribal leaking storage tank lists**

IL LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Illinois Environmental Protection Agency's LUST Incident Report.

A review of the IL LUST list, as provided by EDR, and dated 04/23/2019 has revealed that there are 5 IL LUST sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>AZCON SCRAP METAL</b> NFA/NFR Letter: 1994-01-04 Incident Num: 903142 IL EPA Id: 1190105039	<b>15 CHESSSEN LN.</b>	<b>N 0 - 1/8 (0.055 mi.)</b>	<b>B25</b>	<b>341</b>
<b>ALTON, CITY OF</b> NFA/NFR Letter: 2003-10-03 Incident Num: 990638 IL EPA Id: 1190105002	<b>19 CHESSSEN LANE</b>	<b>N 0 - 1/8 (0.060 mi.)</b>	<b>B29</b>	<b>346</b>
<b>KILNGAS</b> NFA/NFR Letter: 2008-01-03 Incident Num: 892440 IL EPA Id: 1190105056	<b>25 CHESSSEN LN</b>	<b>N 0 - 1/8 (0.067 mi.)</b>	<b>B31</b>	<b>350</b>
<b>JEFFERSON SMURFIT CO</b> NFA/NFR Letter: 1997-10-30 Incident Num: 901403 IL EPA Id: 1190100005	<b>10 CUT ST.</b>	<b>NW 1/4 - 1/2 (0.403 mi.)</b>	<b>36</b>	<b>359</b>
<b>INTERNATIONAL MILL S</b> Incident Num: 940046 IL EPA Id: 1190105079	<b>25 HULL LN</b>	<b>NNE 1/4 - 1/2 (0.493 mi.)</b>	<b>43</b>	<b>500</b>

### **State and tribal registered storage tank lists**

IL UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Illinois State Fire Marshal's STC Facility List.

A review of the IL UST list, as provided by EDR, and dated 04/23/2019 has revealed that there are 4 IL UST sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>BOC GASES</b> Tank Status: Removed Status: CLOSED Facility Id: 6008878	<b>11 CHESSSEN LANE</b>	<b>N 0 - 1/8 (0.050 mi.)</b>	<b>B23</b>	<b>337</b>
<b>AZCON CORP ALTON PLA</b> Tank Status: Removed Status: CLOSED Facility Id: 6026075	<b>15 CHESSSEN LANE</b>	<b>N 0 - 1/8 (0.055 mi.)</b>	<b>B27</b>	<b>345</b>
<b>ALTON WASTEWATER TRE</b>	<b>19 CHESSSEN LN</b>	<b>N 0 - 1/8 (0.060 mi.)</b>	<b>B28</b>	<b>346</b>

## EXECUTIVE SUMMARY

Tank Status: Removed Status: CLOSED Facility Id: 6023661	KILN GAS R & D INC Tank Status: Removed Status: CLOSED Facility Id: 6016661	25 CHESSEN LN PO BOX	N 0 - 1/8 (0.067 mi.)	B30	350
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### **State and tribal institutional control / engineering control registries**

IL ENG CONTROLS: Sites with Engineering Controls.

A review of the IL ENG CONTROLS list, as provided by EDR, and dated 04/02/2019 has revealed that there are 2 IL ENG CONTROLS sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>ESTATE OF DALE A. BE</b> Illinois Epa Id: 1190205027	<b>CHESSEN &amp; VINEGAR WO</b>	<b>N 0 - 1/8 (0.086 mi.)</b>	<b>B32</b>	<b>354</b>
<b>OWENS-BROCKWAY PARCE</b> Illinois Epa Id: 1190105184	<b>WEST FOOT OF CUT STR</b>	<b>NW 1/4 - 1/2 (0.314 mi.)</b>	<b>34</b>	<b>357</b>

IL INST CONTROL: Legal or administrative restrictions on land use and/or other activities (e.g., groundwater use restrictions) which effectively limit exposure to contamination may be employed as alternatives to removal or treatment of contamination.

A review of the IL INST CONTROL list, as provided by EDR, and dated 04/02/2019 has revealed that there are 2 IL INST CONTROL sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>ESTATE OF DALE A. BE</b> Illinois EPA Id: 1190205027	<b>CHESSEN &amp; VINEGAR WO</b>	<b>N 0 - 1/8 (0.086 mi.)</b>	<b>B32</b>	<b>354</b>
<b>OWENS-BROCKWAY PARCE</b> Illinois EPA Id: 1190105184	<b>WEST FOOT OF CUT STR</b>	<b>NW 1/4 - 1/2 (0.314 mi.)</b>	<b>34</b>	<b>357</b>

### **State and tribal voluntary cleanup sites**

IL SRP: Illinois Environmental Protection Agency, Site Remediation Program Database

A review of the IL SRP list, as provided by EDR, and dated 04/02/2019 has revealed that there are 5 IL SRP sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>ESTATE OF DALE A. BE</b> IL EPA Id: 1190205027	<b>CHESSEN &amp; VINEGAR WO</b>	<b>N 0 - 1/8 (0.086 mi.)</b>	<b>B32</b>	<b>354</b>
<b>OWENS-BROCKWAY PARCE</b>	<b>WEST FOOT OF CUT STR</b>	<b>NW 1/4 - 1/2 (0.314 mi.)</b>	<b>34</b>	<b>357</b>

## EXECUTIVE SUMMARY

IL EPA Id: 1190105184				
FEDERAL LEAD SMELTER	END OF CUT STREET	NW 1/4 - 1/2 (0.398 mi.)	C35	359
IL EPA Id: 1190100022				
<b>JEFFERSON SMURFIT CO</b>	<b>10 CUT ST.</b>	<b>NW 1/4 - 1/2 (0.403 mi.)</b>	<b>36</b>	<b>359</b>
IL EPA Id: 1190100005				
<b>NORFOLK SOUTHERN RAI</b>	<b>8 CUT ST</b>	<b>NW 1/4 - 1/2 (0.426 mi.)</b>	<b>C41</b>	<b>498</b>
IL EPA Id: 1190105308				

### ADDITIONAL ENVIRONMENTAL RECORDS

#### **Local Brownfield lists**

US BROWNFIELDS: The EPA's listing of Brownfields properties from the Cleanups in My Community program, which provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

A review of the US BROWNFIELDS list, as provided by EDR, and dated 06/03/2019 has revealed that there is 1 US BROWNFIELDS site within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
VACANT RESIDENTIAL L ACRES property ID: 125555	803 NIAGARA AVENUE	ENE 1/4 - 1/2 (0.425 mi.)	39	491

#### **Other Ascertainable Records**

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 03/25/2019 has revealed that there is 1 RCRA NonGen / NLR site within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>KILNGAS</b> EPA ID:: ILD980998637	<b>25 CHESSIN LN</b>	<b>N 0 - 1/8 (0.067 mi.)</b>	<b>B31</b>	<b>350</b>

IL IMPDMENT: Statewide inventory of industrial, municipal, mining, oil & gas, and large agricultural impoundment. This study was conducted by the Illinois EPA to assess potential for contamination of shallow aquifers. This was a one-time study. Although many of the impoundments may no longer be present, the sites may be contaminated.

A review of the IL IMPDMENT list, as provided by EDR, and dated 12/31/1980 has revealed that there



## EXECUTIVE SUMMARY

are 3 IL IMPDMENT sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
ILLINOIS POWER CO		0 - 1/8 (0.000 mi.)	20	334

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
ALTON BOX BOARD CO		0 - 1/8 (0.000 mi.)	19	333
VILLAGE OF EAST ALTO		0 - 1/8 (0.000 mi.)	22	336

## EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped. Count: 3 records.

<u>Site Name</u>	<u>Database(s)</u>
LACLEDE STEEL LDFL	SEMS-ARCHIVE
AMOCO OIL COMPANY	SEMS-ARCHIVE
AIRCO INDUSTRIAL GASES	IL LUST

# OVERVIEW MAP - 5785378.2S



Target Property

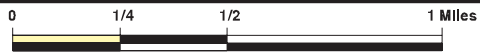
Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

National Priority List Sites

Dept. Defense Sites



Indian Reservations BIA

County Boundary

Power transmission lines

Pipelines

Special Flood Hazard Area (1%)

0.2% Annual Chance Flood Hazard

National Wetland Inventory

State Wetlands

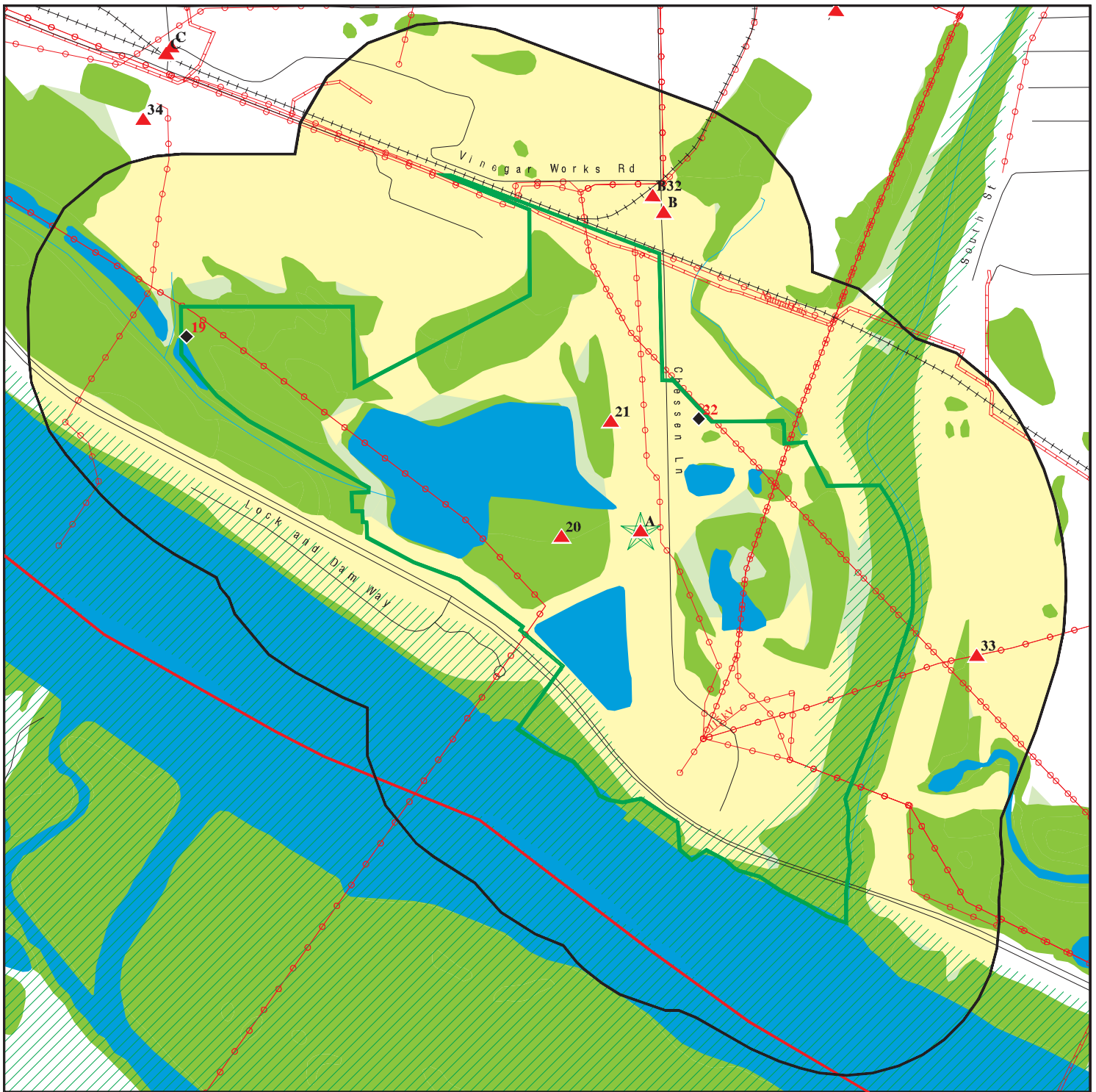









This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Dynegy Plant  
 ADDRESS: 1 Chessen Lane  
 East Alton IL 62024  
 LAT/LONG: 38.869623 / 90.135209








CLIENT: Aton, LLC  
 CONTACT: Tyler E Freeman  
 INQUIRY #: 5785378.2s  
 DATE: September 11, 2019 5:59 pm

# DETAIL MAP - 5785378.2S



-  Target Property
-  Sites at elevations higher than or equal to the target property
-  Sites at elevations lower than the target property
-  Manufactured Gas Plants
-  Sensitive Receptors
-  National Priority List Sites
-  Dept. Defense Sites



-  Indian Reservations BIA
-  County Boundary
-  Power transmission lines
-  Pipelines
-  Special Flood Hazard Area (1%)
-  0.2% Annual Chance Flood Hazard
-  National Wetland Inventory
-  State Wetlands

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Dynegy Plant  
 ADDRESS: 1 Chessen Lane  
 East Alton IL 62024  
 LAT/LONG: 38.869623 / 90.135209

CLIENT: Aton, LLC  
 CONTACT: Tyler E Freeman  
 INQUIRY #: 5785378.2s  
 DATE: September 11, 2019 6:04 pm

## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<b>STANDARD ENVIRONMENTAL RECORDS</b>								
<b><i>Federal NPL site list</i></b>								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	1.000		0	0	0	0	NR	0
<b><i>Federal Delisted NPL site list</i></b>								
Delisted NPL	1.000		0	0	0	0	NR	0
<b><i>Federal CERCLIS list</i></b>								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		0	0	2	NR	NR	2
<b><i>Federal CERCLIS NFRAP site list</i></b>								
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
<b><i>Federal RCRA CORRACTS facilities list</i></b>								
CORRACTS	1.000		0	0	1	0	NR	1
<b><i>Federal RCRA non-CORRACTS TSD facilities list</i></b>								
RCRA-TSDF	0.500		0	0	1	NR	NR	1
<b><i>Federal RCRA generators list</i></b>								
RCRA-LQG	0.250		0	0	NR	NR	NR	0
RCRA-SQG	0.250		0	0	NR	NR	NR	0
RCRA-VSQG	0.250	1	2	0	NR	NR	NR	3
<b><i>Federal institutional controls / engineering controls registries</i></b>								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROL	0.500		0	0	1	NR	NR	1
<b><i>Federal ERNS list</i></b>								
ERNS	0.001		0	NR	NR	NR	NR	0
<b><i>State- and tribal - equivalent CERCLIS</i></b>								
IL SSU	1.000		0	0	0	1	NR	1
MO SHWS	1.000		0	0	0	0	NR	0
<b><i>State and tribal landfill and/or solid waste disposal site lists</i></b>								
IL SWF/LF	0.500		2	0	1	NR	NR	3
IL CCDD	0.500		0	0	0	NR	NR	0
MO SWF/LF	0.500		0	0	0	NR	NR	0
IL LF SPECIAL WASTE	0.500		0	0	0	NR	NR	0
IL NIPC	0.500		0	0	0	NR	NR	0
<b><i>State and tribal leaking storage tank lists</i></b>								
IL LUST	0.500		3	0	2	NR	NR	5

## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
MO LUST	0.500		0	0	0	NR	NR	0
INDIAN LUST	0.500		0	0	0	NR	NR	0
IL LUST TRUST	0.500		0	0	0	NR	NR	0
<b>State and tribal registered storage tank lists</b>								
FEMA UST	0.250		0	0	NR	NR	NR	0
IL UST	0.250	1	4	0	NR	NR	NR	5
MO UST	0.250		0	0	NR	NR	NR	0
IL AST	0.250		0	0	NR	NR	NR	0
MO AST	0.250		0	0	NR	NR	NR	0
INDIAN UST	0.250		0	0	NR	NR	NR	0
<b>State and tribal institutional control / engineering control registries</b>								
IL ENG CONTROLS	0.500		1	0	1	NR	NR	2
IL INST CONTROL	0.500		1	0	1	NR	NR	2
<b>State and tribal voluntary cleanup sites</b>								
IL SRP	0.500		1	0	4	NR	NR	5
INDIAN VCP	0.500		0	0	0	NR	NR	0
<b>State and tribal Brownfields sites</b>								
IL BROWNFIELDS	0.500		0	0	0	NR	NR	0
MO BROWNFIELDS	0.500		0	0	0	NR	NR	0
<b>ADDITIONAL ENVIRONMENTAL RECORDS</b>								
<b>Local Brownfield lists</b>								
US BROWNFIELDS	0.500		0	0	1	NR	NR	1
<b>Local Lists of Landfill / Solid Waste Disposal Sites</b>								
MO HIST LF	0.500		0	0	0	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
<b>Local Lists of Hazardous waste / Contaminated Sites</b>								
US HIST CDL	0.001		0	NR	NR	NR	NR	0
IL CDL	0.001		0	NR	NR	NR	NR	0
MO CDL	0.001		0	NR	NR	NR	NR	0
US CDL	0.001		0	NR	NR	NR	NR	0
<b>Local Lists of Registered Storage Tanks</b>								
IL TANKS	0.250		0	0	NR	NR	NR	0
<b>Local Land Records</b>								
LIENS 2	0.001		0	NR	NR	NR	NR	0

## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<b>Records of Emergency Release Reports</b>								
HMIRS	0.001		0	NR	NR	NR	NR	0
IL SPILLS	0.001	4	0	NR	NR	NR	NR	4
MO SPILLS	0.001		0	NR	NR	NR	NR	0
IL SPILLS 90	0.001		0	NR	NR	NR	NR	0
MO SPILLS 90	0.001		0	NR	NR	NR	NR	0
<b>Other Ascertainable Records</b>								
RCRA NonGen / NLR	0.250		1	0	NR	NR	NR	1
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	0.001		0	NR	NR	NR	NR	0
EPA WATCH LIST	0.001	1	0	NR	NR	NR	NR	1
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	0.001	2	0	NR	NR	NR	NR	2
TRIS	0.001		0	NR	NR	NR	NR	0
SSTS	0.001		0	NR	NR	NR	NR	0
ROD	1.000		0	0	0	0	NR	0
RMP	0.001		0	NR	NR	NR	NR	0
RAATS	0.001		0	NR	NR	NR	NR	0
PRP	0.001		0	NR	NR	NR	NR	0
PADS	0.001	1	0	NR	NR	NR	NR	1
ICIS	0.001	2	0	NR	NR	NR	NR	2
FTTS	0.001		0	NR	NR	NR	NR	0
MLTS	0.001		0	NR	NR	NR	NR	0
COAL ASH DOE	0.001	1	0	NR	NR	NR	NR	1
COAL ASH EPA	0.500	2	0	0	0	NR	NR	2
PCB TRANSFORMER	0.001	1	0	NR	NR	NR	NR	1
RADINFO	0.001		0	NR	NR	NR	NR	0
HIST FTTS	0.001		0	NR	NR	NR	NR	0
DOT OPS	0.001		0	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	0.001		0	NR	NR	NR	NR	0
US AIRS	0.001	2	0	NR	NR	NR	NR	2
US MINES	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	0.001	2	0	NR	NR	NR	NR	2
UXO	1.000		0	0	0	0	NR	0
DOCKET HWC	0.001		0	NR	NR	NR	NR	0
ECHO	0.001	2	0	NR	NR	NR	NR	2
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
IL AIRS	0.001	2	0	NR	NR	NR	NR	2
MO AIRS	0.001		0	NR	NR	NR	NR	0
IL ASBESTOS	0.001		0	NR	NR	NR	NR	0
MO ASBESTOS	0.001		0	NR	NR	NR	NR	0
IL BOL	0.001	1	0	NR	NR	NR	NR	1

## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
IL CHICAGO ENV	0.001		0	NR	NR	NR	NR	0
IL COAL ASH	0.500	1	0	0	0	NR	NR	1
MO COAL ASH	0.500		0	0	0	NR	NR	0
IL DRYCLEANERS	0.250		0	0	NR	NR	NR	0
MO DRYCLEANERS	0.250		0	0	NR	NR	NR	0
IL Financial Assurance	0.001		0	NR	NR	NR	NR	0
MO Financial Assurance	0.001		0	NR	NR	NR	NR	0
IL HWR	0.001	1	0	NR	NR	NR	NR	1
IL IMPDMENT	0.500		3	0	0	NR	NR	3
IL NPDES	0.001	1	0	NR	NR	NR	NR	1
MO NPDES	0.001		0	NR	NR	NR	NR	0
IL PIMW	0.250		0	0	NR	NR	NR	0
IL TIER 2	0.001	1	0	NR	NR	NR	NR	1
IL UIC	0.001		0	NR	NR	NR	NR	0
MO UIC	0.001		0	NR	NR	NR	NR	0

### EDR HIGH RISK HISTORICAL RECORDS

#### ***EDR Exclusive Records***

EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125		0	NR	NR	NR	NR	0
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0

### EDR RECOVERED GOVERNMENT ARCHIVES

#### ***Exclusive Recovered Govt. Archives***

IL RGA HWS	0.001		0	NR	NR	NR	NR	0
MO RGA HWS	0.001		0	NR	NR	NR	NR	0
IL RGA LF	0.001		0	NR	NR	NR	NR	0
MO RGA LF	0.001		0	NR	NR	NR	NR	0
IL RGA LUST	0.001		0	NR	NR	NR	NR	0
MO RGA LUST	0.001		0	NR	NR	NR	NR	0
- Totals --		29	18	0	15	1	0	63

#### NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

A1  
Target  
Property

WOOD RIVER  
#1 CHESSEN LANE  
ALTON, IL 62002

COAL ASH DOE

1012123297  
N/A

Site 1 of 18 in cluster A

Actual:  
418 ft.

COAL ASH DOE:  
Year: 2005  
Plant code: 898  
Utility code: 5517  
Utility name: Dynegy Midwest Generation Inc  
Utility address: 2828 N Monroe Street  
Decatur, IL 62526  
Plant name: Wood River  
Plant status code: A  
Plant state: IL  
Plant county: Madison  
Post office name: East Alton  
Post office zip5: 62024  
Post office zip4: Not reported  
Plant type: O  
Flyash total: 88.2  
Flyash landfill: Not reported  
Flyash ponds: 8.1  
Flyash onsite: Not reported  
Flyash sold: 80.1  
Flyash offsite: Not reported  
Bottash total: 30.4  
Bottash landfill: Not reported  
Bottash ponds: 6.1  
Bottash onsite: 24.3  
Bottash sold: Not reported  
Bottash offsite: Not reported  
Sludge total: 0  
Sludge landfill: Not reported  
Sludge ponds: Not reported  
Sludge onsite: Not reported  
Sludge sold: Not reported  
Sludge offsite: Not reported  
Gypsum total: 0  
Gypsum landfill: Not reported  
Gypsum ponds: Not reported  
Gypsum onsite: Not reported  
Gypsum sold: Not reported  
Gypsum offsite: Not reported  
Other byproduct total: 0  
Other byprod landfill: Not reported  
Other byprod ponds: Not reported  
Other byprod onsite: Not reported  
Other byprod sold: Not reported  
Other byprod offsite: Not reported  
Exp flyash collection: 449  
Exp flyash disposal: 45  
Exp bottash collection: 241  
Exp bottash disposal: 300  
Exp fgd collection: Not reported  
Exp fgd disposal: Not reported  
Exp water abate coll: Not reported  
Exp water abate disp: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Exp other collection: 807  
Exp other disposal: Not reported  
Exp other other: Not reported  
Exp total collection: 1497  
Exp total disposal: 345  
Exp total other: NA  
New exp air abate: 407  
New exp abate water: NA  
New exp abate waste: NA  
New exp other abate: NA  
Byprod rev flyash: Not reported  
Byprod rev bottash: Not reported  
Byprod rev fly bottash: Not reported  
Byprod rev fgd: Not reported  
Byprod rev other: Not reported  
Byprod rev total: NA  
Cogen type: Not reported  
Cogen useful thermal: NA  
Useful therm directheat: Not reported  
Useful therm spaceheat: Not reported  
Useful therm processheat: Not reported  
Useful therm enduser: Not reported  
Useful therm other: Not reported  
Useful therm other\_desc: Not reported

Utility Details:

Utility code: 5517  
Utility name: Dynegy Midwest Generation Inc  
Attn: Not reported  
2828 North Monroe Street  
Decatur, IL 62526-3269  
Contact title: Performance Reporting Mgr  
Contact name: Melvin Heisserer  
Contact 2 title: Plant Manager  
Contact 2: Tracy Robinson

Generator Details:

Utility Name: Dynegy Midwest Generation Inc  
Plant Name: Kendall County Generation Facility  
State: IL  
Utility code: 5517  
Plant code: 55131  
Gen code: CTG1  
Prime mover: CT  
Unit code: Not reported  
Ownership: S  
Deliver power transgrid: Y  
Nameplate: 180  
Summer capacity: 160  
Winter capacity: 190  
Status: OP  
Synchronized grid: Not reported  
Operating month: 3  
Operating year: 2002  
Retirement month: Not reported  
Retirement year: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Kendall County Generation Facility
State:	IL
Utility code:	5517
Plant code:	55131
Gen code:	CTG2
Prime mover:	CT
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	180
Summer capacity:	160
Winter capacity:	190
Status:	OP
Synchronized grid:	Not reported
Operating month:	4
Operating year:	2002
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Kendall County Generation Facility
State:	IL
Utility code:	5517
Plant code:	55131
Gen code:	CTG3
Prime mover:	CT
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	180
Summer capacity:	160
Winter capacity:	190
Status:	OP
Synchronized grid:	Not reported
Operating month:	4
Operating year:	2002
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Kendall County Generation Facility
State:	IL
Utility code:	5517
Plant code:	55131
Gen code:	CTG4
Prime mover:	CT
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	180
Summer capacity:	160
Winter capacity:	190
Status:	OP
Synchronized grid:	Not reported
Operating month:	5
Operating year:	2002
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Planned retirement year:	Not reported
Utility Name:	Dynergy Midwest Generation Inc
Plant Name:	Kendall County Generation Facility
State:	IL
Utility code:	5517
Plant code:	55131
Gen code:	STG1
Prime mover:	CA
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	134
Summer capacity:	125
Winter capacity:	125
Status:	OP
Synchronized grid:	Not reported
Operating month:	3
Operating year:	2002
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynergy Midwest Generation Inc
Plant Name:	Kendall County Generation Facility
State:	IL
Utility code:	5517
Plant code:	55131
Gen code:	STG2
Prime mover:	CA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	134
Summer capacity:	125
Winter capacity:	125
Status:	OP
Synchronized grid:	Not reported
Operating month:	4
Operating year:	2002
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Kendall County Generation Facility
State:	IL
Utility code:	5517
Plant code:	55131
Gen code:	STG3
Prime mover:	CA
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	134
Summer capacity:	125
Winter capacity:	125
Status:	OP
Synchronized grid:	Not reported
Operating month:	4

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Operating year:	2002
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Kendall County Generation Facility
State:	IL
Utility code:	5517
Plant code:	55131
Gen code:	STG4
Prime mover:	CA
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	134
Summer capacity:	125
Winter capacity:	125
Status:	OP
Synchronized grid:	Not reported
Operating month:	5
Operating year:	2002
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Tilton
State:	IL
Utility code:	5517
Plant code:	7760
Gen code:	1
Prime mover:	GT
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	47
Summer capacity:	44
Winter capacity:	47
Status:	OP
Synchronized grid:	Not reported
Operating month:	6
Operating year:	1999
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Planned derates net summer cap: Not reported  
Planned derates net winter cap: Not reported  
Planned derates month: Not reported  
Planned derates year: Not reported  
Planned new primemover: Not reported  
Planned energy source 1: Not reported  
Planned repower month: Not reported  
Planned repower year: Not reported  
Other mods: Not reported  
Other mod month: Not reported  
Other mod year: Not reported  
Planned retirement month: Not reported  
Planned retirement year: Not reported

Utility Name: Dynegy Midwest Generation Inc  
Plant Name: Tilton  
State: IL  
Utility code: 5517  
Plant code: 7760  
Gen code: 2  
Prime mover: GT  
Unit code: Not reported  
Ownership: S  
Deliver power transgrid: Y  
Nameplate: 47  
Summer capacity: 44  
Winter capacity: 47  
Status: OP  
Synchronized grid: Not reported  
Operating month: 6  
Operating year: 1999  
Retirement month: Not reported  
Retirement year: Not reported  
Cogenerator: N  
Sfg system: N  
Energy source 1: NG  
Energy source 2: Not reported  
Energy source 3: Not reported  
Energy source 4: Not reported  
Energy source 5: Not reported  
Energy source 6: Not reported  
Turbines: Not reported  
Multiple fuels: N  
Planned modifications: N  
Planned uprates net summer cap: Not reported  
Planned uprates net winter cap: Not reported  
Planned uprates month: Not reported  
Planned uprates year: Not reported  
Planned derates net summer cap: Not reported  
Planned derates net winter cap: Not reported  
Planned derates month: Not reported  
Planned derates year: Not reported  
Planned new primemover: Not reported  
Planned energy source 1: Not reported  
Planned repower month: Not reported  
Planned repower year: Not reported  
Other mods: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Tilton
State:	IL
Utility code:	5517
Plant code:	7760
Gen code:	3
Prime mover:	GT
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	47
Summer capacity:	44
Winter capacity:	47
Status:	OP
Synchronized grid:	Not reported
Operating month:	6
Operating year:	1999
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Tilton
State:	IL
Utility code:	5517

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Plant code:	7760
Gen code:	4
Prime mover:	GT
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	47
Summer capacity:	44
Winter capacity:	47
Status:	OP
Synchronized grid:	Not reported
Operating month:	6
Operating year:	1999
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Baldwin Energy Complex
State:	IL
Utility code:	5517
Plant code:	889
Gen code:	1
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	625.1
Summer capacity:	586
Winter capacity:	600

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Status:	OP
Synchronized grid:	Not reported
Operating month:	7
Operating year:	1970
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	SUB
Energy source 2:	DFO
Energy source 3:	OTH
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Baldwin Energy Complex
State:	IL
Utility code:	5517
Plant code:	889
Gen code:	2
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	634.5
Summer capacity:	586
Winter capacity:	600
Status:	OP
Synchronized grid:	Not reported
Operating month:	3
Operating year:	1973
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	SUB

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Energy source 2:	DFO
Energy source 3:	OTH
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Baldwin Energy Complex
State:	IL
Utility code:	5517
Plant code:	889
Gen code:	3
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	634.5
Summer capacity:	592
Winter capacity:	600
Status:	OP
Synchronized grid:	Not reported
Operating month:	4
Operating year:	1975
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	SUB
Energy source 2:	DFO
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Havana
State:	IL
Utility code:	5517
Plant code:	891
Gen code:	1
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	46
Summer capacity:	45.6
Winter capacity:	44.8
Status:	SB
Synchronized grid:	Y
Operating month:	9
Operating year:	1947
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	RFO
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynergy Midwest Generation Inc
Plant Name:	Havana
State:	IL
Utility code:	5517
Plant code:	891
Gen code:	2
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	46
Summer capacity:	45.6
Winter capacity:	44.8
Status:	SB
Synchronized grid:	Y
Operating month:	7
Operating year:	1947
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	RFO
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynergy Midwest Generation Inc



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Plant Name:	Havana
State:	IL
Utility code:	5517
Plant code:	891
Gen code:	3
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	46
Summer capacity:	45.6
Winter capacity:	44.8
Status:	SB
Synchronized grid:	Y
Operating month:	11
Operating year:	1948
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	RFO
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Havana
State:	IL
Utility code:	5517
Plant code:	891
Gen code:	4
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Nameplate:	46
Summer capacity:	45.6
Winter capacity:	44.8
Status:	SB
Synchronized grid:	Y
Operating month:	3
Operating year:	1950
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	RFO
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynergy Midwest Generation Inc
Plant Name:	Havana
State:	IL
Utility code:	5517
Plant code:	891
Gen code:	5
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	46
Summer capacity:	45.6
Winter capacity:	44.8
Status:	SB
Synchronized grid:	Y
Operating month:	6
Operating year:	1950
Retirement month:	Not reported
Retirement year:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Cogenerator:	N
Sfg system:	N
Energy source 1:	RFO
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Havana
State:	IL
Utility code:	5517
Plant code:	891
Gen code:	6
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	488
Summer capacity:	438
Winter capacity:	441
Status:	OP
Synchronized grid:	Not reported
Operating month:	6
Operating year:	1978
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	SUB
Energy source 2:	DFO
Energy source 3:	BIT
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Multiple fuels: N  
Planned modifications: N  
Planned uprates net summer cap: Not reported  
Planned uprates net winter cap: Not reported  
Planned uprates month: Not reported  
Planned uprates year: Not reported  
Planned derates net summer cap: Not reported  
Planned derates net winter cap: Not reported  
Planned derates month: Not reported  
Planned derates year: Not reported  
Planned new primemover: Not reported  
Planned energy source 1: Not reported  
Planned repower month: Not reported  
Planned repower year: Not reported  
Other mods: Not reported  
Other mod month: Not reported  
Other mod year: Not reported  
Planned retirement month: Not reported  
Planned retirement year: Not reported

Utility Name: Dynegy Midwest Generation Inc  
Plant Name: Hennepin Power Station  
State: IL  
Utility code: 5517  
Plant code: 892  
Gen code: 1  
Prime mover: ST  
Unit code: Not reported  
Ownership: S  
Deliver power transgrid: Y  
Nameplate: 75  
Summer capacity: 67  
Winter capacity: 69  
Status: OP  
Synchronized grid: Not reported  
Operating month: 6  
Operating year: 1953  
Retirement month: Not reported  
Retirement year: Not reported  
Cogenerator: N  
Sfg system: N  
Energy source 1: SUB  
Energy source 2: NG  
Energy source 3: Not reported  
Energy source 4: Not reported  
Energy source 5: Not reported  
Energy source 6: Not reported  
Turbines: Not reported  
Multiple fuels: Y  
Planned modifications: N  
Planned uprates net summer cap: Not reported  
Planned uprates net winter cap: Not reported  
Planned uprates month: Not reported  
Planned uprates year: Not reported  
Planned derates net summer cap: Not reported  
Planned derates net winter cap: Not reported  
Planned derates month: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Hennepin Power Station
State:	IL
Utility code:	5517
Plant code:	892
Gen code:	2
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	231.3
Summer capacity:	215
Winter capacity:	224
Status:	OP
Synchronized grid:	Not reported
Operating month:	5
Operating year:	1959
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	SUB
Energy source 2:	NG
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	Y
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Oglesby
State:	IL
Utility code:	5517
Plant code:	894
Gen code:	1
Prime mover:	GT
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	17.5
Summer capacity:	13.5
Winter capacity:	15.8
Status:	SB
Synchronized grid:	Y
Operating month:	10
Operating year:	1970
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	DFO
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	Y
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Oglesby
State:	IL
Utility code:	5517
Plant code:	894
Gen code:	2
Prime mover:	GT

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	17.5
Summer capacity:	13.5
Winter capacity:	15.8
Status:	SB
Synchronized grid:	Y
Operating month:	9
Operating year:	1970
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	DFO
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	Y
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Oglesby
State:	IL
Utility code:	5517
Plant code:	894
Gen code:	3
Prime mover:	GT
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	17.5
Summer capacity:	13.5
Winter capacity:	15.8
Status:	SB
Synchronized grid:	Y
Operating month:	10

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Operating year:	1970
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	DFO
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	Y
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Oglesby
State:	IL
Utility code:	5517
Plant code:	894
Gen code:	4
Prime mover:	GT
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	17.5
Summer capacity:	13.5
Winter capacity:	15.8
Status:	SB
Synchronized grid:	Y
Operating month:	10
Operating year:	1970
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	DFO
Energy source 3:	Not reported
Energy source 4:	Not reported



Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	Y
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Stallings
State:	IL
Utility code:	5517
Plant code:	895
Gen code:	1
Prime mover:	GT
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	23.8
Summer capacity:	20.5
Winter capacity:	22.3
Status:	SB
Synchronized grid:	Y
Operating month:	8
Operating year:	1970
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Planned derates net summer cap: Not reported  
Planned derates net winter cap: Not reported  
Planned derates month: Not reported  
Planned derates year: Not reported  
Planned new primemover: Not reported  
Planned energy source 1: Not reported  
Planned repower month: Not reported  
Planned repower year: Not reported  
Other mods: Not reported  
Other mod month: Not reported  
Other mod year: Not reported  
Planned retirement month: Not reported  
Planned retirement year: Not reported

Utility Name: Dynegy Midwest Generation Inc  
Plant Name: Stallings  
State: IL  
Utility code: 5517  
Plant code: 895  
Gen code: 2  
Prime mover: GT  
Unit code: Not reported  
Ownership: S  
Deliver power transgrid: Y  
Nameplate: 23.8  
Summer capacity: 20.5  
Winter capacity: 22.3  
Status: SB  
Synchronized grid: Y  
Operating month: 8  
Operating year: 1970  
Retirement month: Not reported  
Retirement year: Not reported  
Cogenerator: N  
Sfg system: N  
Energy source 1: NG  
Energy source 2: Not reported  
Energy source 3: Not reported  
Energy source 4: Not reported  
Energy source 5: Not reported  
Energy source 6: Not reported  
Turbines: Not reported  
Multiple fuels: N  
Planned modifications: N  
Planned uprates net summer cap: Not reported  
Planned uprates net winter cap: Not reported  
Planned uprates month: Not reported  
Planned uprates year: Not reported  
Planned derates net summer cap: Not reported  
Planned derates net winter cap: Not reported  
Planned derates month: Not reported  
Planned derates year: Not reported  
Planned new primemover: Not reported  
Planned energy source 1: Not reported  
Planned repower month: Not reported  
Planned repower year: Not reported  
Other mods: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Stallings
State:	IL
Utility code:	5517
Plant code:	895
Gen code:	3
Prime mover:	GT
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	23.8
Summer capacity:	20.5
Winter capacity:	22.3
Status:	SB
Synchronized grid:	Y
Operating month:	9
Operating year:	1970
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Stallings
State:	IL
Utility code:	5517

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Plant code:	895
Gen code:	4
Prime mover:	GT
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	23.8
Summer capacity:	20.5
Winter capacity:	22.3
Status:	SB
Synchronized grid:	Y
Operating month:	8
Operating year:	1970
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Vermilion
State:	IL
Utility code:	5517
Plant code:	897
Gen code:	2
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	108.8
Summer capacity:	99
Winter capacity:	99

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Status:	OP
Synchronized grid:	Not reported
Operating month:	11
Operating year:	1956
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	SUB
Energy source 2:	NG
Energy source 3:	BIT
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	Y
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Vermilion
State:	IL
Utility code:	5517
Plant code:	897
Gen code:	3
Prime mover:	GT
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	15
Summer capacity:	10
Winter capacity:	12
Status:	SB
Synchronized grid:	Y
Operating month:	8
Operating year:	1967
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	DFO

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Energy source 2:	NG
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Vermilion
State:	IL
Utility code:	5517
Plant code:	897
Gen code:	ST1
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	73.5
Summer capacity:	64
Winter capacity:	65
Status:	OP
Synchronized grid:	Not reported
Operating month:	5
Operating year:	1955
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	SUB
Energy source 2:	NG
Energy source 3:	BIT
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	Y
Planned modifications:	N
Planned uprates net summer cap:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Planned uprates net winter cap: Not reported  
Planned uprates month: Not reported  
Planned uprates year: Not reported  
Planned derates net summer cap: Not reported  
Planned derates net winter cap: Not reported  
Planned derates month: Not reported  
Planned derates year: Not reported  
Planned new primemover: Not reported  
Planned energy source 1: Not reported  
Planned repower month: Not reported  
Planned repower year: Not reported  
Other mods: Not reported  
Other mod month: Not reported  
Other mod year: Not reported  
Planned retirement month: Not reported  
Planned retirement year: Not reported

Utility Name: Dynegy Midwest Generation Inc  
Plant Name: Wood River  
State: IL  
Utility code: 5517  
Plant code: 898  
Gen code: 1  
Prime mover: ST  
Unit code: Not reported  
Ownership: S  
Deliver power transgrid: Y  
Nameplate: 50  
Summer capacity: 38.7  
Winter capacity: 39.7  
Status: SB  
Synchronized grid: Y  
Operating month: 11  
Operating year: 1949  
Retirement month: Not reported  
Retirement year: Not reported  
Cogenerator: N  
Sfg system: N  
Energy source 1: NG  
Energy source 2: Not reported  
Energy source 3: Not reported  
Energy source 4: Not reported  
Energy source 5: Not reported  
Energy source 6: Not reported  
Turbines: Not reported  
Multiple fuels: N  
Planned modifications: N  
Planned uprates net summer cap: Not reported  
Planned uprates net winter cap: Not reported  
Planned uprates month: Not reported  
Planned uprates year: Not reported  
Planned derates net summer cap: Not reported  
Planned derates net winter cap: Not reported  
Planned derates month: Not reported  
Planned derates year: Not reported  
Planned new primemover: Not reported  
Planned energy source 1: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynergy Midwest Generation Inc
Plant Name:	Wood River
State:	IL
Utility code:	5517
Plant code:	898
Gen code:	2
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	50
Summer capacity:	38.7
Winter capacity:	39.7
Status:	SB
Synchronized grid:	Y
Operating month:	11
Operating year:	1949
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynergy Midwest Generation Inc



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Plant Name:	Wood River
State:	IL
Utility code:	5517
Plant code:	898
Gen code:	3
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	50
Summer capacity:	38.7
Winter capacity:	39.7
Status:	SB
Synchronized grid:	Y
Operating month:	10
Operating year:	1950
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	NG
Energy source 2:	Not reported
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	N
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Wood River
State:	IL
Utility code:	5517
Plant code:	898
Gen code:	4
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Nameplate:	112.5
Summer capacity:	82
Winter capacity:	85
Status:	OP
Synchronized grid:	Not reported
Operating month:	6
Operating year:	1954
Retirement month:	Not reported
Retirement year:	Not reported
Cogenerator:	N
Sfg system:	N
Energy source 1:	SUB
Energy source 2:	NG
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	Y
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported
Utility Name:	Dynegy Midwest Generation Inc
Plant Name:	Wood River
State:	IL
Utility code:	5517
Plant code:	898
Gen code:	5
Prime mover:	ST
Unit code:	Not reported
Ownership:	S
Deliver power transgrid:	Y
Nameplate:	387.6
Summer capacity:	355
Winter capacity:	361
Status:	OP
Synchronized grid:	Not reported
Operating month:	7
Operating year:	1964
Retirement month:	Not reported
Retirement year:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Cogenerator:	N
Sfg system:	N
Energy source 1:	SUB
Energy source 2:	NG
Energy source 3:	Not reported
Energy source 4:	Not reported
Energy source 5:	Not reported
Energy source 6:	Not reported
Turbines:	Not reported
Multiple fuels:	Y
Planned modifications:	N
Planned uprates net summer cap:	Not reported
Planned uprates net winter cap:	Not reported
Planned uprates month:	Not reported
Planned uprates year:	Not reported
Planned derates net summer cap:	Not reported
Planned derates net winter cap:	Not reported
Planned derates month:	Not reported
Planned derates year:	Not reported
Planned new primemover:	Not reported
Planned energy source 1:	Not reported
Planned repower month:	Not reported
Planned repower year:	Not reported
Other mods:	Not reported
Other mod month:	Not reported
Other mod year:	Not reported
Planned retirement month:	Not reported
Planned retirement year:	Not reported

Utility Details:

Utility name:	Dynegy Midwest Generation Inc
Plant name:	Hennepin Power Station
Utility code:	5517
Plant code:	892
State:	IL
Gen code:	1
Prime mover:	ST
Multiple fuels:	Y
Cofire fuels:	Y
Cofire energy source 1:	SUB
Cofire energy source 2:	NG
Cofire energy source 3:	Not reported
Cofire energy source 4:	Not reported
Cofire energy source 5:	Not reported
Cofire energy source 6:	Not reported
Cofire oil gas:	N
Cofire 100 oil:	Not reported
Max oil heat:	Not reported
Max oil output:	Not reported
Fuel switch:	Y
Fuel switch oil gas:	N
Net summer capacity ng:	Not reported
Net summer capacity oil:	Not reported
Time to switch:	Not reported
Factors that limit:	Not reported
Storage limits:	Not reported
Airpermit limits:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Other limits: Not reported  
Fuel switch energy source 1: SUB  
Fuel switch energy source 2: NG  
Fuel switch energy source 3: Not reported  
Fuel switch energy source 4: Not reported  
Fuel switch energy source 5: Not reported  
Fuel switch energy source 6: Not reported

Utility name: Dynegy Midwest Generation Inc  
Plant name: Hennepin Power Station  
Utility code: 5517  
Plant code: 892  
State: IL  
Gen code: 2  
Prime mover: ST  
Multiple fuels: Y  
Cofire fuels: Y  
Cofire energy source 1: SUB  
Cofire energy source 2: NG  
Cofire energy source 3: Not reported  
Cofire energy source 4: Not reported  
Cofire energy source 5: Not reported  
Cofire energy source 6: Not reported  
Cofire oil gas: N  
Cofire 100 oil: Not reported  
Max oil heat: Not reported  
Max oil output: Not reported  
Fuel switch: Y  
Fuel switch oil gas: N  
Net summer capacity ng: Not reported  
Net summer capacity oil: Not reported  
Time to switch: Not reported  
Factors that limit: Not reported  
Storage limits: Not reported  
Airpermit limits: Not reported  
Other limits: Not reported  
Fuel switch energy source 1: SUB  
Fuel switch energy source 2: NG  
Fuel switch energy source 3: Not reported  
Fuel switch energy source 4: Not reported  
Fuel switch energy source 5: Not reported  
Fuel switch energy source 6: Not reported

Utility name: Dynegy Midwest Generation Inc  
Plant name: Oglesby  
Utility code: 5517  
Plant code: 894  
State: IL  
Gen code: 1  
Prime mover: GT  
Multiple fuels: Y  
Cofire fuels: N  
Cofire energy source 1: Not reported  
Cofire energy source 2: Not reported  
Cofire energy source 3: Not reported  
Cofire energy source 4: Not reported  
Cofire energy source 5: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Cofire energy source 6:	Not reported
Cofire oil gas:	Not reported
Cofire 100 oil:	Not reported
Max oil heat:	Not reported
Max oil output:	Not reported
Fuel switch:	Y
Fuel switch oil gas:	Y
Net summer capacity ng:	13.5
Net summer capacity oil:	13.5
Time to switch:	E
Factors that limit:	Y
Storage limits:	Y
Airpermit limits:	Not reported
Other limits:	Not reported
Fuel switch energy source 1:	NG
Fuel switch energy source 2:	DFO
Fuel switch energy source 3:	Not reported
Fuel switch energy source 4:	Not reported
Fuel switch energy source 5:	Not reported
Fuel switch energy source 6:	Not reported
Utility name:	Dynegy Midwest Generation Inc
Plant name:	Oglesby
Utility code:	5517
Plant code:	894
State:	IL
Gen code:	2
Prime mover:	GT
Multiple fuels:	Y
Cofire fuels:	N
Cofire energy source 1:	Not reported
Cofire energy source 2:	Not reported
Cofire energy source 3:	Not reported
Cofire energy source 4:	Not reported
Cofire energy source 5:	Not reported
Cofire energy source 6:	Not reported
Cofire oil gas:	Not reported
Cofire 100 oil:	Not reported
Max oil heat:	Not reported
Max oil output:	Not reported
Fuel switch:	Y
Fuel switch oil gas:	Y
Net summer capacity ng:	13.5
Net summer capacity oil:	13.5
Time to switch:	E
Factors that limit:	Y
Storage limits:	Y
Airpermit limits:	Not reported
Other limits:	Not reported
Fuel switch energy source 1:	NG
Fuel switch energy source 2:	DFO
Fuel switch energy source 3:	Not reported
Fuel switch energy source 4:	Not reported
Fuel switch energy source 5:	Not reported
Fuel switch energy source 6:	Not reported
Utility name:	Dynegy Midwest Generation Inc

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Plant name:	Oglesby
Utility code:	5517
Plant code:	894
State:	IL
Gen code:	3
Prime mover:	GT
Multiple fuels:	Y
Cofire fuels:	N
Cofire energy source 1:	Not reported
Cofire energy source 2:	Not reported
Cofire energy source 3:	Not reported
Cofire energy source 4:	Not reported
Cofire energy source 5:	Not reported
Cofire energy source 6:	Not reported
Cofire oil gas:	Not reported
Cofire 100 oil:	Not reported
Max oil heat:	Not reported
Max oil output:	Not reported
Fuel switch:	Y
Fuel switch oil gas:	Y
Net summer capacity ng:	13.5
Net summer capacity oil:	13.5
Time to switch:	E
Factors that limit:	Y
Storage limits:	Y
Airpermit limits:	Not reported
Other limits:	Not reported
Fuel switch energy source 1:	NG
Fuel switch energy source 2:	DFO
Fuel switch energy source 3:	Not reported
Fuel switch energy source 4:	Not reported
Fuel switch energy source 5:	Not reported
Fuel switch energy source 6:	Not reported
Utility name:	Dynegy Midwest Generation Inc
Plant name:	Oglesby
Utility code:	5517
Plant code:	894
State:	IL
Gen code:	4
Prime mover:	GT
Multiple fuels:	Y
Cofire fuels:	N
Cofire energy source 1:	Not reported
Cofire energy source 2:	Not reported
Cofire energy source 3:	Not reported
Cofire energy source 4:	Not reported
Cofire energy source 5:	Not reported
Cofire energy source 6:	Not reported
Cofire oil gas:	Not reported
Cofire 100 oil:	Not reported
Max oil heat:	Not reported
Max oil output:	Not reported
Fuel switch:	Y
Fuel switch oil gas:	Y
Net summer capacity ng:	13.5
Net summer capacity oil:	13.5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Time to switch: E  
Factors that limit: Y  
Storage limits: Y  
Airpermit limits: Not reported  
Other limits: Not reported  
Fuel switch energy source 1: NG  
Fuel switch energy source 2: DFO  
Fuel switch energy source 3: Not reported  
Fuel switch energy source 4: Not reported  
Fuel switch energy source 5: Not reported  
Fuel switch energy source 6: Not reported

Utility name: Dynegy Midwest Generation Inc  
Plant name: Vermilion  
Utility code: 5517  
Plant code: 897  
State: IL  
Gen code: 2  
Prime mover: ST  
Multiple fuels: Y  
Cofire fuels: Y  
Cofire energy source 1: BIT  
Cofire energy source 2: NG  
Cofire energy source 3: Not reported  
Cofire energy source 4: Not reported  
Cofire energy source 5: Not reported  
Cofire energy source 6: Not reported  
Cofire oil gas: N  
Cofire 100 oil: Not reported  
Max oil heat: Not reported  
Max oil output: Not reported  
Fuel switch: Y  
Fuel switch oil gas: N  
Net summer capacity ng: Not reported  
Net summer capacity oil: Not reported  
Time to switch: Not reported  
Factors that limit: Not reported  
Storage limits: Not reported  
Airpermit limits: Not reported  
Other limits: Not reported  
Fuel switch energy source 1: BIT  
Fuel switch energy source 2: NG  
Fuel switch energy source 3: Not reported  
Fuel switch energy source 4: Not reported  
Fuel switch energy source 5: Not reported  
Fuel switch energy source 6: Not reported

Utility name: Dynegy Midwest Generation Inc  
Plant name: Vermilion  
Utility code: 5517  
Plant code: 897  
State: IL  
Gen code: ST1  
Prime mover: ST  
Multiple fuels: Y  
Cofire fuels: Y  
Cofire energy source 1: BIT

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Cofire energy source 2:	NG
Cofire energy source 3:	Not reported
Cofire energy source 4:	Not reported
Cofire energy source 5:	Not reported
Cofire energy source 6:	Not reported
Cofire oil gas:	N
Cofire 100 oil:	Not reported
Max oil heat:	Not reported
Max oil output:	Not reported
Fuel switch:	Y
Fuel switch oil gas:	N
Net summer capacity ng:	Not reported
Net summer capacity oil:	Not reported
Time to switch:	Not reported
Factors that limit:	Not reported
Storage limits:	Not reported
Airpermit limits:	Not reported
Other limits:	Not reported
Fuel switch energy source 1:	BIT
Fuel switch energy source 2:	NG
Fuel switch energy source 3:	Not reported
Fuel switch energy source 4:	Not reported
Fuel switch energy source 5:	Not reported
Fuel switch energy source 6:	Not reported
Utility name:	Dynegy Midwest Generation Inc
Plant name:	Wood River
Utility code:	5517
Plant code:	898
State:	IL
Gen code:	4
Prime mover:	ST
Multiple fuels:	Y
Cofire fuels:	Y
Cofire energy source 1:	SUB
Cofire energy source 2:	NG
Cofire energy source 3:	Not reported
Cofire energy source 4:	Not reported
Cofire energy source 5:	Not reported
Cofire energy source 6:	Not reported
Cofire oil gas:	N
Cofire 100 oil:	Not reported
Max oil heat:	Not reported
Max oil output:	Not reported
Fuel switch:	Y
Fuel switch oil gas:	N
Net summer capacity ng:	Not reported
Net summer capacity oil:	Not reported
Time to switch:	Not reported
Factors that limit:	Not reported
Storage limits:	Not reported
Airpermit limits:	Not reported
Other limits:	Not reported
Fuel switch energy source 1:	SUB
Fuel switch energy source 2:	NG
Fuel switch energy source 3:	Not reported
Fuel switch energy source 4:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Fuel switch energy source 5: Not reported  
Fuel switch energy source 6: Not reported

Utility name: Dynegy Midwest Generation Inc  
Plant name: Wood River  
Utility code: 5517  
Plant code: 898  
State: IL  
Gen code: 5  
Prime mover: ST  
Multiple fuels: Y  
Cofire fuels: Y  
Cofire energy source 1: SUB  
Cofire energy source 2: NG  
Cofire energy source 3: Not reported  
Cofire energy source 4: Not reported  
Cofire energy source 5: Not reported  
Cofire energy source 6: Not reported  
Cofire oil gas: N  
Cofire 100 oil: Not reported  
Max oil heat: Not reported  
Max oil output: Not reported  
Fuel switch: N  
Fuel switch oil gas: Not reported  
Net summer capacity ng: Not reported  
Net summer capacity oil: Not reported  
Time to switch: Not reported  
Factors that limit: Not reported  
Storage limits: Not reported  
Airpermit limits: Not reported  
Other limits: Not reported  
Fuel switch energy source 1: Not reported  
Fuel switch energy source 2: Not reported  
Fuel switch energy source 3: Not reported  
Fuel switch energy source 4: Not reported  
Fuel switch energy source 5: Not reported  
Fuel switch energy source 6: Not reported

**Boiler Details:**

Year: 2005  
Utility code: 5517  
Plant code: 889  
Boiler id: 1  
Boiler status: OP  
Regulation particulate: ST  
Regulation sulfur: ST  
Regulation nitrogen: FD  
Standard particulate: 0.20  
Standard sulfur: 6.00  
Standard nitrogen: 0.86  
Unit particulate: PB  
Unit sulfur: DP  
Unit nitrogen: NP  
Period particulate: OH  
Period sulfur: OH  
Period nitrogen: YR  
Comp year particulate: 1972

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Comp year sulfur:	1979
Comp year nitrogen:	2000
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	MS
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	SS
Strategy for caaa2:	Not reported
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	7/1/1970
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	4199
Coal fire steam flow:	267
Pet fire steam flow:	0
Gas fire steam flow:	0
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	SUB
Primary fuel2:	Not reported
Primary fuel3:	Not reported
Fire primary fuel1:	CY
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	89
Efficiency 50 pct load:	90
Air flow 100 pct load:	1730000
Wet dry bottom:	W
Fly ash reinjection:	N
Alt fuel code1:	NA
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	Not reported
Alt fuel days to switch:	Not reported
Alt fuel usage 30 days:	Not reported
Nox control status:	OP
Low nox process1:	OV
Low nox process2:	SR
Low nox process3:	Not reported
Low nox manufacturer:	NA
Boiler manufacturer:	BW
Total nox hours:	6342
Nox removal op factor:	0.072
Nox removal may sept:	0.066
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	Y
Mercury emission type:	Not reported
Hours under load:	6218

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Mine Lab
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Y
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	889
Boiler id:	2
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	FD
Standard particulate:	0.20
Standard sulfur:	6.00
Standard nitrogen:	0.86
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	NP
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	YR
Comp year particulate:	1973
Comp year sulfur:	1979
Comp year nitrogen:	2000
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	MS
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	SS
Strategy for caaa2:	Not reported
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	5/1/1973
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	4199
Coal fire steam flow:	267
Pet fire steam flow:	0
Gas fire steam flow:	0
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	SUB
Primary fuel2:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Primary fuel3:	Not reported
Fire primary fuel1:	CY
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	89
Efficiency 50 pct load:	90
Air flow 100 pct load:	1730000
Wet dry bottom:	W
Fly ash reinjection:	N
Alt fuel code1:	NA
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	Not reported
Alt fuel days to switch:	Not reported
Alt fuel usage 30 days:	Not reported
Nox control status:	OP
Low nox process1:	OV
Low nox process2:	SR
Low nox process3:	Not reported
Low nox manufacturer:	NA
Boiler manufacturer:	BW
Total nox hours:	8238
Nox removal op factor:	0.07
Nox removal may sept:	0.059
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	Y
Mercury emission type:	Not reported
Hours under load:	8142
Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Mine Lab
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Y
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	889
Boiler id:	3
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	FD
Standard particulate:	0.10
Standard sulfur:	6.00
Standard nitrogen:	0.45
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	NP
Period particulate:	OH

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Period sulfur:	OH
Period nitrogen:	YR
Comp year particulate:	1975
Comp year sulfur:	1979
Comp year nitrogen:	1996
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	MS
Strategy nitrogen2:	LN
Strategy nitrogen3:	OT
Strategy for caaa1:	WA
Strategy for caaa2:	US
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	6/1/1975
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	4220
Coal fire steam flow:	294
Pet fire steam flow:	0
Gas fire steam flow:	0
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	SUB
Primary fuel2:	Not reported
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	89
Efficiency 50 pct load:	91
Air flow 100 pct load:	1919000
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	NA
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	Not reported
Alt fuel days to switch:	Not reported
Alt fuel usage 30 days:	Not reported
Nox control status:	OP
Low nox process1:	LN
Low nox process2:	OV
Low nox process3:	Not reported
Low nox manufacturer:	IC
Boiler manufacturer:	CE
Total nox hours:	8652
Nox removal op factor:	0.097
Nox removal may sept:	0.099
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Mercury emission control:	Y
Mercury emission type:	Not reported
Hours under load:	8617
Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Mine Lab
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Y
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	891
Boiler id:	1
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	NA
Standard particulate:	0.10
Standard sulfur:	1.00
Standard nitrogen:	Not reported
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	Not reported
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	Not reported
Comp year particulate:	1972
Comp year sulfur:	1972
Comp year nitrogen:	Not reported
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	Not reported
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	US
Strategy for caaa2:	WA
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	10/1/1947
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	285
Coal fire steam flow:	17.4
Pet fire steam flow:	56
Gas fire steam flow:	0
Other fire steam flow:	0

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Waste heat input:	NA
Primary fuel1:	RFO
Primary fuel2:	DFO
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	85
Efficiency 50 pct load:	85
Air flow 100 pct load:	66300
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	BIT
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	1972
Alt fuel days to switch:	90
Alt fuel usage 30 days:	Y
Nox control status:	Not reported
Low nox process1:	NA
Low nox process2:	Not reported
Low nox process3:	Not reported
Low nox manufacturer:	Not reported
Boiler manufacturer:	CE
Total nox hours:	Not reported
Nox removal op factor:	Not reported
Nox removal may sept:	Not reported
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	N
Mercury emission type:	Not reported
Hours under load:	181
Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Supplier Labs
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Not reported
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	891
Boiler id:	2
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	NA
Standard particulate:	0.10
Standard sulfur:	1.00
Standard nitrogen:	Not reported
Unit particulate:	PB

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Unit sulfur:	DP
Unit nitrogen:	Not reported
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	Not reported
Comp year particulate:	1972
Comp year sulfur:	1972
Comp year nitrogen:	Not reported
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	Not reported
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	US
Strategy for caaa2:	WA
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	8/1/1947
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	285
Coal fire steam flow:	17.4
Pet fire steam flow:	56
Gas fire steam flow:	0
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	RFO
Primary fuel2:	DFO
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	85
Efficiency 50 pct load:	85
Air flow 100 pct load:	66300
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	BIT
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	1972
Alt fuel days to switch:	120
Alt fuel usage 30 days:	Y
Nox control status:	Not reported
Low nox process1:	NA
Low nox process2:	Not reported
Low nox process3:	Not reported
Low nox manufacturer:	Not reported
Boiler manufacturer:	CE
Total nox hours:	Not reported
Nox removal op factor:	Not reported
Nox removal may sept:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	N
Mercury emission type:	Not reported
Hours under load:	188
Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Supplier Labs
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Not reported
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	891
Boiler id:	3
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	NA
Standard particulate:	0.10
Standard sulfur:	1.00
Standard nitrogen:	Not reported
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	Not reported
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	Not reported
Comp year particulate:	1972
Comp year sulfur:	1972
Comp year nitrogen:	Not reported
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	Not reported
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	US
Strategy for caaa2:	WA
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	7/1/1947
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	285
Coal fire steam flow:	17.4

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Pet fire steam flow:	56
Gas fire steam flow:	0
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	RFO
Primary fuel2:	DFO
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	85
Efficiency 50 pct load:	85
Air flow 100 pct load:	66300
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	BIT
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	1972
Alt fuel days to switch:	150
Alt fuel usage 30 days:	Y
Nox control status:	Not reported
Low nox process1:	NA
Low nox process2:	Not reported
Low nox process3:	Not reported
Low nox manufacturer:	Not reported
Boiler manufacturer:	CE
Total nox hours:	Not reported
Nox removal op factor:	Not reported
Nox removal may sept:	Not reported
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	N
Mercury emission type:	Not reported
Hours under load:	186
Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Supplier Labs
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Not reported
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	891
Boiler id:	4
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	NA
Standard particulate:	0.10

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Standard sulfur:	1.00
Standard nitrogen:	Not reported
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	Not reported
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	Not reported
Comp year particulate:	1972
Comp year sulfur:	1972
Comp year nitrogen:	Not reported
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	Not reported
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	US
Strategy for caaa2:	WA
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	11/1/1948
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	285
Coal fire steam flow:	17.4
Pet fire steam flow:	56
Gas fire steam flow:	0
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	RFO
Primary fuel2:	DFO
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	85
Efficiency 50 pct load:	85
Air flow 100 pct load:	66300
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	BIT
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	1972
Alt fuel days to switch:	180
Alt fuel usage 30 days:	Y
Nox control status:	Not reported
Low nox process1:	NA
Low nox process2:	Not reported
Low nox process3:	Not reported
Low nox manufacturer:	Not reported
Boiler manufacturer:	CE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Total nox hours:	Not reported
Nox removal op factor:	Not reported
Nox removal may sept:	Not reported
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	N
Mercury emission type:	Not reported
Hours under load:	513
Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Supplier Labs
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Not reported
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	891
Boiler id:	5
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	NA
Standard particulate:	0.10
Standard sulfur:	1.00
Standard nitrogen:	Not reported
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	Not reported
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	Not reported
Comp year particulate:	1972
Comp year sulfur:	1972
Comp year nitrogen:	Not reported
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	Not reported
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	US
Strategy for caaa2:	WA
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	11/1/1949
Inservice date code:	Not reported
Retirement date:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Retirement date code:	EN
Max steam flow:	285
Coal fire steam flow:	17.4
Pet fire steam flow:	56
Gas fire steam flow:	0
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	RFO
Primary fuel2:	DFO
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	85
Efficiency 50 pct load:	85
Air flow 100 pct load:	66300
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	BIT
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	1972
Alt fuel days to switch:	210
Alt fuel usage 30 days:	Y
Nox control status:	Not reported
Low nox process1:	NA
Low nox process2:	Not reported
Low nox process3:	Not reported
Low nox manufacturer:	Not reported
Boiler manufacturer:	CE
Total nox hours:	Not reported
Nox removal op factor:	Not reported
Nox removal may sept:	Not reported
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	N
Mercury emission type:	Not reported
Hours under load:	571
Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Supplier Labs
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Not reported
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	891
Boiler id:	6
Boiler status:	OP
Regulation particulate:	ST

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Regulation sulfur:	ST
Regulation nitrogen:	NA
Standard particulate:	0.10
Standard sulfur:	1.00
Standard nitrogen:	Not reported
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	Not reported
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	Not reported
Comp year particulate:	1972
Comp year sulfur:	1972
Comp year nitrogen:	Not reported
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	Not reported
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	US
Strategy for caaa2:	WA
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	3/1/1950
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	285
Coal fire steam flow:	17.4
Pet fire steam flow:	56
Gas fire steam flow:	0
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	RFO
Primary fuel2:	DFO
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	85
Efficiency 50 pct load:	85
Air flow 100 pct load:	66300
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	BIT
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	1972
Alt fuel days to switch:	240
Alt fuel usage 30 days:	Y
Nox control status:	Not reported
Low nox process1:	NA
Low nox process2:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Low nox process3:	Not reported
Low nox manufacturer:	Not reported
Boiler manufacturer:	CE
Total nox hours:	Not reported
Nox removal op factor:	Not reported
Nox removal may sept:	Not reported
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	N
Mercury emission type:	Not reported
Hours under load:	971
Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Supplier Labs
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Not reported
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	891
Boiler id:	7
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	NA
Standard particulate:	0.10
Standard sulfur:	1.00
Standard nitrogen:	Not reported
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	Not reported
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	Not reported
Comp year particulate:	1972
Comp year sulfur:	1972
Comp year nitrogen:	Not reported
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	Not reported
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	US
Strategy for caaa2:	WA
Strategy for caaa3:	Not reported
Type of boiler:	N

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Inservice date:	6/1/1950
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	285
Coal fire steam flow:	17.4
Pet fire steam flow:	56
Gas fire steam flow:	0
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	DFO
Primary fuel2:	RFO
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	85
Efficiency 50 pct load:	85
Air flow 100 pct load:	66300
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	BIT
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	1972
Alt fuel days to switch:	270
Alt fuel usage 30 days:	Y
Nox control status:	Not reported
Low nox process1:	NA
Low nox process2:	Not reported
Low nox process3:	Not reported
Low nox manufacturer:	Not reported
Boiler manufacturer:	CE
Total nox hours:	Not reported
Nox removal op factor:	Not reported
Nox removal may sept:	Not reported
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	N
Mercury emission type:	Not reported
Hours under load:	643
Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Supplier Labs
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Not reported
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	891



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Boiler id:	8
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	NA
Standard particulate:	0.10
Standard sulfur:	1.00
Standard nitrogen:	Not reported
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	Not reported
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	Not reported
Comp year particulate:	1972
Comp year sulfur:	1972
Comp year nitrogen:	Not reported
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	Not reported
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	US
Strategy for caaa2:	WA
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	9/1/1950
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	285
Coal fire steam flow:	17.4
Pet fire steam flow:	56
Gas fire steam flow:	0
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	RFO
Primary fuel2:	DFO
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	85
Efficiency 50 pct load:	85
Air flow 100 pct load:	66300
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	BIT
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	1972
Alt fuel days to switch:	300
Alt fuel usage 30 days:	Y

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Nox control status:	Not reported
Low nox process1:	NA
Low nox process2:	Not reported
Low nox process3:	Not reported
Low nox manufacturer:	Not reported
Boiler manufacturer:	CE
Total nox hours:	Not reported
Nox removal op factor:	Not reported
Nox removal may sept:	Not reported
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	N
Mercury emission type:	Not reported
Hours under load:	407
Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Supplier Labs
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Not reported
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	891
Boiler id:	9
Boiler status:	OP
Regulation particulate:	FD
Regulation sulfur:	FD
Regulation nitrogen:	FD
Standard particulate:	0.10
Standard sulfur:	1.20
Standard nitrogen:	0.46
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	NP
Period particulate:	OH
Period sulfur:	MO
Period nitrogen:	YR
Comp year particulate:	1978
Comp year sulfur:	1978
Comp year nitrogen:	2000
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	MS
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	WA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Strategy for caaa2:	Not reported
Strategy for caaa3:	Not reported
Type of boiler:	D
Inservice date:	6/1/1978
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	3239
Coal fire steam flow:	285
Pet fire steam flow:	0
Gas fire steam flow:	0
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	BIT
Primary fuel2:	Not reported
Primary fuel3:	Not reported
Fire primary fuel1:	OF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	84.2
Efficiency 50 pct load:	85.2
Air flow 100 pct load:	744970
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	NA
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	Not reported
Alt fuel days to switch:	Not reported
Alt fuel usage 30 days:	Not reported
Nox control status:	OP
Low nox process1:	LN
Low nox process2:	OV
Low nox process3:	SR
Low nox manufacturer:	BW
Boiler manufacturer:	BW
Total nox hours:	8036
Nox removal op factor:	0.039
Nox removal may sept:	0.031
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	Y
Mercury emission type:	Not reported
Hours under load:	8036
Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Mine Lab
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Y
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Year: 2005  
Utility code: 5517  
Plant code: 892  
Boiler id: 1  
Boiler status: OP  
Regulation particulate: ST  
Regulation sulfur: ST  
Regulation nitrogen: FD  
Standard particulate: 0.10  
Standard sulfur: 4373.00  
Standard nitrogen: 0.40  
Unit particulate: PB  
Unit sulfur: DH  
Unit nitrogen: NP  
Period particulate: OH  
Period sulfur: OH  
Period nitrogen: YR  
Comp year particulate: 1974  
Comp year sulfur: 1972  
Comp year nitrogen: 2000  
Strategy particulate1: MS  
Strategy particulate2: Not reported  
Strategy particulate3: Not reported  
Strategy sulfur1: MS  
Strategy sulfur2: Not reported  
Strategy sulfur3: Not reported  
Strategy nitrogen1: MS  
Strategy nitrogen2: Not reported  
Strategy nitrogen3: Not reported  
Strategy for caaa1: SS  
Strategy for caaa2: Not reported  
Strategy for caaa3: Not reported  
Type of boiler: N  
Inservice date: 6/1/1953  
Inservice date code: Not reported  
Retirement date: Not reported  
Retirement date code: EN  
Max steam flow: 525  
Coal fire steam flow: 34  
Pet fire steam flow: 0  
Gas fire steam flow: 675  
Other fire steam flow: 0  
Waste heat input: NA  
Primary fuel1: SUB  
Primary fuel2: NG  
Primary fuel3: Not reported  
Fire primary fuel1: TF  
Fire primary fuel2: Not reported  
Fire primary fuel3: Not reported  
Efficiency 100 pct load: 87  
Efficiency 50 pct load: 87  
Air flow 100 pct load: 140900  
Wet dry bottom: D  
Fly ash reinjection: N  
Alt fuel code1: NA  
Alt fuel code2: Not reported  
Alt fuel code3: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Year alt fuel last used:	Not reported
Alt fuel days to switch:	Not reported
Alt fuel usage 30 days:	Not reported
Nox control status:	OP
Low nox process1:	OV
Low nox process2:	Not reported
Low nox process3:	Not reported
Low nox manufacturer:	NA
Boiler manufacturer:	CE
Total nox hours:	7843
Nox removal op factor:	0.12
Nox removal may sept:	0.119
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	Y
Mercury emission type:	Not reported
Hours under load:	7843
Sampling procedure:	Other
Method analysis:	ASTM D2234
Lab performing analysis:	Mine Labs
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Y
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	892
Boiler id:	2
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	FD
Standard particulate:	0.14
Standard sulfur:	12677.00
Standard nitrogen:	0.45
Unit particulate:	PB
Unit sulfur:	DH
Unit nitrogen:	NP
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	YR
Comp year particulate:	1972
Comp year sulfur:	1972
Comp year nitrogen:	1996
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	MS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	SS
Strategy for caaa2:	Not reported
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	5/1/1959
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	1350
Coal fire steam flow:	93
Pet fire steam flow:	0
Gas fire steam flow:	1850
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	SUB
Primary fuel2:	NG
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	87
Efficiency 50 pct load:	87
Air flow 100 pct load:	389900
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	NA
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	Not reported
Alt fuel days to switch:	Not reported
Alt fuel usage 30 days:	Not reported
Nox control status:	OP
Low nox process1:	LN
Low nox process2:	OV
Low nox process3:	Not reported
Low nox manufacturer:	FW
Boiler manufacturer:	CE
Total nox hours:	8304
Nox removal op factor:	0.12
Nox removal may sept:	0.119
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	Y
Mercury emission type:	Not reported
Hours under load:	8304
Sampling procedure:	Other
Method analysis:	ASTM D2234
Lab performing analysis:	Mine Labs
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Y
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	897
Boiler id:	1
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	FD
Standard particulate:	0.12
Standard sulfur:	6.00
Standard nitrogen:	0.45
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	NP
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	YR
Comp year particulate:	1972
Comp year sulfur:	1972
Comp year nitrogen:	1996
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	MS
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	WA
Strategy for caaa2:	Not reported
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	5/1/1955
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	525
Coal fire steam flow:	30.8
Pet fire steam flow:	0
Gas fire steam flow:	841
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	BIT
Primary fuel2:	NG
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	87
Efficiency 50 pct load:	88
Air flow 100 pct load:	141100
Wet dry bottom:	D
Fly ash reinjection:	N

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Alt fuel code1:	NA
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	Not reported
Alt fuel days to switch:	Not reported
Alt fuel usage 30 days:	Not reported
Nox control status:	OP
Low nox process1:	OV
Low nox process2:	Not reported
Low nox process3:	Not reported
Low nox manufacturer:	NA
Boiler manufacturer:	CE
Total nox hours:	6476
Nox removal op factor:	0.416
Nox removal may sept:	0.291
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	Y
Mercury emission type:	Not reported
Hours under load:	6476
Sampling procedure:	Other
Method analysis:	ASTM D2234
Lab performing analysis:	Mine Labs
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Y
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	897
Boiler id:	2
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	FD
Standard particulate:	0.10
Standard sulfur:	6.00
Standard nitrogen:	0.45
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	NP
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	YR
Comp year particulate:	1974
Comp year sulfur:	1972
Comp year nitrogen:	1996
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	MS
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	WA
Strategy for caaa2:	Not reported
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	11/1/1956
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	740
Coal fire steam flow:	44
Pet fire steam flow:	0
Gas fire steam flow:	1144
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	BIT
Primary fuel2:	NG
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	87
Efficiency 50 pct load:	87
Air flow 100 pct load:	201900
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	NA
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	Not reported
Alt fuel days to switch:	Not reported
Alt fuel usage 30 days:	Not reported
Nox control status:	OP
Low nox process1:	LN
Low nox process2:	OV
Low nox process3:	Not reported
Low nox manufacturer:	IC
Boiler manufacturer:	CE
Total nox hours:	5324
Nox removal op factor:	0.416
Nox removal may sept:	0.291
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	Y
Mercury emission type:	Not reported
Hours under load:	5324
Sampling procedure:	Other
Method analysis:	ASTM D2234
Lab performing analysis:	Mine Labs
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Mercury emission EP:	Y
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	898
Boiler id:	1
Boiler status:	OP
Regulation particulate:	NA
Regulation sulfur:	ST
Regulation nitrogen:	ST
Standard particulate:	Not reported
Standard sulfur:	1.00
Standard nitrogen:	0.30
Unit particulate:	Not reported
Unit sulfur:	DP
Unit nitrogen:	NP
Period particulate:	Not reported
Period sulfur:	OH
Period nitrogen:	OH
Comp year particulate:	Not reported
Comp year sulfur:	1972
Comp year nitrogen:	1972
Strategy particulate1:	Not reported
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	MS
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	NC
Strategy for caaa2:	Not reported
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	11/1/1949
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	450
Coal fire steam flow:	0
Pet fire steam flow:	92.3
Gas fire steam flow:	561.5
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	NG
Primary fuel2:	RFO
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	87
Efficiency 50 pct load:	88

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Air flow 100 pct load:	106600
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	NA
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	Not reported
Alt fuel days to switch:	Not reported
Alt fuel usage 30 days:	Not reported
Nox control status:	Not reported
Low nox process1:	NA
Low nox process2:	Not reported
Low nox process3:	Not reported
Low nox manufacturer:	Not reported
Boiler manufacturer:	CE
Total nox hours:	Not reported
Nox removal op factor:	Not reported
Nox removal may sept:	Not reported
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	N
Mercury emission type:	Not reported
Hours under load:	641
Sampling procedure:	Gas Chromatography
Method analysis:	ASTM D2234
Lab performing analysis:	Pipeline Facility
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Not reported
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	898
Boiler id:	2
Boiler status:	OP
Regulation particulate:	NA
Regulation sulfur:	ST
Regulation nitrogen:	ST
Standard particulate:	Not reported
Standard sulfur:	1.00
Standard nitrogen:	0.30
Unit particulate:	Not reported
Unit sulfur:	DP
Unit nitrogen:	NP
Period particulate:	Not reported
Period sulfur:	OH
Period nitrogen:	OH
Comp year particulate:	Not reported
Comp year sulfur:	1972
Comp year nitrogen:	1972
Strategy particulate1:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	MS
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	NC
Strategy for caaa2:	Not reported
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	11/1/1949
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	450
Coal fire steam flow:	0
Pet fire steam flow:	92.3
Gas fire steam flow:	561.5
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	NG
Primary fuel2:	RFO
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	87
Efficiency 50 pct load:	88
Air flow 100 pct load:	106600
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	NA
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	Not reported
Alt fuel days to switch:	Not reported
Alt fuel usage 30 days:	Not reported
Nox control status:	Not reported
Low nox process1:	NA
Low nox process2:	Not reported
Low nox process3:	Not reported
Low nox manufacturer:	Not reported
Boiler manufacturer:	CE
Total nox hours:	Not reported
Nox removal op factor:	Not reported
Nox removal may sept:	Not reported
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	N
Mercury emission type:	Not reported
Hours under load:	585
Sampling procedure:	Gas Chromatography
Method analysis:	ASTM D2234
Lab performing analysis:	Pipeline Facility

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

1012123297

Mercury emission ACJ: Not reported  
Mercury emission BH: Not reported  
Mercury emission DS: Not reported  
Mercury emission EP: Not reported  
Mercury emission FGD: Not reported  
Mercury emission LI: Not reported  
Mercury emission WS: Not reported  
Mercury emission OT: Not reported

Year: 2005  
Utility code: 5517  
Plant code: 898  
Boiler id: 3  
Boiler status: OP  
Regulation particulate: NA  
Regulation sulfur: ST  
Regulation nitrogen: ST  
Standard particulate: Not reported  
Standard sulfur: 1.00  
Standard nitrogen: 0.30  
Unit particulate: Not reported  
Unit sulfur: DP  
Unit nitrogen: NP  
Period particulate: Not reported  
Period sulfur: OH  
Period nitrogen: OH  
Comp year particulate: Not reported  
Comp year sulfur: 1972  
Comp year nitrogen: 1972  
Strategy particulate1: Not reported  
Strategy particulate2: Not reported  
Strategy particulate3: Not reported  
Strategy sulfur1: MS  
Strategy sulfur2: Not reported  
Strategy sulfur3: Not reported  
Strategy nitrogen1: MS  
Strategy nitrogen2: Not reported  
Strategy nitrogen3: Not reported  
Strategy for caaa1: NC  
Strategy for caaa2: Not reported  
Strategy for caaa3: Not reported  
Type of boiler: N  
Inservice date: 10/1/1950  
Inservice date code: Not reported  
Retirement date: Not reported  
Retirement date code: EN  
Max steam flow: 450  
Coal fire steam flow: 0  
Pet fire steam flow: 92.3  
Gas fire steam flow: 561.5  
Other fire steam flow: 0  
Waste heat input: NA  
Primary fuel1: NG  
Primary fuel2: RFO  
Primary fuel3: Not reported  
Fire primary fuel1: TF  
Fire primary fuel2: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Fire primary fuel3:	Not reported
Efficiency 100 pct load:	87
Efficiency 50 pct load:	88
Air flow 100 pct load:	106600
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	NA
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	Not reported
Alt fuel days to switch:	Not reported
Alt fuel usage 30 days:	Not reported
Nox control status:	Not reported
Low nox process1:	NA
Low nox process2:	Not reported
Low nox process3:	Not reported
Low nox manufacturer:	Not reported
Boiler manufacturer:	CE
Total nox hours:	Not reported
Nox removal op factor:	Not reported
Nox removal may sept:	Not reported
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	N
Mercury emission type:	Not reported
Hours under load:	408
Sampling procedure:	Gas Chromatography
Method analysis:	ASTM D2234
Lab performing analysis:	Pipeline Facility
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Not reported
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	898
Boiler id:	4
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	FD
Standard particulate:	0.10
Standard sulfur:	1.80
Standard nitrogen:	0.40
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	NP
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	YR
Comp year particulate:	1972

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER (Continued)

1012123297

Comp year sulfur:	1976
Comp year nitrogen:	2000
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	OT
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	NC
Strategy for caaa2:	Not reported
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	6/1/1954
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	714
Coal fire steam flow:	42.7
Pet fire steam flow:	0
Gas fire steam flow:	952
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	SUB
Primary fuel2:	NG
Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	87
Efficiency 50 pct load:	88
Air flow 100 pct load:	202800
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	OTH
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	2000
Alt fuel days to switch:	0
Alt fuel usage 30 days:	Y
Nox control status:	OP
Low nox process1:	LN
Low nox process2:	OV
Low nox process3:	Not reported
Low nox manufacturer:	FW
Boiler manufacturer:	CE
Total nox hours:	7253
Nox removal op factor:	0.134
Nox removal may sept:	0.131
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	Y
Mercury emission type:	Not reported
Hours under load:	7253

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Mine Lab
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Y
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported
Year:	2005
Utility code:	5517
Plant code:	898
Boiler id:	5
Boiler status:	OP
Regulation particulate:	ST
Regulation sulfur:	ST
Regulation nitrogen:	FD
Standard particulate:	0.18
Standard sulfur:	1.80
Standard nitrogen:	0.40
Unit particulate:	PB
Unit sulfur:	DP
Unit nitrogen:	NP
Period particulate:	OH
Period sulfur:	OH
Period nitrogen:	YR
Comp year particulate:	1972
Comp year sulfur:	1976
Comp year nitrogen:	2000
Strategy particulate1:	MS
Strategy particulate2:	Not reported
Strategy particulate3:	Not reported
Strategy sulfur1:	MS
Strategy sulfur2:	Not reported
Strategy sulfur3:	Not reported
Strategy nitrogen1:	OT
Strategy nitrogen2:	Not reported
Strategy nitrogen3:	Not reported
Strategy for caaa1:	NC
Strategy for caaa2:	Not reported
Strategy for caaa3:	Not reported
Type of boiler:	N
Inservice date:	7/1/1964
Inservice date code:	Not reported
Retirement date:	Not reported
Retirement date code:	EN
Max steam flow:	2454
Coal fire steam flow:	151
Pet fire steam flow:	0
Gas fire steam flow:	0
Other fire steam flow:	0
Waste heat input:	NA
Primary fuel1:	SUB
Primary fuel2:	NG



Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**WOOD RIVER (Continued)**

**1012123297**

Primary fuel3:	Not reported
Fire primary fuel1:	TF
Fire primary fuel2:	Not reported
Fire primary fuel3:	Not reported
Efficiency 100 pct load:	89
Efficiency 50 pct load:	90
Air flow 100 pct load:	647600
Wet dry bottom:	D
Fly ash reinjection:	N
Alt fuel code1:	NA
Alt fuel code2:	Not reported
Alt fuel code3:	Not reported
Year alt fuel last used:	Not reported
Alt fuel days to switch:	Not reported
Alt fuel usage 30 days:	Not reported
Nox control status:	OP
Low nox process1:	LN
Low nox process2:	OV
Low nox process3:	Not reported
Low nox manufacturer:	FW
Boiler manufacturer:	CE
Total nox hours:	8092
Nox removal op factor:	0.159
Nox removal may sept:	0.156
Planned for caaa1:	Not reported
Planned for caaa2:	Not reported
Planned for caaa3:	Not reported
Mercury emission control:	Y
Mercury emission type:	Not reported
Hours under load:	8092
Sampling procedure:	Proximate
Method analysis:	ASTM D2234
Lab performing analysis:	Mine Lab
Mercury emission ACJ:	Not reported
Mercury emission BH:	Not reported
Mercury emission DS:	Not reported
Mercury emission EP:	Y
Mercury emission FGD:	Not reported
Mercury emission LI:	Not reported
Mercury emission WS:	Not reported
Mercury emission OT:	Not reported

**A2  
 Target  
 Property**

**WOOD RIVER POWER STATION  
 #1 CHESSEN LANE  
 ALTON, IL 62024**

**COAL ASH EPA 1012193916  
 N/A**

**Site 2 of 18 in cluster A**

**Actual:  
 418 ft.**

COAL ASH EPA:	
Company:	DYNEGY MIDWEST GENERATION INC
6 Reg Assessment Adequate:	No
Mailing:	1st
Site Visit:	round 1
Orig Hazard Potential Rating:	Not reported
Current Hazard Potential Rating:	Not reported
Assessment Round:	Not reported
Units:	East Ash Pond (2 cells)
Boiler slag:	TRUE

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**WOOD RIVER POWER STATION (Continued)**

**1012193916**

Bottom ash: TRUE  
 Corrective measures: FALSE  
 Expansion(s): Not reported  
 FGD: FALSE  
 Fly ash: TRUE  
 Hazard potential: High  
 Historical releases (A): FALSE  
 Historical releases (B): Not reported  
 Identified additional data: Not reported  
 Last company assessment: 2009  
 Next company assessment: 2010  
 Last regulatory inspection: Not reported  
 Next regulatory inspection: Not reported  
 Other residuals: other  
 PE constructed: TRUE  
 PE design: TRUE  
 PE monitored: TRUE  
 Significant deficiencies: Not reported  
 Significant deficiencies identified: FALSE  
 Surface area (acre): 38  
 Storage capacity (acre ft): 435  
 Unit height (ft): 33  
 Year commissioned: 2006

**A3  
 Target  
 Property**

**WOOD RIVER POWER STATION  
 #1 CHESSEN LANE  
 ALTON, IL 62024**

**COAL ASH EPA 1012193917  
 N/A**

**Site 3 of 18 in cluster A**

**Actual:  
 418 ft.**

COAL ASH EPA:  
 Company: DYNEGY MIDWEST GENERATION INC  
 6 Reg Assessment Adequate: Not reported  
 Mailing: 1st  
 Site Visit: round 1  
 Orig Hazard Potential Rating: Not reported  
 Current Hazard Potential Rating: Not reported  
 Assessment Round: Not reported  
 Units: West Ash Pond (2 cells) Cells 2E and 3  
 Boiler slag: TRUE  
 Bottom ash: TRUE  
 Corrective measures: FALSE  
 Expansion(s): Not reported  
 FGD: FALSE  
 Fly ash: TRUE  
 Hazard potential: Low  
 Historical releases (A): FALSE  
 Historical releases (B): Not reported  
 Identified additional data: Not reported  
 Last company assessment: 2009  
 Next company assessment: 2010  
 Last regulatory inspection: Not reported  
 Next regulatory inspection: Not reported  
 Other residuals: other  
 PE constructed: TRUE  
 PE design: TRUE  
 PE monitored: TRUE  
 Significant deficiencies: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**WOOD RIVER POWER STATION (Continued)**

**1012193917**

Significant deficiencies identified: FALSE  
 Surface area (acre): 19  
 Storage capacity (acre ft): 210  
 Unit height (ft): 20  
 Year commissioned: 1997

**A4  
 Target  
 Property**

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
 #1 CHESSEN LANE  
 ALTON, IL 62002**

**IL TIER 2 S110152247  
 N/A**

**Site 4 of 18 in cluster A**

**Actual:  
 418 ft.**

**TIER 2:**  
 Year: 2014  
 Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
 Latitude: 38.8659  
 Longitude: -90.1343  
 Facility Fax: 6184624849  
 Fire Dept: Not reported  
 LEPC: Madison  
 Owner: DYNEGY MIDWEST GENERATION  
 Owner Phone: 6182065918  
 Owner Street: 604 PIERCE BLVD  
 Owner City/State/ZipCode: O'FALLON, IL 62269  
 Mailing Name: Not reported  
 Mailing Street: Not reported  
 Mailing City/State/ZipCode: Not reported  
 Chemical Name: NITROGEN - LIQUID  
 CAS Number: 7727379  
 Chemical EHS: No  
 Chemical Contents: Pure  
 Chemical Health Hazards: Liquid  
 Chemical Max Daily Amount(pounds): Gas  
 Chemical Avg Daily Amount(pounds): Not reported  
 Max Daily Range: Not reported

Year: 2014  
 Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
 Latitude: 38.8659  
 Longitude: -90.1343  
 Facility Fax: 6184624849  
 Fire Dept: Not reported  
 LEPC: Madison  
 Owner: DYNEGY MIDWEST GENERATION  
 Owner Phone: 6182065918  
 Owner Street: 604 PIERCE BLVD  
 Owner City/State/ZipCode: O'FALLON, IL 62269  
 Mailing Name: Not reported  
 Mailing Street: Not reported  
 Mailing City/State/ZipCode: Not reported  
 Chemical Name: MERCENTROL 7895  
 CAS Number: N/A  
 Chemical EHS: Yes  
 Chemical Contents: Mixture  
 Chemical Health Hazards: Liquid  
 Chemical Max Daily Amount(pounds): Not reported  
 Chemical Avg Daily Amount(pounds): Immediate  
 Max Daily Range: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDRAZINE  
CAS Number: 302012  
Chemical EHS: Yes  
Chemical Contents: Pure  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Fire  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM NITRITE  
CAS Number: 7632000  
Chemical EHS: No  
Chemical Contents: Mixture  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Immediate  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: ACTIVATED CARBON  
CAS Number: 7440440  
Chemical EHS: No  
Chemical Contents: Pure  
Chemical Health Hazards: Solid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Fire  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: ALUMINUM SULFATE  
CAS Number: 10043013  
Chemical EHS: No  
Chemical Contents: Mixture  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Immediate  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: FLY ASH  
CAS Number: N/A  
Chemical EHS: No  
Chemical Contents: Mixture  
Chemical Health Hazards: Solid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Delayed  
Max Daily Range: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: LEAD ACID BATTERIES  
CAS Number: 7439921  
Chemical EHS: No  
Chemical Contents: Mixture  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Reactivity  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: UNLEADED GASOLINE  
CAS Number: 8006619  
Chemical EHS: No  
Chemical Contents: Mixture  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Fire  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CAUSTIC SODA  
CAS Number: 1310732  
Chemical EHS: No  
Chemical Contents: Mixture  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Reactivity  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DIESEL FUEL  
CAS Number: 68476302  
Chemical EHS: No  
Chemical Contents: Mixture  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Fire  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDRAZINE  
CAS Number: 302012  
Chemical EHS: Yes  
Chemical Contents: Mixture  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Fire  
Max Daily Range: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDROGEN  
CAS Number: 1333740  
Chemical EHS: No  
Chemical Contents: Pure  
Chemical Health Hazards: Gas  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Fire  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CHLORINE  
CAS Number: 7782505  
Chemical EHS: Yes  
Chemical Contents: Pure  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Gas  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: FLY ASH  
CAS Number: N/A  
Chemical EHS: Yes  
Chemical Contents: Mixture  
Chemical Health Hazards: Solid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Delayed  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM ALUMINATE  
CAS Number: 1302427  
Chemical EHS: No  
Chemical Contents: Mixture  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Immediate  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFURIC ACID  
CAS Number: 7664939  
Chemical EHS: No  
Chemical Contents: Pure  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Reactivity  
Max Daily Range: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFURIC ACID  
CAS Number: 7664939  
Chemical EHS: Yes  
Chemical Contents: Pure  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Reactivity  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DC9112  
CAS Number: N/A  
Chemical EHS: No  
Chemical Contents: Mixture  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Immediate  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DC9112  
CAS Number: N/A  
Chemical EHS: Yes  
Chemical Contents: Mixture  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Immediate  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFUR PRILLS  
CAS Number: 7704349  
Chemical EHS: No  
Chemical Contents: Pure  
Chemical Health Hazards: Solid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Fire  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CARBON DIOXIDE  
CAS Number: 124389  
Chemical EHS: No  
Chemical Contents: Pure  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Gas  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDRAZINE  
CAS Number: 302012  
Chemical EHS: No  
Chemical Contents: Mixture  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Fire  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: MERCENTROL 7895  
CAS Number: N/A  
Chemical EHS: No  
Chemical Contents: Mixture  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Immediate  
Max Daily Range: Not reported

Year: 2014  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.8659  
Longitude: -90.1343  
Facility Fax: 6184624849  
Fire Dept: Not reported  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDRAZINE  
CAS Number: 302012  
Chemical EHS: No  
Chemical Contents: Pure  
Chemical Health Hazards: Liquid  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Fire  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFURIC ACID  
CAS Number: 7664939  
Chemical EHS: Yes  
Chemical Contents: Pure, Liquid,  
Chemical Health Hazards: Reactivity, Immediate,  
Chemical Max Daily Amount(pounds): 500,000,000-999,999,999  
Chemical Avg Daily Amount(pounds): 500,000,000-999,999,999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDRAZINE  
CAS Number: 302012  
Chemical EHS: Yes  
Chemical Contents: Mixture, Liquid,  
Chemical Health Hazards: Fire, Reactivity, Immediate, Delayed,  
Chemical Max Daily Amount(pounds): 100,000-999,999  
Chemical Avg Daily Amount(pounds): 10,000-99,999  
Max Daily Range: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CAUSTIC SODA  
CAS Number: 1310732  
Chemical EHS: No  
Chemical Contents: Mixture, Liquid,  
Chemical Health Hazards: Reactivity, Immediate,  
Chemical Max Daily Amount(pounds): 500,000,000-999,999,999  
Chemical Avg Daily Amount(pounds): 100,000,000-499,999,999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DIESEL FUEL  
CAS Number: 68476302  
Chemical EHS: No  
Chemical Contents: Mixture, Liquid,  
Chemical Health Hazards: Fire, Immediate,  
Chemical Max Daily Amount(pounds): 500,000,000-999,999,999  
Chemical Avg Daily Amount(pounds): 100,000,000-499,999,999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: ACTIVATED CARBON  
CAS Number: 7440440  
Chemical EHS: No  
Chemical Contents: Pure, Solid,  
Chemical Health Hazards: Fire,  
Chemical Max Daily Amount(pounds): 500,000,000-999,999,999  
Chemical Avg Daily Amount(pounds): 500,000,000-999,999,999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: ALUMINUM SULFATE  
CAS Number: 10043013  
Chemical EHS: No  
Chemical Contents: Mixture, Liquid,  
Chemical Health Hazards: Immediate,  
Chemical Max Daily Amount(pounds): 10,000,000-49,999,999  
Chemical Avg Daily Amount(pounds): 1,000,000-9,999,999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: LEAD ACID BATTERIES  
CAS Number: 7439921  
Chemical EHS: Yes  
Chemical Contents: Mixture, Liquid,  
Chemical Health Hazards: Reactivity, Immediate,  
Chemical Max Daily Amount(pounds): 1,000,000-9,999,999  
Chemical Avg Daily Amount(pounds): 1,000,000-9,999,999  
Max Daily Range: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CARBON DIOXIDE  
CAS Number: 124389  
Chemical EHS: No  
Chemical Contents: Pure, Liquid, Gas,  
Chemical Health Hazards: Pressure, Reactivity, Immediate,  
Chemical Max Daily Amount(pounds): 10,000,000-49,999,999  
Chemical Avg Daily Amount(pounds): 1,000,000-9,999,999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CHLORINE  
CAS Number: 7782505  
Chemical EHS: Yes  
Chemical Contents: Pure, Liquid, Gas,  
Chemical Health Hazards: Pressure, Reactivity, Immediate,  
Chemical Max Daily Amount(pounds): 1,000-9,999  
Chemical Avg Daily Amount(pounds): 100-999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDROGEN  
CAS Number: 1333740  
Chemical EHS: No  
Chemical Contents: Pure, Gas,  
Chemical Health Hazards: Fire, Pressure, Immediate,  
Chemical Max Daily Amount(pounds): 100,000-999,999  
Chemical Avg Daily Amount(pounds): 10,000-99,999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: MERCONTROL 7895  
CAS Number: N/A  
Chemical EHS: No  
Chemical Contents: Mixture, Liquid,  
Chemical Health Hazards: Immediate,  
Chemical Max Daily Amount(pounds): 100,000,000-499,999,999  
Chemical Avg Daily Amount(pounds): 1,000,000-9,999,999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM ALUMINATE  
CAS Number: 1302427  
Chemical EHS: No  
Chemical Contents: Mixture, Liquid,  
Chemical Health Hazards: Immediate,  
Chemical Max Daily Amount(pounds): 10,000,000-49,999,999  
Chemical Avg Daily Amount(pounds): 10,000,000-49,999,999  
Max Daily Range: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM NITRITE  
CAS Number: 7632000  
Chemical EHS: No  
Chemical Contents: Mixture, Liquid,  
Chemical Health Hazards: Immediate, Delayed,  
Chemical Max Daily Amount(pounds): 100,000-999,999  
Chemical Avg Daily Amount(pounds): 10,000-99,999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: UNLEADED GASOLINE  
CAS Number: 8006619  
Chemical EHS: No  
Chemical Contents: Mixture, Liquid,  
Chemical Health Hazards: Fire, Immediate,  
Chemical Max Daily Amount(pounds): 10,000-99,999  
Chemical Avg Daily Amount(pounds): 10,000-99,999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: NITROGEN - LIQUID  
CAS Number: 7727379  
Chemical EHS: No  
Chemical Contents: Pure, Liquid, Gas,  
Chemical Health Hazards: Pressure,  
Chemical Max Daily Amount(pounds): 100,000-999,999  
Chemical Avg Daily Amount(pounds): 100,000-999,999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFUR PRILLS  
CAS Number: 7704349  
Chemical EHS: No  
Chemical Contents: Pure, Solid,  
Chemical Health Hazards: Fire, Delayed,  
Chemical Max Daily Amount(pounds): 10,000,000-49,999,999  
Chemical Avg Daily Amount(pounds): 10,000,000-49,999,999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CLAM-TROL CT-2  
CAS Number: 68424851  
Chemical EHS: No  
Chemical Contents: Mixture, Liquid,  
Chemical Health Hazards: Reactivity,  
Chemical Max Daily Amount(pounds): 100,000-999,999  
Chemical Avg Daily Amount(pounds): 100,000-999,999  
Max Daily Range: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DC9112  
CAS Number: N/A  
Chemical EHS: No  
Chemical Contents: Mixture, Liquid,  
Chemical Health Hazards: Immediate,  
Chemical Max Daily Amount(pounds): 100,000-999,999  
Chemical Avg Daily Amount(pounds): 10,000-99,999  
Max Daily Range: Not reported

Year: 2013  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Facility Fax: 6184624849  
Fire Dept: East Alton Fire Department  
LEPC: Madison  
Owner: DYNEGY MIDWEST GENERATION  
Owner Phone: 6182065918  
Owner Street: 604 PIERCE BLVD  
Owner City/State/ZipCode: O'FALLON, IL 62269  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: FLY ASH  
CAS Number: N/A  
Chemical EHS: No  
Chemical Contents: Mixture, Solid,  
Chemical Health Hazards: Delayed,  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): >= 1 billion  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DIESEL FUEL  
CAS Number: 68476302  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CARBON DIOXIDE  
CAS Number: 124389  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM NITRITE  
CAS Number: 7632-00-0  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFUR PRILLS  
CAS Number: 7704349  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION

Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: UNLEADED GASOLINE  
CAS Number: 8006-61-9  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION

Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: FLY ASH  
CAS Number: N/A

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDRAZINE (35%)  
CAS Number: 302-01-2  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: TRIETHYAMINE NITRATE (FUELSOLV4995)  
CAS Number: 27096-31-7  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Owner:	Not reported
Owner Phone:	Not reported
Owner Street:	Not reported
Owner City/State/ZipCode:	Not reported
Mailing Name:	Not reported
Mailing Street:	Not reported
Mailing City/State/ZipCode:	Not reported
Chemical Name:	TRIETHYLAMINE NITRATE
CAS Number:	27096-31-7
Chemical EHS:	Not reported
Chemical Contents:	Not reported
Chemical Health Hazards:	Not reported
Chemical Max Daily Amount(pounds):	Not reported
Chemical Avg Daily Amount(pounds):	Not reported
Max Daily Range:	Not reported
Year:	2011
Corporate Name:	DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION
Latitude:	Not reported
Longitude:	Not reported
Fire Dept:	Not reported
LEPC:	Not reported
Owner:	Not reported
Owner Phone:	Not reported
Owner Street:	Not reported
Owner City/State/ZipCode:	Not reported
Mailing Name:	Not reported
Mailing Street:	Not reported
Mailing City/State/ZipCode:	Not reported
Chemical Name:	CHLORINE
CAS Number:	7782505
Chemical EHS:	Not reported
Chemical Contents:	Not reported
Chemical Health Hazards:	Not reported
Chemical Max Daily Amount(pounds):	Not reported
Chemical Avg Daily Amount(pounds):	Not reported
Max Daily Range:	Not reported
Year:	2011
Corporate Name:	DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION
Latitude:	Not reported
Longitude:	Not reported
Fire Dept:	Not reported
LEPC:	Not reported
Owner:	Not reported
Owner Phone:	Not reported
Owner Street:	Not reported
Owner City/State/ZipCode:	Not reported
Mailing Name:	Not reported
Mailing Street:	Not reported
Mailing City/State/ZipCode:	Not reported
Chemical Name:	DC9112
CAS Number:	N/A
Chemical EHS:	Not reported
Chemical Contents:	Not reported
Chemical Health Hazards:	Not reported
Chemical Max Daily Amount(pounds):	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: LEAD ACID BATTERIES  
CAS Number: 7439921  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: NITROGEN - LIQUID  
CAS Number: 7727-37-9  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFURIC ACID  
CAS Number: 7664-93-9  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: ACTIVATED CARBON  
CAS Number: 7440440  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: BT-415  
CAS Number: Not reported  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DC9139  
CAS Number: 9016459  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DIESEL FUEL  
CAS Number: 68476-30-2  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDRAZINE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

CAS Number: 302012  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDROGEN  
CAS Number: 1333-74-0  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFURIC ACID (93%)  
CAS Number: 7664-93-9  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: UNLEADED GASOLINE  
CAS Number: 8006619  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CARBON DIOXIDE  
CAS Number: 124-38-9  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CLAM-TROL CT-2 (MICROBIAL CONTROL AGENT)  
CAS Number: 68424-85-1  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: NITROGEN - LIQUID  
CAS Number: 7727379  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM ALUMINATE  
CAS Number: 1302427  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM HYDROXIDE 50% (CAUSTIC SODA)  
CAS Number: 1310-73-2  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: TRIETHYLAMINE NITRATE  
CAS Number: 27096317  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: ALUMINUM SULFATE  
CAS Number: 10043-01-3  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CARBON DIOXIDE  
CAS Number: 124-38-9  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: MERCENTROL 7895  
CAS Number: N/A  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Name: BT-205  
CAS Number: Not reported  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Chemical Name: CHLORINE  
CAS Number: 7782-50-5  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Chemical Name: CHLORINE  
CAS Number: 7782-50-5  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DIESEL FUEL  
CAS Number: 68334-30-5  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDRAZINE  
CAS Number: 302-01-2  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: LIQUID NITROGEN  
CAS Number: 7727-37-9  
Chemical EHS: Not reported  
Chemical Contents: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: PARTS KLEEN  
CAS Number: 8052413  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM ALUMINATE  
CAS Number: 1302-42-7  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: UNLEADED GASOLINE  
CAS Number: 8006-61-9  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: ALUMINUM SULFATE  
CAS Number: 10043013  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CAUSTIC SODA  
CAS Number: 1310-73-2  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CAUSTIC SODA  
CAS Number: 1310732  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CLAM-TROL CT-2  
CAS Number: 68424-85-1  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Name: CLAM-TROL CT-2  
CAS Number: 68424851  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DC9139  
CAS Number: 9016-45-9  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DC9139E  
CAS Number: 24938918  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DC9140E  
CAS Number: 69011365  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDROGEN  
CAS Number: 1333740  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM NITRITE  
CAS Number: 7632000  
Chemical EHS: Not reported  
Chemical Contents: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFUR PRILLS  
CAS Number: 7704-34-9  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFURIC ACID  
CAS Number: 7664939  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2011  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: Not reported  
Longitude: Not reported  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDROGEN  
CAS Number: 1333-74-0  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: Not reported

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDROGEN  
CAS Number: 1333740  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000-9,9999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: FLY ASH  
CAS Number: Not reported  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000,000-9,999,999

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDRAZINE  
CAS Number: 302012  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000-9,9999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFURIC ACID  
CAS Number: 7664939  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 100,000-999,999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Name: CARBON DIOXIDE  
CAS Number: 124389  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000-99,9999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Chemical Name: ACTIVATED CARBON  
CAS Number: 7440440  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 100,000-999,999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Chemical Name: ALUMINUM SULFATE  
CAS Number: 10043013  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000-99,9999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: LEAD ACID BATTERIES  
CAS Number: 7439921  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000-99,9999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM ALUMINATE  
CAS Number: 1302427  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000-99,9999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM NITRITE  
CAS Number: 7632000  
Chemical EHS: Not reported  
Chemical Contents: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000-9,9999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CHLORINE  
CAS Number: 7782505  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 100-999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DC9140E  
CAS Number: 69011365  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000-9,9999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Owner Street:	Not reported
Owner City/State/ZipCode:	Not reported
Mailing Name:	Not reported
Mailing Street:	Not reported
Mailing City/State/ZipCode:	Not reported
Chemical Name:	NITROGEN - LIQUID
CAS Number:	7727379
Chemical EHS:	Not reported
Chemical Contents:	Not reported
Chemical Health Hazards:	Not reported
Chemical Max Daily Amount(pounds):	Not reported
Chemical Avg Daily Amount(pounds):	Not reported
Max Daily Range:	1,000-9,9999
Year:	2010
Corporate Name:	DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION
Latitude:	38.86591
Longitude:	-90.13428000000004
Fire Dept:	Not reported
LEPC:	Not reported
Owner:	Not reported
Owner Phone:	Not reported
Owner Street:	Not reported
Owner City/State/ZipCode:	Not reported
Mailing Name:	Not reported
Mailing Street:	Not reported
Mailing City/State/ZipCode:	Not reported
Chemical Name:	SULFUR PRILLS
CAS Number:	7704349
Chemical EHS:	Not reported
Chemical Contents:	Not reported
Chemical Health Hazards:	Not reported
Chemical Max Daily Amount(pounds):	Not reported
Chemical Avg Daily Amount(pounds):	Not reported
Max Daily Range:	10,000-99,9999
Year:	2010
Corporate Name:	DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION
Latitude:	38.86591
Longitude:	-90.13428000000004
Fire Dept:	Not reported
LEPC:	Not reported
Owner:	Not reported
Owner Phone:	Not reported
Owner Street:	Not reported
Owner City/State/ZipCode:	Not reported
Mailing Name:	Not reported
Mailing Street:	Not reported
Mailing City/State/ZipCode:	Not reported
Chemical Name:	CAUSTIC SODA
CAS Number:	1310732
Chemical EHS:	Not reported
Chemical Contents:	Not reported
Chemical Health Hazards:	Not reported
Chemical Max Daily Amount(pounds):	Not reported
Chemical Avg Daily Amount(pounds):	Not reported
Max Daily Range:	100,000-999,999

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CLAM-TROL CT-2  
CAS Number: 68424851  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000-9,9999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DC9112  
CAS Number: Not reported  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000-99,9999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Name: DIESEL FUEL  
CAS Number: 68476302  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 100,000-999,999

Year: 2010  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Chemical Name: UNLEADED GASOLINE  
CAS Number: Not reported  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000-9,9999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Chemical Name: CLAM-TROL CT-2  
CAS Number: 68424851  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DC9140E  
CAS Number: 69011365  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFUR PRILLS  
CAS Number: 7704349  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: NITROGEN - LIQUID  
CAS Number: 7727379  
Chemical EHS: Not reported  
Chemical Contents: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDROGEN  
CAS Number: 1333740  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: UNLEADED GASOLINE  
CAS Number: Not reported  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM NITRITE  
CAS Number: 7632000  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: ACTIVATED CARBON  
CAS Number: 7440440  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 100,000 - 999,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: LEAD ACID BATTERIES  
CAS Number: 7439921  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: TRIETHYLAMINE NITRATE  
CAS Number: 27096317  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CHLORINE  
CAS Number: 7782505  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 100 - 999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Name: HYDRAZINE  
CAS Number: 302012  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Chemical Name: FLY ASH  
CAS Number: Not reported  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000,000 - 9,999,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Chemical Name: CARBON DIOXIDE  
CAS Number: 124389  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM ALUMINATE  
CAS Number: 1302427  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DIESEL FUEL  
CAS Number: 68476302  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 100,000 - 999,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CAUSTIC SODA  
CAS Number: 1310732  
Chemical EHS: Not reported  
Chemical Contents: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 100,000 - 999,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.134280000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: ALUMINUM SULFATE  
CAS Number: 10043013  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.134280000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFURIC ACID  
CAS Number: 7664939  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 100,000 - 999,999

Year: 2009  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.134280000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DC9139E  
CAS Number: 24938918  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DC9139E  
CAS Number: 24938918  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: FLY ASH  
CAS Number: Not reported  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000,000 - 9,999,999



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CLAM-TROL CT-2  
CAS Number: 68424851  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: NITROGEN - LIQUID  
CAS Number: 7727379  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Name: CARBON DIOXIDE  
CAS Number: 124389  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Chemical Name: SULFURIC ACID  
CAS Number: 7664939  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 100,000 - 999,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Chemical Name: LEAD ACID BATTERIES  
CAS Number: 7439921  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: UNLEADED GASOLINE  
CAS Number: Not reported  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDRAZINE  
CAS Number: 302012  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CHLORINE  
CAS Number: 7782505  
Chemical EHS: Not reported  
Chemical Contents: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 100 - 999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: ALUMINUM SULFATE  
CAS Number: 10043013  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM ALUMINATE  
CAS Number: 1302427  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**S110152247**

Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: HYDROGEN  
CAS Number: 1333740  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SULFUR PRILLS  
CAS Number: 7704349  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: SODIUM NITRITE  
CAS Number: 7632000  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)

S110152247

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DIESEL FUEL  
CAS Number: 68476302  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 100,000 - 999,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: DC9140E  
CAS Number: 69011365  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 1,000 - 9,999

Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)

S110152247

Chemical Name: TRIETHYLAMINE NITRATE  
CAS Number: 27096317  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 10,000 - 99,999  
  
Year: 2008  
Corporate Name: DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION  
Latitude: 38.86591  
Longitude: -90.13428000000004  
Fire Dept: Not reported  
LEPC: Not reported  
Owner: Not reported  
Owner Phone: Not reported  
Owner Street: Not reported  
Owner City/State/ZipCode: Not reported  
Mailing Name: Not reported  
Mailing Street: Not reported  
Mailing City/State/ZipCode: Not reported  
Chemical Name: CAUSTIC SODA  
CAS Number: 1310732  
Chemical EHS: Not reported  
Chemical Contents: Not reported  
Chemical Health Hazards: Not reported  
Chemical Max Daily Amount(pounds): Not reported  
Chemical Avg Daily Amount(pounds): Not reported  
Max Daily Range: 100,000 - 999,999

A5 IP WOOD RIVER POWER PLANT  
Target 1 CHESSEN LANE P O BOX 151  
Property EAST ALTON, IL 62024

IL UST U000860811  
N/A

Site 5 of 18 in cluster A

Actual:  
418 ft.

UST:  
Facility ID: 6020827  
Facility Status: CLOSED  
Facility Type: OTHER  
Owner Id: U0007405  
Owner Name: Illinois Power Company d/b/a Ameren IP  
Owner Address: 370 South Main Street  
Owner City,St,Zip: Decatur, IL 62523  
  
Tank Number: 1  
Tank Status: Abandoned in place  
Tank Capacity: 12000  
Tank Substance: Not reported  
Last Used Date: Not reported  
OSFM First Notify Date: 5/5/1986  
Red Tag Issue Date: Not reported  
Install Date: 1/1/1949  
Green Tag Decal: Not reported  
Green Tag Issue Date: Not reported  
Green Tag Expire Date: Not reported  
Fee Due: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

IP WOOD RIVER POWER PLANT (Continued)

U000860811

Motor Fuel Permit Inspection Date: Not reported  
Motor Fuel Permit Expiration Date: Not reported  
MOTOR FUEL TYPE: Not reported  
Pending Nov: N  
IEMA: Not reported  
Equipment Type: Not reported  
Equipment: Not reported  
Last Passing Date: Not reported  
Test Expire Date: Not reported  
Removed Date: Not reported  
Abandoned Date: 2/25/1994

Tank Number: 2  
**Tank Status: Removed**  
Tank Capacity: 1000  
Tank Substance: Gasoline  
Last Used Date: 10/19/1993  
OSFM First Notify Date: 5/5/1986  
Red Tag Issue Date: Not reported  
Install Date: 1/1/1952  
**Green Tag Decal: Not reported**  
**Green Tag Issue Date: Not reported**  
**Green Tag Expire Date: Not reported**  
Fee Due: Not reported  
Motor Fuel Permit Inspection Date: Not reported  
Motor Fuel Permit Expiration Date: Not reported  
MOTOR FUEL TYPE: Not reported  
Pending Nov: N  
IEMA: Not reported  
Equipment Type: Not reported  
Equipment: Not reported  
Last Passing Date: Not reported  
Test Expire Date: Not reported  
Removed Date: 10/20/1993  
Abandoned Date: Not reported

A6  
Target  
Property

DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATI  
#1 CHESSEN LANE  
ALTON, IL 62002

TSCA 1014198691  
N/A

Site 6 of 18 in cluster A

Actual:  
418 ft.

TSCA:  
Alton, IL 62002  
Company Name: Dynegy Midwest Generation, Inc.  
TSCA Address: #1 Chessen Lane  
TSCA Name: Dynegy Midwest Generation - Wood River Power Station  
Manuf./Importer Status: M  
Reporting Year: 2006  
Site Limited Flag: N  
Chemical Details:  
U.S. aggregate prod vol: 1 bil and greater  
CAS #: 68131-74-8  
Chemical name: Ashes (residues)  
Has commer. use data: Yes  
Has indust. use data: Yes



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**1014198691**

Max concentration code: M5  
Number of sites: 1000 or greater  
Number of workers: 1000 or greater  
Physical form: Dry Powder, Pellets or Large Crystals, Water or Solvent Wet Solid, Other Solid, Liquid

Industrial Details:

CAS #: 68131-74-8  
Indust. function categ.: U10  
NAICS code: 22111  
Process code: PA

CAS #: 68131-74-8  
Indust. function categ.: U14  
NAICS code: 22111  
Process code: PA

CAS #: 68131-74-8  
Indust. function categ.: U33  
NAICS code: 22111  
Process code: PA

CAS #: 68131-74-8  
Indust. function categ.: U10  
NAICS code: 32733  
Process code: PA

CAS #: 68131-74-8  
Indust. function categ.: U30  
NAICS code: 22132  
Process code: PC

CAS #: 68131-74-8  
Indust. function categ.: U02  
NAICS code: 22111  
Process code: PF

CAS #: 68131-74-8  
Indust. function categ.: U10  
NAICS code: 22111  
Process code: PF

CAS #: 68131-74-8  
Indust. function categ.: U10  
NAICS code: 32731  
Process code: PF

CAS #: 68131-74-8  
Indust. function categ.: U33  
NAICS code: 32731  
Process code: PF

CAS #: 68131-74-8  
Indust. function categ.: U10  
NAICS code: 32732  
Process code: PF

CAS #: 68131-74-8

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**1014198691**

Indust. function categ.:	U33
NAICS code:	NRO
Process code:	PF
CAS #:	68131-74-8
Indust. function categ.:	U33
NAICS code:	11199
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U20
NAICS code:	21211
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U10
NAICS code:	22111
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U33
NAICS code:	22111
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U33
NAICS code:	23611
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U30
NAICS code:	23731
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U33
NAICS code:	23731
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U33
NAICS code:	23811
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U30
NAICS code:	23891
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U33
NAICS code:	23891
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U33
NAICS code:	32211

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)

1014198691

Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U10
NAICS code:	32212
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U10
NAICS code:	32213
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U16
NAICS code:	32213
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U04
NAICS code:	42459
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U33
NAICS code:	56221
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	U33
NAICS code:	CBI
Process code:	U
CAS #:	68131-74-8
Indust. function categ.:	NRO
NAICS code:	NRO
Process code:	U
Products Details:	
CAS #:	68131-74-8
Used for children.:	No
Max concentration:	M5
Product category:	C02
CAS #:	68131-74-8
Used for children.:	No
Max concentration:	M5
Product category:	C05
CAS #:	68131-74-8
Used for children.:	NRO
Max concentration:	NRO
Product category:	C11
CAS #:	68131-74-8
Used for children.:	No
Max concentration:	M2
Product category:	C20

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION - WOOD RIVER POWER STATION (Continued)**

**1014198691**

CAS #: 68131-74-8  
Used for children.: No  
Max concentration: M3  
Product category: C20

CAS #: 68131-74-8  
Used for children.: No  
Max concentration: M4  
Product category: C20

CAS #: 68131-74-8  
Used for children.: No  
Max concentration: M5  
Product category: C20

CAS #: 68131-74-8  
Used for children.: No  
Max concentration: NRO  
Product category: C20

CAS #: 68131-74-8  
Used for children.: No  
Max concentration: NRO  
Product category: NRO

**A7**  
**Target**  
**Property**

**#1 CHESSEN LANE**  
**WOOD RIVER, IL Blank**

**PCB TRANSFORMER** **1014624838**  
**N/A**

**Site 7 of 18 in cluster A**

**Actual:**  
**418 ft.**

PCB TRANSFORMER:  
Company name: Dynegy Midwest Generation, Inc.  
Company address: 2828 North Monroe Street  
Decatur, IL 62526  
Contact: Susan McVety  
Contact phone: 217-872-2316  
Transformer location ID: 1829  
Transformer box number: 3  
Record ID: 4508  
Document ID: 01009  
Number of transformers: 0  
Weight lbs: 0  
Weight kgs: 0  
Flammable: N  
Office region: 5  
Officer title: Director, Operations Environmental Compliance  
Officer name: Rick Diericx  
Date assigned: 2005-06-10 00:00:00

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

A8  
Target  
Property

WOOD RIVER POWER STATION  
S ON CHESSEN LN AT 3200 E BROADWAY  
ALTON, IL 62024

RCRA-VSQQ  
TSCA  
PADS  
FINDS  
ECHO

1015757514  
ILD093752004

Site 8 of 18 in cluster A

Actual:  
418 ft.

RCRA-VSQQ:

Date form received by agency: 03/01/2018  
Facility name: WOOD RIVER POWER STA  
Facility address: 1 CHESSEN LN  
ALTON, IL 62002-2048  
EPA ID: ILD093752004  
Mailing address: 2828 N MONROE  
DECATUR, IL 62526  
Contact: RICK DIERICX  
Contact address: Not reported  
Not reported  
Contact country: Not reported  
Contact telephone: 217-872-2354  
Contact email: Not reported  
EPA Region: 05  
Land type: Private  
Classification: Conditionally Exempt Small Quantity Generator  
Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name: DYNEGY MIDWEST GENERATION  
Owner/operator address: 2828 N MONROE ST  
DECATUR, IL 62526  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 08/04/2011  
Owner/Op end date: Not reported  
Owner/operator name: DYNEGY MIDWEST GENERATION  
Owner/operator address: Not reported  
Not reported  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER POWER STATION (Continued)**

**1015757514**

Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 10/01/1999  
Owner/Op end date: Not reported

Owner/operator name: DYNEGY MIDWEST GENERATION INC  
Owner/operator address: 2828 N MONROE ST  
DECATUR, IL 62526

Owner/operator country: US  
Owner/operator telephone: 217-872-2183  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 10/01/1999  
Owner/Op end date: Not reported

Owner/operator name: DYNEGY MIDWEST GENERATION  
Owner/operator address: 1500 EASTPORT PLAZA DR  
COLLINSVILLE, IL 62234

Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 08/04/2011  
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Historical Generators:

Date form received by agency: 07/18/2016  
Site name: WOOD RIVER POWER STA  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2016  
Site name: WOOD RIVER POWER STA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER POWER STATION (Continued)**

**1015757514**

Classification: Small Quantity Generator

Date form received by agency: 11/05/2015

Site name: WOOD RIVER POWER STA

Classification: Small Quantity Generator

Date form received by agency: 03/01/2008

Site name: WOOD RIVER POWER STA

Classification: Small Quantity Generator

Date form received by agency: 01/23/2004

Site name: DYNEGY MIDWEST WOOD RIVER STATION

Classification: Small Quantity Generator

Date form received by agency: 08/10/2000

Site name: DYNEGY MIDWEST WOOD RIVER STATION

Classification: Small Quantity Generator

Date form received by agency: 11/19/1980

Site name: DYNEGY MIDWEST WOOD RIVER STATION

Classification: Not a generator, verified

Hazardous Waste Summary:

. Waste code: D000  
. Waste name: Not Defined

. Waste code: D001  
. Waste name: IGNITABLE WASTE

. Waste code: D002  
. Waste name: CORROSIVE WASTE

. Waste code: D004  
. Waste name: ARSENIC

. Waste code: D006  
. Waste name: CADMIUM

. Waste code: D008  
. Waste name: LEAD

. Waste code: D009  
. Waste name: MERCURY

. Waste code: F001  
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F002  
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE,

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

WOOD RIVER POWER STATION (Continued)

1015757514

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

- . Waste code: F003
- . Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
  
- . Waste code: F027
- . Waste name: DISCARDED UNUSED FORMULATIONS CONTAINING TRI-, TETRA-, OR PENTACHLOROPHENOL OR DISCARDED UNUSED FORMULATIONS CONTAINING COMPOUNDS DERIVED FROM THESE CHLOROPHENOLS. (THIS LISTING DOES NOT INCLUDE FORMULATIONS CONTAINING HEXACHLOROPHENE SYNTHESIZED FROM PREPURIFIED 2,4,5-TRICHLOROPHENOL AS THE SOLE COMPONENT.)
  
- . Waste code: LABP
- . Waste name: LAB PACK
  
- . Waste code: P119
- . Waste name: AMMONIUM VANADATE (OR) VANADIC ACID, AMMONIUM SALT
  
- . Waste code: U002
- . Waste name: 2-PROPANONE (I) (OR) ACETONE (I)
  
- . Waste code: U080
- . Waste name: METHANE, DICHLORO- (OR) METHYLENE CHLORIDE
  
- . Waste code: U103
- . Waste name: DIMETHYL SULFATE (OR) SULFURIC ACID, DIMETHYL ESTER
  
- . Waste code: U133
- . Waste name: HYDRAZINE (R,T)
  
- . Waste code: U151
- . Waste name: MERCURY
  
- . Waste code: U227
- . Waste name: 1,1,2-TRICHLOROETHANE (OR) ETHANE, 1,1,2-TRICHLORO-
  
- . Waste code: U235
- . Waste name: 1-PROPANOL, 2,3-DIBROMO-, PHOSPHATE (3:1) (OR) TRIS(2,3,-DIBROMOPROPYL) PHOSPHATE
  
- . Waste code: U328



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER POWER STATION (Continued)**

**1015757514**

Waste name: BENZENAMINE, 2-METHYL- (OR) O-TOLUIDINE

Biennial Reports:

Last Biennial Reporting Year: 2017

Annual Waste Handled:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Amount (Lbs): 395

Waste code: D002

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Amount (Lbs): 45416

Waste code: D004

Waste name: ARSENIC

Amount (Lbs): 96

Waste code: F003

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Amount (Lbs): 10

Waste code: LABP

Waste name: LAB PACK

Amount (Lbs): 265

Waste code: P119

Waste name: AMMONIUM VANADATE

Amount (Lbs): 96

Waste code: U133

Waste name: HYDRAZINE (R,T)

Amount (Lbs): 337

Waste code: U328

Waste name: BENZENAMINE, 2-METHYL-

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WOOD RIVER POWER STATION (Continued)**

**1015757514**

Amount (Lbs): 96  
  
Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 07/16/2009  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

PADS:

EPAID: ILD093752004  
Facility name: WOOD RIVER POWER STATION  
Facility Address: S ON CHESSEN LN AT 3200 E BROADWAY  
ALTON, IL 62024  
  
Facility country: US  
Generator: Yes  
Storer: No  
Transporter: No  
Disposer: No  
Research facility: No  
Smelter: No  
Facility owner name: ILLINOVA POWER MARKETING, INC  
Contact title: Not reported  
Contact name: DOUGLAS L RUTHERFORD  
Contact tel: 217-362-7800  
Contact extension: Not reported  
Contact Email: Not reported  
Mailing address: 500 S 27TH ST  
DECATUR, IL 62525  
  
Mailing country: US  
Cert. date: 02/23/1990

FINDS:

Registry ID: 110057028871

Environmental Interest/Information System

AIR EMISSIONS CLASSIFICATION UNKNOWN

ACES (Illinois - Agency Compliance And Enforcement System) is the Illinois EPA Project to facilitate the permitting operations

AIR MINOR

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1015757514  
Registry ID: 110057028871  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110057028871>

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

A9  
Target  
Property

#1 CHESSON LANE  
EAST ALTON, IL

IL SPILLS S115745350  
N/A

Site 9 of 18 in cluster A

Actual:  
418 ft.

IEMA SPILLS:  
Incident Number: 961542  
Incident Report Date: 08/26/1996  
Street Address Of Incident Location: #1 CHESSON LANE  
Incident Location City: EAST ALTON  
Incident Location County: MADISON  
Entered By: Not reported  
Date Entered: Not reported  
Data Input Status: CLOSED  
Leaking Underground Storage Tank (Lust)? : Not reported  
Caller: TOM DAVIS  
Caller Represents: ILLINOIS POWER  
Hazmat Incident Type: LEAK/WATER INVOLVEMENT  
Date/Time Occurred: Not reported  
Mile Post: Not reported  
Section: Not reported  
Township: Not reported  
Range: Not reported  
Area Involved: FIXED FACILITY  
Media/Medium Into Which Release Occurred: Not reported  
Temp: Not reported  
Wind: Not reported  
Material Name: HYDRAULIC OIL  
Type: UNKNOWN  
Chris Code: Not reported  
CAS#: Not reported  
UN/NA #: Not reported  
302(A) Extremely Hazardous Substance?: Not reported  
Is This A RCRA Hazardous Waste?: Not reported  
Is This A RCRA Regulated Facility?: Not reported  
Container Type: OTHER:OIL LINE ON BARGE UNLOADING PLATFORM  
Container Size: OTHER:OIL LINE ON BARGE UNLOADING PLATFORM  
Amount Released: 25 GALS.  
Rate Of Release/Min: Not reported  
Duration Of Release: Not reported  
Cause Of Release: BROKEN LINE  
Estimated Spill Extent: Not reported  
Spill Extent Units: Not reported  
Date/Time Incident Occurred: Not reported  
Check If Unknown (Occurrence): Not reported  
Date/Time Discovered: Not reported  
Check If Unknown (Discovered): Not reported  
Where Taken: Not reported  
On Scene Contact: Not reported  
Public Health Risks/Precautions Taken: Not reported  
Number Of People Evacuated: Not reported  
Assistance Needed From State Agencies: Not reported  
Containment/Cleanup Actions And Plans: Not reported  
Responsible Name: ILLINOIS POWER  
Facility Manager: Not reported  
Facility Manager Phone #: Not reported  
Street1: 500 S. 27TH ST., ENV. RESOURCES, DECATU R, IL 62525  
Contacted ESDA?: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**(Continued)**

**S115745350**

ESDA On Scene?:	Not reported
Specific ESDA Agency Contacted:	Not reported
Contacted Fire Department?:	Not reported
Fire Department On Scene?:	Not reported
Name Of Fire Department Contacted:	Not reported
Contacted Police Department?:	Not reported
Police Department On Scene?:	Not reported
Name Of Police Department Contacted:	Not reported
Sheriff Police Department?:	Not reported
Sheriff Department On Scene?:	Not reported
Name Of Sheriff Department Contacted:	Not reported
Was An Agency Other Than ESDA:	Not reported
Fire Police Or Sheriff Contacted?:	Not reported
Was This Other Agency On Scene?:	Not reported
Name Of Other Agency Contacted:	Not reported
Agency Notified Name:	Not reported
Date/Time Agency Notified:	Not reported
Narrative:	08/27/96 TOM DAVIS CALLED AND STATED THE ACTUAL AMOUNT RELEASED WAS 5 GALLONS NOT 25 GALLONS. JS.
Follow Up:	Not reported

**A10**  
**Target**  
**Property**

**#1 CHESSEN LN./WOOD RIVER  
 EAST ALTON, IL**

**IL SPILLS S115744920  
 N/A**

**Site 10 of 18 in cluster A**

**Actual:**  
**418 ft.**

<b>IEMA SPILLS:</b>	
Incident Number:	961112
Incident Report Date:	06/21/1996
Street Address Of Incident Location:	#1 CHESSEN LN./WOOD RIVER
Incident Location City:	EAST ALTON
Incident Location County:	MADISON
Entered By:	Not reported
Date Entered:	Not reported
Data Input Status:	CLOSED
Leaking Underground Storage Tank (Lust)?:	Not reported
Caller:	THOMAS DAVIS
Caller Represents:	ILLINOIS POWER CO/DECATUR
Hazmat Incident Type:	SPILL/WATER INVOLVEMENT
Date/Time Occurred:	Not reported
Mile Post:	Not reported
Section:	Not reported
Township:	Not reported
Range:	Not reported
Area Involved:	FIXED FACILITY
Media/Medium Into Which Release Occurred:	Not reported
Temp:	Not reported
Wind:	Not reported
Material Name:	HYDRAULIC OIL
Type:	UNKNOWN
Chris Code:	Not reported
CAS#:	Not reported
UN/NA #:	Not reported
302(A) Extremely Hazardous Substance?:	Not reported
Is This A RCRA Hazardous Waste?:	Not reported
Is This A RCRA Regulated Facility?:	Not reported
Container Type:	OTHER/HOSE

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

(Continued)

S115744920

Container Size:	OTHER/HOSE
Amount Released:	10 GALLONS
Rate Of Release/Min:	Not reported
Duration Of Release:	Not reported
Cause Of Release:	HOSE BROKE
Estimated Spill Extent:	Not reported
Spill Extent Units:	Not reported
Date/Time Incident Occurred:	Not reported
Check If Unknown (Occurrence):	Not reported
Date/Time Discovered:	Not reported
Check If Unknown (Discovered):	Not reported
Where Taken:	-0-
On Scene Contact:	Not reported
Public Health Risks/Precautions Taken:	NONE
Number Of People Evacuated:	Not reported
Assistance Needed From State Agencies:	Not reported
Containment/Cleanup Actions And Plans:	Not reported
Responsible Name:	ILLINOIS POWER COMPANY
Facility Manager:	Not reported
Facility Manager Phone #:	Not reported
Street1:	500 SOUTH 27TH STREET, DECATUR, IL 62525 C/O ENVIRONMENTAL
Contacted ESDA?:	Not reported
ESDA On Scene?:	Not reported
Specific ESDA Agency Contacted:	Not reported
Contacted Fire Department?:	Not reported
Fire Department On Scene?:	Not reported
Name Of Fire Department Contacted:	Not reported
Contacted Police Department?:	Not reported
Police Department On Scene?:	Not reported
Name Of Police Department Contacted:	Not reported
Sheriff Police Department?:	Not reported
Sheriff Department On Scene?:	Not reported
Name Of Sheriff Department Contacted:	Not reported
Was An Agency Other Than ESDA:	Not reported
Fire Police Or Sheriff Contacted?:	Not reported
Was This Other Agency On Scene?:	Not reported
Name Of Other Agency Contacted:	Not reported
Agency Notified Name:	Not reported
Date/Time Agency Notified:	Not reported
Narrative:	INCIDENT_LOC[POWER STATION RP_MAIL_CONT[RESOURCES DEPT.
Follow Up:	Not reported

**A11**      **DYNEGY MIDWEST - WOOD RIVER STATION**  
**Target**    **1 CHESSEN LANE**  
**Property**   **ALTON, IL 62002**

**IL AIRS**    **S108045187**  
**IL BOL**     **N/A**  
**IL COAL ASH**  
**IL NPDES**

**Site 11 of 18 in cluster A**

**Actual:**  
**418 ft.**

**AIRS:**  
 Name:                    RTRC WOOD RIVER LLC  
 Address:                1 CHESSEN LN  
 City,State,Zip:        EAST ALTON, IL 62002  
 2nd Address:            Not reported  
 Facility ID:              Not reported  
 Year:                      2015  
 Contact Name:         Not reported  
 Contact Title:         Not reported  
 Contact Telephone:    Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST - WOOD RIVER STATION (Continued)**

**S108045187**

Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119020ABH  
Cease Operation Date: Not reported  
SIC Code: 1221  
NAICS: 212111  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119020ABH  
Tons Per Year: 0  
Year: 2014  
Pollutant Code: CO2

ID Number: 119020ABH  
Tons Per Year: 0  
Year: 2014  
Pollutant Code: CO

ID Number: 119020ABH  
Tons Per Year: CF4  
Year: 2014  
Pollutant Code: CF4

ID Number: 119020ABH  
Tons Per Year: COG  
Year: 2014  
Pollutant Code: COG

ID Number: 119020ABH  
Tons Per Year: CF4  
Year: 2014  
Pollutant Code: CF4

ID Number: 119020ABH  
Tons Per Year: COG  
Year: 2014  
Pollutant Code: COG

ID Number: 119020ABH  
Tons Per Year: COG  
Year: 2015  
Pollutant Code: COG

ID Number: 119020ABH  
Tons Per Year: CF4  
Year: 2015  
Pollutant Code: CF4

ID Number: 119020ABH

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST - WOOD RIVER STATION (Continued)**

**S108045187**

Tons Per Year:	0
Year:	2015
Pollutant Code:	CO2
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	CO
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	NOX
ID Number:	119020ABH
Tons Per Year:	0.26
Year:	2015
Pollutant Code:	PART
ID Number:	119020ABH
Tons Per Year:	0.23
Year:	2015
Pollutant Code:	PM10
ID Number:	119020ABH
Tons Per Year:	0.22
Year:	2015
Pollutant Code:	PM2_5
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	SO2
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	VOM
ID Number:	119020ABH
Tons Per Year:	522.0599999999995
Year:	2014
Pollutant Code:	CO2
ID Number:	119020ABH
Tons Per Year:	3.738
Year:	2014
Pollutant Code:	CO
ID Number:	119020ABH
Tons Per Year:	0
Year:	2014
Pollutant Code:	NOX
ID Number:	119020ABH
Tons Per Year:	0.04
Year:	2014

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST - WOOD RIVER STATION (Continued)**

**S108045187**

Pollutant Code:	PART
ID Number:	119020ABH
Tons Per Year:	0.02
Year:	2014
Pollutant Code:	PM10
ID Number:	119020ABH
Tons Per Year:	0.01
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020ABH
Tons Per Year:	0
Year:	2014
Pollutant Code:	SO2
ID Number:	119020ABH
Tons Per Year:	0
Year:	2014
Pollutant Code:	VOM
ID Number:	119020ABH
Tons Per Year:	3.5699999999999998
Year:	2014
Pollutant Code:	NOX
ID Number:	119020ABH
Tons Per Year:	5.4566400000000002
Year:	2014
Pollutant Code:	PART
ID Number:	119020ABH
Tons Per Year:	3.773952
Year:	2014
Pollutant Code:	PM10
ID Number:	119020ABH
Tons Per Year:	3.773952
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020ABH
Tons Per Year:	0.41999999999999998
Year:	2014
Pollutant Code:	SO2
ID Number:	119020ABH
Tons Per Year:	0.41999999999999998
Year:	2014
Pollutant Code:	VOM
Name:	RTRC WOOD RIVER LLC
Address:	1 CHESSEN LN
City,State,Zip:	EAST ALTON, IL 62002
2nd Address:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST - WOOD RIVER STATION (Continued)**

**S108045187**

Facility ID: Not reported  
Year: 2014  
Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119020ABH  
Cease Operation Date: Not reported  
SIC Code: 1221  
NAICS: 212111  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119020ABH  
Tons Per Year: 0  
Year: 2014  
Pollutant Code: CO2

ID Number: 119020ABH  
Tons Per Year: 0  
Year: 2014  
Pollutant Code: CO

ID Number: 119020ABH  
Tons Per Year: CF4  
Year: 2014  
Pollutant Code: CF4

ID Number: 119020ABH  
Tons Per Year: COG  
Year: 2014  
Pollutant Code: COG

ID Number: 119020ABH  
Tons Per Year: CF4  
Year: 2014  
Pollutant Code: CF4

ID Number: 119020ABH  
Tons Per Year: COG  
Year: 2014  
Pollutant Code: COG

ID Number: 119020ABH  
Tons Per Year: COG  
Year: 2015  
Pollutant Code: COG

ID Number: 119020ABH

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST - WOOD RIVER STATION (Continued)**

**S108045187**

Tons Per Year:	CF4
Year:	2015
Pollutant Code:	CF4
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	CO2
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	CO
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	NOX
ID Number:	119020ABH
Tons Per Year:	0.26
Year:	2015
Pollutant Code:	PART
ID Number:	119020ABH
Tons Per Year:	0.23
Year:	2015
Pollutant Code:	PM10
ID Number:	119020ABH
Tons Per Year:	0.22
Year:	2015
Pollutant Code:	PM2_5
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	SO2
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	VOM
ID Number:	119020ABH
Tons Per Year:	522.05999999999995
Year:	2014
Pollutant Code:	CO2
ID Number:	119020ABH
Tons Per Year:	3.738
Year:	2014
Pollutant Code:	CO
ID Number:	119020ABH
Tons Per Year:	0
Year:	2014

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST - WOOD RIVER STATION (Continued)**

**S108045187**

Pollutant Code:	NOX
ID Number:	119020ABH
Tons Per Year:	0.04
Year:	2014
Pollutant Code:	PART
ID Number:	119020ABH
Tons Per Year:	0.02
Year:	2014
Pollutant Code:	PM10
ID Number:	119020ABH
Tons Per Year:	0.01
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020ABH
Tons Per Year:	0
Year:	2014
Pollutant Code:	SO2
ID Number:	119020ABH
Tons Per Year:	0
Year:	2014
Pollutant Code:	VOM
ID Number:	119020ABH
Tons Per Year:	3.5699999999999998
Year:	2014
Pollutant Code:	NOX
ID Number:	119020ABH
Tons Per Year:	5.4566400000000002
Year:	2014
Pollutant Code:	PART
ID Number:	119020ABH
Tons Per Year:	3.773952
Year:	2014
Pollutant Code:	PM10
ID Number:	119020ABH
Tons Per Year:	3.773952
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020ABH
Tons Per Year:	0.41999999999999998
Year:	2014
Pollutant Code:	SO2
ID Number:	119020ABH
Tons Per Year:	0.41999999999999998
Year:	2014
Pollutant Code:	VOM

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST - WOOD RIVER STATION (Continued)**

**S108045187**

Name: RTRC WOOD RIVER LLC  
Address: 1 CHESSEN LN  
City,State,Zip: EAST ALTON, IL 62002  
2nd Address: Not reported  
Facility ID: Not reported  
Year: 2014  
Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119020ABH  
Cease Operation Date: Not reported  
SIC Code: 1221  
NAICS: Not reported  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119020ABH  
Tons Per Year: 0  
Year: 2014  
Pollutant Code: CO2

ID Number: 119020ABH  
Tons Per Year: 0  
Year: 2014  
Pollutant Code: CO

ID Number: 119020ABH  
Tons Per Year: CF4  
Year: 2014  
Pollutant Code: CF4

ID Number: 119020ABH  
Tons Per Year: COG  
Year: 2014  
Pollutant Code: COG

ID Number: 119020ABH  
Tons Per Year: CF4  
Year: 2014  
Pollutant Code: CF4

ID Number: 119020ABH  
Tons Per Year: COG  
Year: 2014  
Pollutant Code: COG

ID Number: 119020ABH  
Tons Per Year: COG

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST - WOOD RIVER STATION (Continued)**

**S108045187**

Year:	2015
Pollutant Code:	COG
ID Number:	119020ABH
Tons Per Year:	CF4
Year:	2015
Pollutant Code:	CF4
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	CO2
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	CO
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	NOX
ID Number:	119020ABH
Tons Per Year:	0.26
Year:	2015
Pollutant Code:	PART
ID Number:	119020ABH
Tons Per Year:	0.23
Year:	2015
Pollutant Code:	PM10
ID Number:	119020ABH
Tons Per Year:	0.22
Year:	2015
Pollutant Code:	PM2_5
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	SO2
ID Number:	119020ABH
Tons Per Year:	0
Year:	2015
Pollutant Code:	VOM
ID Number:	119020ABH
Tons Per Year:	522.05999999999995
Year:	2014
Pollutant Code:	CO2
ID Number:	119020ABH
Tons Per Year:	3.738
Year:	2014
Pollutant Code:	CO

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST - WOOD RIVER STATION (Continued)**

**S108045187**

ID Number:	119020ABH
Tons Per Year:	0
Year:	2014
Pollutant Code:	NOX
ID Number:	119020ABH
Tons Per Year:	0.04
Year:	2014
Pollutant Code:	PART
ID Number:	119020ABH
Tons Per Year:	0.02
Year:	2014
Pollutant Code:	PM10
ID Number:	119020ABH
Tons Per Year:	0.01
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020ABH
Tons Per Year:	0
Year:	2014
Pollutant Code:	SO2
ID Number:	119020ABH
Tons Per Year:	0
Year:	2014
Pollutant Code:	VOM
ID Number:	119020ABH
Tons Per Year:	3.5699999999999998
Year:	2014
Pollutant Code:	NOX
ID Number:	119020ABH
Tons Per Year:	5.4566400000000002
Year:	2014
Pollutant Code:	PART
ID Number:	119020ABH
Tons Per Year:	3.773952
Year:	2014
Pollutant Code:	PM10
ID Number:	119020ABH
Tons Per Year:	3.773952
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020ABH
Tons Per Year:	0.41999999999999998
Year:	2014
Pollutant Code:	SO2
ID Number:	119020ABH
Tons Per Year:	0.41999999999999998

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST - WOOD RIVER STATION (Continued)**

**S108045187**

Year: 2014  
Pollutant Code: VOM

**BOL:**

Name: DYNEGY MIDWEST GENERATION LLC  
Address: 1 CHESSEN LN  
City,State,Zip: EAST ALTON, IL 62024  
Site Id: 170000122748  
Inv Num: 1190205002  
Interest Name: Wood River Power Sta  
Interest Type: BOL  
Media Code: LAND

**COAL ASH:**

Facility ID: IL0000701  
Facility Status: Approved GMZ  
Priority: Not reported

**NPDES:**

State Facility Id: B2404A  
Permit Id No: IL0000701  
Date Permit Issued: 12/09/2009  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 01/01/2010  
Expiration Date: 12/31/2014  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: 001  
DMR Cognization Official: SUSAN MCVETY  
DMR Cognization Official Telephone:217-876-3934  
Latitude: + 38 51' 4" 0  
Longitude: - 90 6' 35" 0  
Facility Type Description: Privately Owned Facility

State Facility Id: B2404A  
Permit Id No: IL0000701  
Date Permit Issued: 12/09/2009  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 01/01/2010  
Expiration Date: 12/31/2014  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: 002  
DMR Cognization Official: SUSAN MCVETY  
DMR Cognization Official Telephone:217-876-3934  
Latitude: + 38 52' 18" 0  
Longitude: - 90 7' 42" 0  
Facility Type Description: Privately Owned Facility

State Facility Id: B2404A  
Permit Id No: IL0000701  
Date Permit Issued: 12/09/2009  
Facility Receiving Water: MISSISSIPPI RIVER

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST - WOOD RIVER STATION (Continued)**

**S108045187**

Effective Date: 01/01/2010  
Expiration Date: 12/31/2014  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: 003  
DMR Cognization Official: SUSAN MCVETY  
DMR Cognization Official Telephone: 217-876-3934  
Latitude: + 38 52' 18" 0  
Longitude: - 90 8' 6" 0  
Facility Type Description: Privately Owned Facility

State Facility Id: B2404A  
Permit Id No: IL0000701  
Date Permit Issued: 12/09/2009  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 01/01/2010  
Expiration Date: 12/31/2014  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: 004  
DMR Cognization Official: SUSAN MCVETY  
DMR Cognization Official Telephone: 217-876-3934  
Latitude: + 38 52' 18" 0  
Longitude: - 90 8' 6" 0  
Facility Type Description: Privately Owned Facility

State Facility Id: B2404A  
Permit Id No: IL0000701  
Date Permit Issued: 12/09/2009  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 01/01/2010  
Expiration Date: 12/31/2014  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: 005  
DMR Cognization Official: SUSAN MCVETY  
DMR Cognization Official Telephone: 217-876-3934  
Latitude: + 38 52' 18" 0  
Longitude: - 90 7' 42" 0  
Facility Type Description: Privately Owned Facility

State Facility Id: B2404A  
Permit Id No: IL0000701  
Date Permit Issued: 12/09/2009  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 01/01/2010  
Expiration Date: 12/31/2014  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: A01  
DMR Cognization Official: SUSAN MCVETY  
DMR Cognization Official Telephone: 217-876-3934  
Latitude: + 38 51' 4" 0



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST - WOOD RIVER STATION (Continued)**

**S108045187**

Longitude: - 90 6' 35" 0  
Facility Type Description: Privately Owned Facility

State Facility Id: B2404A  
Permit Id No: IL0000701  
Date Permit Issued: 12/09/2009  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 01/01/2010  
Expiration Date: 12/31/2014  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: A02  
DMR Cognization Official: SUSAN MCVETY  
DMR Cognization Official Telephone:217-876-3934  
Latitude: + 38 52' 18" 0  
Longitude: - 90 7' 42" 0  
Facility Type Description: Privately Owned Facility

State Facility Id: B2404A  
Permit Id No: IL0000701  
Date Permit Issued: 12/09/2009  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 01/01/2010  
Expiration Date: 12/31/2014  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: B02  
DMR Cognization Official: SUSAN MCVETY  
DMR Cognization Official Telephone:217-876-3934  
Latitude: + 38 52' 18" 0  
Longitude: - 90 8' 6" 0  
Facility Type Description: Privately Owned Facility

State Facility Id: B2404A  
Permit Id No: IL0000701  
Date Permit Issued: 12/09/2009  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 01/01/2010  
Expiration Date: 12/31/2014  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: Not reported  
DMR Cognization Official: SUSAN MCVETY  
DMR Cognization Official Telephone:217-876-3934  
Latitude: Not reported  
Longitude: Not reported  
Facility Type Description: Privately Owned Facility

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**A12** **DYNEGY MIDWEST GENERATION INC**  
**Target** **1 CHESSEN LN**  
**Property** **EAST ALTON, IL 62024**

**EPA WATCH LIST** **1014702134**  
**N/A**

**Site 12 of 18 in cluster A**

**Actual:** EPA WATCH LIST:  
**418 ft.** Facility ID: 1711900016  
Program: CAA Facilities  
List date: May 2012 Watch List  
  
Facility ID: 1711900016  
Program: CAA Facilities  
List date: April 2012 Watch List

**A13** **RTRC WOOD RIVER LLC**  
**Target** **1 CHESSEN LN**  
**Property** **EAST ALTON, IL 62002**

**US AIRS** **1016942313**  
**N/A**

**Site 13 of 18 in cluster A**

**Actual:** US AIRS MINOR:  
**418 ft.** Envid: 1016942313  
Region Code: 05  
Programmatic ID: AIR IL000119020ABH  
Facility Registry ID: 110057028871  
D and B Number: Not reported  
Primary SIC Code: 1221  
NAICS Code: 212111  
Default Air Classification Code: MIN  
Facility Type of Ownership Code: POF  
Air CMS Category Code: Not reported  
HPV Status: Not reported

US AIRS MINOR:  
Envid: 1016942313  
Region Code: 05  
Programmatic ID: AIR IL000119020ABH  
Facility Registry ID: 110057028871  
D and B Number: Not reported  
Primary SIC Code: 1221  
NAICS Code: 212111  
Default Air Classification Code: MIN  
Facility Type of Ownership Code: POF  
Air CMS Category Code: Not reported  
HPV Status: Not reported

**A14** **DYNEGY MIDWEST GENERATION LLC**  
**Target** **1 CHESSEN LANE**  
**Property** **EAST ALTON, IL 62002**

**ICIS** **1018290721**  
**N/A**

**Site 14 of 18 in cluster A**

**Actual:** ICIS:  
**418 ft.** Enforcement Action ID: IL-N00005545  
FRS ID: 110006402605  
Action Name: DYNEGY MIDWEST GEN-WOOD RIVER (Permit IL0000701) Qncr Comment  
Facility Name: DYNEGY MIDWEST GENERATION LLC

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1018290721**

Facility Address: 1 CHESSEN LANE  
EAST ALTON, IL 62002

Enforcement Action Type: Under Review  
Facility County: MADISON  
Program System Acronym: NPDES  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: UNDREV  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.871667  
Longitude in Decimal Degrees: -90.135  
Permit Type Desc: NPDES Individual Permit  
Program System Acronym: IL0000701  
Facility NAICS Code: Not reported  
Tribal Land Code: Not reported

Enforcement Action ID: IL-N00005337  
FRS ID: 110006402605  
Action Name: DYNEGY MIDWEST GEN-WOOD RIVER (Permit IL0000701) Oral Notification of Violation

Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSEN LANE  
EAST ALTON, IL 62002

Enforcement Action Type: Phone Call/ EMAIL  
Facility County: MADISON  
Program System Acronym: NPDES  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: PHEMAIL  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.871667  
Longitude in Decimal Degrees: -90.135  
Permit Type Desc: NPDES Individual Permit  
Program System Acronym: IL0000701  
Facility NAICS Code: Not reported  
Tribal Land Code: Not reported

Enforcement Action ID: IL-N00004218  
FRS ID: 110006402605  
Action Name: DYNEGY MIDWEST GEN-WOOD RIVER (Permit IL0000701) Qncr Comment  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSEN LANE  
EAST ALTON, IL 62002

Enforcement Action Type: Under Review  
Facility County: MADISON  
Program System Acronym: NPDES  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: UNDREV  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.871667  
Longitude in Decimal Degrees: -90.135  
Permit Type Desc: NPDES Individual Permit  
Program System Acronym: IL0000701  
Facility NAICS Code: Not reported  
Tribal Land Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1018290721**

Enforcement Action ID: IL-N00002025  
FRS ID: 110006402605  
Action Name: DYNEGY MIDWEST GEN-WOOD RIVER (Permit IL0000701) Consent Decree  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSON LANE  
EAST ALTON, IL 62002  
Enforcement Action Type: Civil Judicial Action  
Facility County: MADISON  
Program System Acronym: NPDES  
Enforcement Action Forum Desc: Judicial  
EA Type Code: CIV  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.871667  
Longitude in Decimal Degrees: -90.135  
Permit Type Desc: NPDES Individual Permit  
Program System Acronym: IL0000701  
Facility NAICS Code: Not reported  
Tribal Land Code: Not reported

Enforcement Action ID: IL-N00000472  
FRS ID: 110006402605  
Action Name: DYNEGY MIDWEST GEN-WOOD RIVER (Permit IL0000701) Other  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSON LANE  
EAST ALTON, IL 62002  
Enforcement Action Type: Agency Enforcement Review  
Facility County: MADISON  
Program System Acronym: NPDES  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: AER  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.871667  
Longitude in Decimal Degrees: -90.135  
Permit Type Desc: NPDES Individual Permit  
Program System Acronym: IL0000701  
Facility NAICS Code: Not reported  
Tribal Land Code: Not reported

**A15  
Target  
Property**

**1 CHESSON LANE  
EAST ALTON, IL**

**IL SPILLS S111896840  
N/A**

**Site 15 of 18 in cluster A**

**Actual:  
418 ft.**

SPILLS:  
Incident ID: 19961542  
Incident Date: 08/26/1996  
Date Received: 08/26/1996  
Lust Ind: No  
Facility Address: 1 CHESSON LANE  
Facility City: EAST ALTON  
PRP Name: ILLINOIS POWER  
AC: Not reported  
Source Table: dbo\_OCIN\_INCIDENTCUR

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**A16**      **DYNEGY MIDWEST GENERATION LLC**  
**Target**    **1 CHESSEN LN**  
**Property**   **EAST ALTON, IL 62024**

**ICIS**    **1000258094**  
**US AIRS**    **N/A**  
**FINDS**  
**ECHO**

**Site 16 of 18 in cluster A**

**Actual:**  
**418 ft.**

ICIS:  
Enforcement Action ID: IL000A0000171190001600131  
FRS ID: 110038503777  
Action Name: DYNEGY MIDWEST GENERATION LLC 171190001600131  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSEN LN  
EAST ALTON, IL 62024  
  
Enforcement Action Type: Administrative Order  
Facility County: MADISON  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Formal  
EA Type Code: SCAAAO  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.863848  
Longitude in Decimal Degrees: -90.133808  
Permit Type Desc: Not reported  
Program System Acronym: IL000119020AAE  
Facility NAICS Code: 221112  
Tribal Land Code: Not reported  
  
Enforcement Action ID: IL000A0000171190001600130  
FRS ID: 110038503777  
Action Name: DYNEGY MIDWEST GENERATION LLC 171190001600130  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSEN LN  
EAST ALTON, IL 62024  
  
Enforcement Action Type: Administrative Order  
Facility County: MADISON  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Formal  
EA Type Code: SCAAAO  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.863848  
Longitude in Decimal Degrees: -90.133808  
Permit Type Desc: Not reported  
Program System Acronym: IL000119020AAE  
Facility NAICS Code: 221112  
Tribal Land Code: Not reported  
  
Enforcement Action ID: IL000A0000171190001600117  
FRS ID: 110038503777  
Action Name: DYNEGY MIDWEST GENERATION LLC 171190001600117  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSEN LN  
EAST ALTON, IL 62024  
  
Enforcement Action Type: Administrative Order  
Facility County: MADISON  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Formal  
EA Type Code: SCAAAO  
Facility SIC Code: 4911

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.863848  
Longitude in Decimal Degrees: -90.133808  
Permit Type Desc: Not reported  
Program System Acronym: IL000119020AAE  
Facility NAICS Code: 221112  
Tribal Land Code: Not reported

Enforcement Action ID: IL000A0000171190001600114  
FRS ID: 110038503777  
Action Name: DYNEGY MIDWEST GENERATION LLC 171190001600114  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSON LN  
EAST ALTON, IL 62024

Enforcement Action Type: Notice of Violation  
Facility County: MADISON  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.863848  
Longitude in Decimal Degrees: -90.133808  
Permit Type Desc: Not reported  
Program System Acronym: IL000119020AAE  
Facility NAICS Code: 221112  
Tribal Land Code: Not reported

Enforcement Action ID: IL000A0000171190001600013  
FRS ID: 110038503777  
Action Name: DYNEGY MIDWEST GENERATION LLC 171190001600013  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSON LN  
EAST ALTON, IL 62024

Enforcement Action Type: Notice of Violation  
Facility County: MADISON  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.863848  
Longitude in Decimal Degrees: -90.133808  
Permit Type Desc: Not reported  
Program System Acronym: IL000119020AAE  
Facility NAICS Code: 221112  
Tribal Land Code: Not reported

Enforcement Action ID: 05-2005-A009  
FRS ID: 110038503777  
Action Name: DYNEGY MIDWEST GENERATION LLC 171190001600125  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSON LN  
EAST ALTON, IL 62024

Enforcement Action Type: Civil Judicial Action  
Facility County: MADISON  
Program System Acronym: AIR

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Enforcement Action Forum Desc: Judicial  
EA Type Code: CIV  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.863848  
Longitude in Decimal Degrees: -90.133808  
Permit Type Desc: Not reported  
Program System Acronym: IL000119020AAE  
Facility NAICS Code: 221112  
Tribal Land Code: Not reported

Enforcement Action ID: 05-1999-0751  
FRS ID: 110038503777  
Action Name: ILLINOIS POWER - BALDWIN  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSEN LN  
EAST ALTON, IL 62024

Enforcement Action Type: Civil Judicial Action  
Facility County: MADISON  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Judicial  
EA Type Code: CIV  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.863848  
Longitude in Decimal Degrees: -90.133808  
Permit Type Desc: Not reported  
Program System Acronym: IL000119020AAE  
Facility NAICS Code: 221112  
Tribal Land Code: Not reported

Enforcement Action ID: 05-1975-A002  
FRS ID: 110038503777  
Action Name: DYNEGY MIDWEST GENERATION LLC 171190001600003  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSEN LN  
EAST ALTON, IL 62024

Enforcement Action Type: CAA 113A Admin Compliance Order (Non-Penalty)  
Facility County: MADISON  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Formal  
EA Type Code: 113A  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.863848  
Longitude in Decimal Degrees: -90.133808  
Permit Type Desc: Not reported  
Program System Acronym: IL000119020AAE  
Facility NAICS Code: 221112  
Tribal Land Code: Not reported

Enforcement Action ID: 05-1974-A002  
FRS ID: 110038503777  
Action Name: DYNEGY MIDWEST GENERATION LLC 171190001600002  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSEN LN  
EAST ALTON, IL 62024

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Enforcement Action Type: CAA 113A Admin Compliance Order (Non-Penalty)  
Facility County: MADISON  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Formal  
EA Type Code: 113A  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.863848  
Longitude in Decimal Degrees: -90.133808  
Permit Type Desc: Not reported  
Program System Acronym: IL000119020AAE  
Facility NAICS Code: 221112  
Tribal Land Code: Not reported

Enforcement Action ID: 05-000F000171190001600086  
FRS ID: 110038503777  
Action Name: DYNEGY MIDWEST GENERATION LLC 171190001600086  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSON LN  
EAST ALTON, IL 62024

Enforcement Action Type: Notice of Violation  
Facility County: MADISON  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.863848  
Longitude in Decimal Degrees: -90.133808  
Permit Type Desc: Not reported  
Program System Acronym: IL000119020AAE  
Facility NAICS Code: 221112  
Tribal Land Code: Not reported

Enforcement Action ID: 05-000F000171190001600084  
FRS ID: 110038503777  
Action Name: DYNEGY MIDWEST GENERATION LLC 171190001600084  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSON LN  
EAST ALTON, IL 62024

Enforcement Action Type: Notice of Violation  
Facility County: MADISON  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.863848  
Longitude in Decimal Degrees: -90.133808  
Permit Type Desc: Not reported  
Program System Acronym: IL000119020AAE  
Facility NAICS Code: 221112  
Tribal Land Code: Not reported

Enforcement Action ID: 05-000F000171190001600009  
FRS ID: 110038503777  
Action Name: DYNEGY MIDWEST GENERATION LLC 171190001600009



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSEN LN  
EAST ALTON, IL 62024  
Enforcement Action Type: Notice of Violation  
Facility County: MADISON  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.863848  
Longitude in Decimal Degrees: -90.133808  
Permit Type Desc: Not reported  
Program System Acronym: IL000119020AAE  
Facility NAICS Code: 221112  
Tribal Land Code: Not reported  
  
Enforcement Action ID: 05-000F000171190001600001  
FRS ID: 110038503777  
Action Name: DYNEGY MIDWEST GENERATION LLC 171190001600001  
Facility Name: DYNEGY MIDWEST GENERATION LLC  
Facility Address: 1 CHESSEN LN  
EAST ALTON, IL 62024  
Enforcement Action Type: Notice of Violation  
Facility County: MADISON  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: 4911  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 38.863848  
Longitude in Decimal Degrees: -90.133808  
Permit Type Desc: Not reported  
Program System Acronym: IL000119020AAE  
Facility NAICS Code: 221112  
Tribal Land Code: Not reported

US AIRS (AFS):  
Envid: 1000258094  
Region Code: 05  
County Code: IL119  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
D and B Number: Not reported  
Facility Site Name: DYNEGY MIDWEST GENERATION LLC  
Primary SIC Code: 4911  
NAICS Code: 221112  
Default Air Classification Code: MAJ  
Facility Type of Ownership Code: POF  
Air CMS Category Code: TVM  
HPV Status: Not reported

US AIRS (AFS):  
Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Performance Standards  
Activity Date: 2015-08-18 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Performance Standards  
Activity Date: 2005-05-27 00:00:00  
Activity Status Date: 2005-05-27 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Judicial  
Activity Status: Final Order Entered

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Operating Permits  
Activity Date: 2014-03-12 00:00:00  
Activity Status Date: 2014-04-09 16:17:13  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Prevention of Significant Deterioration of Air Quality  
Activity Date: Not reported  
Activity Status Date: 2005-05-27 00:00:00  
Activity Group: Case File  
Activity Type: Case File  
Activity Status: Resolved

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Prevention of Significant Deterioration of Air Quality  
Activity Date: 2006-05-25 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Prevention of Significant Deterioration of Air Quality  
Activity Date: 2006-08-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Prevention of Significant Deterioration of Air Quality  
Activity Date: 2007-07-25 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Prevention of Significant Deterioration of Air Quality  
Activity Date: 2008-03-26 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Prevention of Significant Deterioration of Air Quality  
Activity Date: 2008-07-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Prevention of Significant Deterioration of Air Quality  
Activity Date: 2008-08-13 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	Prevention of Significant Deterioration of Air Quality
Activity Date:	2009-07-29 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	Prevention of Significant Deterioration of Air Quality
Activity Date:	2009-07-31 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	Prevention of Significant Deterioration of Air Quality
Activity Date:	2012-01-31 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	Prevention of Significant Deterioration of Air Quality
Activity Date:	2012-03-08 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	Prevention of Significant Deterioration of Air Quality

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Date: 2012-05-10 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Prevention of Significant Deterioration of Air Quality  
Activity Date: 2012-09-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Prevention of Significant Deterioration of Air Quality  
Activity Date: 2013-01-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Prevention of Significant Deterioration of Air Quality  
Activity Date: 2013-06-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Prevention of Significant Deterioration of Air Quality  
Activity Date: 2013-09-24 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Prevention of Significant Deterioration of Air Quality  
Activity Date: 2015-08-18 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Prevention of Significant Deterioration of Air Quality  
Activity Date: 2005-05-27 00:00:00  
Activity Status Date: 2005-05-27 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Judicial  
Activity Status: Closed

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: PSD Preconstruction Requirements  
Activity Date: Not reported  
Activity Status Date: 2013-04-11 06:06:41  
Activity Group: Case File  
Activity Type: Case File  
Activity Status: Closed

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: PSD Preconstruction Requirements  
Activity Date: 2005-05-27 00:00:00  
Activity Status Date: 2005-05-27 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Judicial  
Activity Status: Final Order Entered

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: Not reported  
Activity Status Date: 2013-04-11 06:06:41  
Activity Group: Case File  
Activity Type: Case File  
Activity Status: Closed

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: Not reported  
Activity Status Date: 1999-07-08 00:00:00  
Activity Group: Case File  
Activity Type: Case File  
Activity Status: Resolved

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: Not reported  
Activity Status Date: 2001-09-26 00:00:00  
Activity Group: Case File  
Activity Type: Case File  
Activity Status: Resolved

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: Not reported  
Activity Status Date: 2005-05-27 00:00:00  
Activity Group: Case File  
Activity Type: Case File  
Activity Status: Resolved

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1983-04-20 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Information Request  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1983-06-08 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Type:	Information Request
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1996-01-22 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Information Request
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1999-10-28 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Information Request
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2014-05-02 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Information Request
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2014-03-12 00:00:00
Activity Status Date:	2014-04-09 16:17:13
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Active
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Date: 2015-06-17 00:00:00  
Activity Status Date: 2015-06-02 09:46:31  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2015-12-18 00:00:00  
Activity Status Date: 2016-02-11 14:05:12  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2015-12-21 00:00:00  
Activity Status Date: 2015-12-22 11:19:53  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2016-03-17 00:00:00  
Activity Status Date: 2016-06-16 16:24:44  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2016-05-04 00:00:00  
Activity Status Date: 2016-07-29 08:40:16  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1977-07-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1980-12-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1982-03-05 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1983-01-19 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1983-04-08 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1983-05-26 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1983-05-27 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1984-01-25 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1984-12-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1985-05-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1985-08-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1985-11-11 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1985-11-13 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1987-02-04 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Date: 1987-05-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1987-05-14 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1988-09-20 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1989-05-10 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1989-09-06 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1990-09-26 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1990-11-15 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1993-05-17 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1993-05-18 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1994-04-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1994-04-26 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1994-05-10 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1994-05-11 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1995-09-22 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1996-02-05 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1996-03-11 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1996-03-12 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1996-03-14 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1996-04-09 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Date: 1996-04-15 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1996-04-16 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1996-09-09 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1997-06-09 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1997-09-04 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1998-08-20 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1998-12-17 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1999-05-05 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1999-09-29 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2000-09-29 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2001-05-02 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2001-09-13 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2001-11-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2002-06-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2002-09-19 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2003-09-19 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2004-09-29 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2005-09-20 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-05-25 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Date: 2006-06-20 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-08-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2007-07-25 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2007-09-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2008-03-26 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2008-07-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2008-08-13 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2008-09-24 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2009-07-29 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2009-07-31 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2009-09-30 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2010-02-18 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2010-09-29 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2011-03-09 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2011-06-10 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2011-09-01 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2011-10-13 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2011-11-29 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2012-01-31 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119020AAE
Facility Registry ID:	110038503777
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Date: 2012-03-08 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2012-03-09 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2012-05-10 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2012-06-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2012-08-30 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2012-09-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2013-01-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2013-05-31 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2013-06-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2013-09-24 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2014-03-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2014-07-29 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2014-08-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2015-08-18 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1974-09-13 00:00:00  
Activity Status Date: 1974-09-13 00:00:00  
Activity Group: Enforcement Action

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Type: Administrative - Formal  
Activity Status: Final Order Issued

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1975-06-24 00:00:00  
Activity Status Date: 1975-06-24 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Formal  
Activity Status: Final Order Issued

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1999-04-08 00:00:00  
Activity Status Date: 1999-04-08 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Formal  
Activity Status: Final Order Issued

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2001-08-08 00:00:00  
Activity Status Date: 2001-08-08 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Formal  
Activity Status: Final Order Issued

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1974-09-13 00:00:00  
Activity Status Date: 1974-09-13 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Date: 1983-02-28 00:00:00  
Activity Status Date: 1983-02-28 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1983-04-13 00:00:00  
Activity Status Date: 1983-04-13 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1995-07-05 00:00:00  
Activity Status Date: 1995-07-05 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1996-01-22 00:00:00  
Activity Status Date: 1996-01-22 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2001-03-23 00:00:00  
Activity Status Date: 2001-03-23 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2005-05-27 00:00:00  
Activity Status Date: 2005-05-27 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Judicial  
Activity Status: Closed

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2005-05-27 00:00:00  
Activity Status Date: 2005-05-27 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Judicial  
Activity Status: Final Order Entered

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2014-05-02 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Information Request  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2002-06-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2011-06-10 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2011-09-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2011-10-13 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2011-11-29 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2012-03-09 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2012-06-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2013-05-31 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2014-03-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2014-07-29 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 1999-04-08 00:00:00  
Activity Status Date: 1999-04-08 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Formal  
Activity Status: Final Order Issued

Region Code: 05  
Programmatic ID: AIR IL000119020AAE  
Facility Registry ID: 110038503777  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION LLC (Continued)**

**1000258094**

Activity Date: 2001-08-08 00:00:00  
Activity Status Date: 2001-08-08 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Formal  
Activity Status: Final Order Issued

**FINDS:**

Registry ID: 110038503777  
Environmental Interest/Information System  
HAZARDOUS AIR POLLUTANT MAJOR  
  
AIR MAJOR

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1000258094  
Registry ID: 110038503777  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110038503777>

**A17  
Target  
Property**

**#1 CHESSEN LANE/WOOD RIVER POWER STATION  
EAST ALTON, IL**

**IL SPILLS S111896410  
N/A**

**Site 17 of 18 in cluster A**

**Actual:  
418 ft.**

**SPILLS:**  
Incident ID: 19961112  
Incident Date: 06/21/1996  
Date Received: 06/21/1996  
Lust Ind: No  
Facility Address: #1 CHESSEN LANE/WOOD RIVER POWER STATION  
Facility City: EAST ALTON  
PRP Name: ILLINOIS POWER/DECATUR  
AC: Not reported  
Source Table: dbo\_OCIN\_INCIDENTCUR

**A18  
Target  
Property**

**DYNEGY MIDWEST GENERATION INC  
1 CHESSEN LN  
EAST ALTON, IL 62024**

**IL AIRS 1008145329  
IL HWAR N/A**

**Site 18 of 18 in cluster A**

**Actual:  
418 ft.**

**AIRS:**  
Name: DYNEGY MIDWEST GENERATION LLC  
Address: 1 CHESSEN LN  
City,State,Zip: EAST ALTON, IL 62024  
2nd Address: Not reported  
Facility ID: Not reported  
Year: 2015

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119020AAE  
Cease Operation Date: Not reported  
SIC Code: 4911  
NAICS: 221112  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119020AAE  
Tons Per Year: 160.74000000000001  
Year: 2009  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 9089.10000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 2716.80000000000002  
Year: 2009  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 4783918.5  
Year: 2009  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 83.510000000000005  
Year: 2008  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 2504.5999999999999  
Year: 2008

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	59.700000000000003
Year:	2009
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	243.98000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	497.36000000000001
Year:	2009
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	39.776000000000003
Year:	2009
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 0.5799999999999996  
Year: 2008  
Pollutant Code: NH3

ID Number: 119020AAE  
Tons Per Year: 57.460000000000001  
Year: 2008  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 200.62  
Year: 2008  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 478.540000000000002  
Year: 2008  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 0.1095  
Year: 2008  
Pollutant Code: LEAD

ID Number: 119020AAE  
Tons Per Year: 38.280000000000001  
Year: 2008  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 0.5799999999999996  
Year: 2009  
Pollutant Code: NH3

ID Number: 119020AAE  
Tons Per Year: 465.77  
Year: 2014  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 3339209.5  
Year: 2014  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: CF4  
Year: 2014  
Pollutant Code: CF4

ID Number: 119020AAE  
Tons Per Year: COG  
Year: 2014  
Pollutant Code: COG

ID Number: 119020AAE  
Tons Per Year: 344.787544000000003

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	Not reported
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	3.1468000000000003E-2
Year:	Not reported
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	2.9149999999999999E-2
Year:	Not reported
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	32.240779000000003
Year:	Not reported
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	3.8775629999999999
Year:	Not reported
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	49.926977999999998
Year:	Not reported
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.48930400000000002
Year:	Not reported
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	0.56
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	56.11
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	385.84
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.037
Year:	2014
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	4.5
Year:	2014
Pollutant Code:	HCL

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	0.0082
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	37.44
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	2.9000000000000001E-2
Year:	2012
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.47999999999999998
Year:	2012
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	50
Year:	2012
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	343.77999999999997
Year:	2012
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.031
Year:	2012
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	243.980000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	2716.80000000000002
Year:	2009
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	83.510000000000005
Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	160.740000000000001
Year:	2009
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	9.3399999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4783918.5
Year:	2009
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	2504.5999999999999
Year:	2008
Pollutant Code:	NOX

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	497.36000000000001
Year:	2009
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	478.54000000000002
Year:	2008
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	38.280000000000001
Year:	2008
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	39.776000000000003
Year:	2009
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	9089.1000000000004
Year:	2009
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	59.700000000000003
Year:	2009
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	57.460000000000001
Year:	2008
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	303.37
Year:	2008
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	29.835999999999999
Year:	2009
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2009
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	401.13999999999999
Year:	2012
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2977463.8999999999
Year:	2012
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2015
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2015
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	344.29
Year:	2015
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2382464.3
Year:	2015
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	1558.29
Year:	2015
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	216.17
Year:	2015
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	143.89
Year:	2015
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	61.12
Year:	2015
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	5069.99
Year:	2015
Pollutant Code:	SO2

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	41.47
Year:	2015
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	59.830508000000002
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	4.8098400000000003
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	39.984000000000002
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	409.93479400000001
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	1.968999999999999E-2
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	0.6076209999999997
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	4.049599999999997E-2
Year:	2014
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.0345
Year:	2015
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	14.31
Year:	2015
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	13.84
Year:	2015
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	275.07

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2015
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.0062
Year:	2015
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	40
Year:	2015
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.45
Year:	2015
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	497.15459099999998
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3550776.6505
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	Not reported
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	Not reported
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	1994.88000000000001
Year:	2012
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	179.5
Year:	2012
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	116.29000000000001
Year:	2012
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	45.310000000000002
Year:	2012
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 6738.6700000000001  
Year: 2012  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 48.219999999999999  
Year: 2012  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 400.965778  
Year: Not reported  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 2974850.0891499999  
Year: Not reported  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 2182.35  
Year: 2014  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 216  
Year: 2014  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 143.5  
Year: 2014  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 60.59  
Year: 2014  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 7122.33  
Year: 2014  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 56.02  
Year: 2014  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 2411.5233490000001  
Year: 2014  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 206.024316

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	137.28989300000001
Year:	2014
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	58.128011000000001
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	7740.9487630000003
Year:	2014
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	59.703144999999999
Year:	2014
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	1993.975596
Year:	Not reported
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	158.284851
Year:	Not reported
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	105.85138000000001
Year:	Not reported
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	45.481338999999998
Year:	Not reported
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6736.4788179999996
Year:	Not reported
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	48.133965000000003
Year:	Not reported
Pollutant Code:	VOM

Name:	DYNEGY MIDWEST GENERATION INC
Address:	1 CHESSEN LN
City,State,Zip:	EAST ALTON, IL 62024

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

2nd Address: Not reported  
Facility ID: Not reported  
Year: 2009  
Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119020AAE  
Cease Operation Date: Not reported  
SIC Code: 4911  
NAICS: Not reported  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119020AAE  
Tons Per Year: 160.74000000000001  
Year: 2009  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 9089.10000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 2716.80000000000002  
Year: 2009  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 4783918.5  
Year: 2009  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 83.510000000000005  
Year: 2008  
Pollutant Code: PM2\_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	2504.5999999999999
Year:	2008
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	59.700000000000003
Year:	2009
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	243.98000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	497.36000000000001
Year:	2009
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	39.776000000000003
Year:	2009
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	28.719999999999999

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.5799999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	57.460000000000001
Year:	2008
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	478.540000000000002
Year:	2008
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	38.280000000000001
Year:	2008
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.5799999999999996
Year:	2009
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	465.77
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3339209.5
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2014
Pollutant Code:	COG



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	344.78754400000003
Year:	Not reported
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	3.1468000000000003E-2
Year:	Not reported
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	2.914999999999999E-2
Year:	Not reported
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	32.240779000000003
Year:	Not reported
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	3.877562999999999
Year:	Not reported
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	49.926977999999998
Year:	Not reported
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.48930400000000002
Year:	Not reported
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	0.56
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	56.11
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	385.84
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.037
Year:	2014
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	4.5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	0.0082
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	37.44
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	2.9000000000000001E-2
Year:	2012
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.47999999999999998
Year:	2012
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	50
Year:	2012
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	343.77999999999997
Year:	2012
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.031
Year:	2012
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	243.980000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	2716.80000000000002
Year:	2009
Pollutant Code:	NOX

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 6.610000000000006E-2  
Year: 2008  
Pollutant Code: MERCURY

ID Number: 119020AAE  
Tons Per Year: 83.510000000000005  
Year: 2008  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 160.74000000000001  
Year: 2009  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 200.62  
Year: 2008  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 0.5799999999999996  
Year: 2008  
Pollutant Code: NH3

ID Number: 119020AAE  
Tons Per Year: 9.339999999999997E-2  
Year: 2009  
Pollutant Code: LEAD

ID Number: 119020AAE  
Tons Per Year: 0.1095  
Year: 2008  
Pollutant Code: LEAD

ID Number: 119020AAE  
Tons Per Year: 4.970000000000001E-2  
Year: 2009  
Pollutant Code: MERCURY

ID Number: 119020AAE  
Tons Per Year: 4783918.5  
Year: 2009  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 6873.199999999998  
Year: 2008  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 66.14000000000001  
Year: 2009  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 2504.5999999999999

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2008
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	497.36000000000001
Year:	2009
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	478.54000000000002
Year:	2008
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	38.280000000000001
Year:	2008
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	39.776000000000003
Year:	2009
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	9089.10000000000004
Year:	2009
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	59.700000000000003
Year:	2009
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	57.460000000000001
Year:	2008
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	303.37
Year:	2008
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	29.835999999999999
Year:	2009
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2009
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2014
Pollutant Code:	CF4

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	COG
Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	401.13999999999999
Year:	2012
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2977463.8999999999
Year:	2012
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2015
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2015
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	344.29
Year:	2015
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2382464.3
Year:	2015
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	1558.29
Year:	2015
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	216.17
Year:	2015
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	143.89
Year:	2015
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	61.12
Year:	2015
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	5069.99

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2015
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	41.47
Year:	2015
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	59.830508000000002
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	4.8098400000000003
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	39.984000000000002
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	409.93479400000001
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	1.968999999999999E-2
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	0.6076209999999997
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	4.049599999999997E-2
Year:	2014
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.0345
Year:	2015
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	14.31
Year:	2015
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	13.84
Year:	2015
Pollutant Code:	HCL

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	275.07
Year:	2015
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.0062
Year:	2015
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	40
Year:	2015
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.45
Year:	2015
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	497.15459099999998
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3550776.6505
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	Not reported
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	Not reported
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	1994.88000000000001
Year:	2012
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	179.5
Year:	2012
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	116.29000000000001
Year:	2012
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	45.310000000000002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2012
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6738.6700000000001
Year:	2012
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	48.219999999999999
Year:	2012
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	400.965778
Year:	Not reported
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2974850.0891499999
Year:	Not reported
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	2182.35
Year:	2014
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	216
Year:	2014
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	143.5
Year:	2014
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	60.59
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	7122.33
Year:	2014
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	56.02
Year:	2014
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	2411.5233490000001
Year:	2014
Pollutant Code:	NOX



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	206.024316
Year:	2014
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	137.28989300000001
Year:	2014
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	58.128011000000001
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	7740.9487630000003
Year:	2014
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	59.703144999999999
Year:	2014
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	1993.975596
Year:	Not reported
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	158.284851
Year:	Not reported
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	105.85138000000001
Year:	Not reported
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	45.481338999999998
Year:	Not reported
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6736.4788179999996
Year:	Not reported
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	48.133965000000003
Year:	Not reported
Pollutant Code:	VOM

Name: DYNEGY MIDWEST GENERATION INC

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Address: 1 CHESSEN LN  
City,State,Zip: EAST ALTON, IL 62024  
2nd Address: Not reported  
Facility ID: Not reported  
Year: Not reported  
Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119020AAE  
Cease Operation Date: Not reported  
SIC Code: 4911  
NAICS: Not reported  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119020AAE  
Tons Per Year: 160.74000000000001  
Year: 2009  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 9089.10000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 2716.80000000000002  
Year: 2009  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 4783918.5  
Year: 2009  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 83.510000000000005  
Year: 2008

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	2504.5999999999999
Year:	2008
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	59.700000000000003
Year:	2009
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	243.98000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	497.36000000000001
Year:	2009
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	39.776000000000003
Year:	2009
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	57.460000000000001
Year:	2008
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	478.540000000000002
Year:	2008
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	38.280000000000001
Year:	2008
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2009
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	465.77
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3339209.5
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	344.78754400000003
Year:	Not reported
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	3.1468000000000003E-2
Year:	Not reported
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	2.9149999999999999E-2
Year:	Not reported
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	32.240779000000003
Year:	Not reported
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	3.8775629999999999
Year:	Not reported
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	49.926977999999998
Year:	Not reported
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.4893040000000002
Year:	Not reported
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	0.56
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	56.11
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	385.84
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.037
Year:	2014
Pollutant Code:	LEAD

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

ID Number:	119020AAE
Tons Per Year:	4.5
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	0.0082
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	37.44
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	2.9000000000000001E-2
Year:	2012
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.47999999999999998
Year:	2012
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	50
Year:	2012
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	343.77999999999997
Year:	2012
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.031
Year:	2012
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	243.98000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	2716.8000000000002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

Year:	2009
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	83.510000000000005
Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	160.74000000000001
Year:	2009
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4783918.5
Year:	2009
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 2504.5999999999999  
Year: 2008  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 497.36000000000001  
Year: 2009  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 478.54000000000002  
Year: 2008  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 38.280000000000001  
Year: 2008  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 39.776000000000003  
Year: 2009  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 9089.1000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 59.700000000000003  
Year: 2009  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 57.460000000000001  
Year: 2008  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 0.57999999999999996  
Year: 2009  
Pollutant Code: NH3

ID Number: 119020AAE  
Tons Per Year: CF4



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	401.13999999999999
Year:	2012
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2977463.8999999999
Year:	2012
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2015
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2015
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	344.29
Year:	2015
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2382464.3
Year:	2015
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	1558.29
Year:	2015
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	216.17
Year:	2015
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	143.89
Year:	2015
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	61.12
Year:	2015
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	5069.99
Year:	2015
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	41.47
Year:	2015
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	59.830508000000002
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	4.8098400000000003
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	39.984000000000002
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	409.93479400000001
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	1.9689999999999999E-2
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	0.60762099999999997
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	4.0495999999999997E-2
Year:	2014
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.0345
Year:	2015
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	14.31
Year:	2015
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	13.84

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2015
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	275.07
Year:	2015
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.0062
Year:	2015
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	40
Year:	2015
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.45
Year:	2015
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	497.15459099999998
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3550776.6505
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	Not reported
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	Not reported
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	1994.88000000000001
Year:	2012
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	179.5
Year:	2012
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	116.29000000000001
Year:	2012
Pollutant Code:	PM10

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 45.310000000000002  
Year: 2012  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 6738.670000000000001  
Year: 2012  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 48.219999999999999  
Year: 2012  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 400.965778  
Year: Not reported  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 2974850.0891499999  
Year: Not reported  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 2182.35  
Year: 2014  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 216  
Year: 2014  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 143.5  
Year: 2014  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 60.59  
Year: 2014  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 7122.33  
Year: 2014  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 56.02  
Year: 2014  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 2411.5233490000001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	206.024316
Year:	2014
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	137.28989300000001
Year:	2014
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	58.128011000000001
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	7740.94876300000003
Year:	2014
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	59.703144999999999
Year:	2014
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	1993.975596
Year:	Not reported
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	158.284851
Year:	Not reported
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	105.85138000000001
Year:	Not reported
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	45.481338999999998
Year:	Not reported
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6736.4788179999996
Year:	Not reported
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	48.133965000000003
Year:	Not reported
Pollutant Code:	VOM

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

Name: DYNEGY MIDWEST GENERATION INC  
Address: 1 CHESSEN LN  
City,State,Zip: EAST ALTON, IL 62024  
2nd Address: Not reported  
Facility ID: Not reported  
Year: 2012  
Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119020AAE  
Cease Operation Date: Not reported  
SIC Code: 4911  
NAICS: Not reported  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119020AAE  
Tons Per Year: 160.74000000000001  
Year: 2009  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 9089.10000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 2716.80000000000002  
Year: 2009  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 4783918.5  
Year: 2009  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 83.510000000000005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	2504.5999999999999
Year:	2008
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	59.700000000000003
Year:	2009
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	243.98000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	497.36000000000001
Year:	2009
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	39.776000000000003
Year:	2009
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	57.460000000000001
Year:	2008
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	478.540000000000002
Year:	2008
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	38.280000000000001
Year:	2008
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2009
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	465.77
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3339209.5
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	344.78754400000003
Year:	Not reported
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	3.1468000000000003E-2
Year:	Not reported
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	2.9149999999999999E-2
Year:	Not reported
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	32.240779000000003
Year:	Not reported
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	3.8775629999999999
Year:	Not reported
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	49.926977999999998
Year:	Not reported
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.4893040000000002
Year:	Not reported
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	0.56
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	56.11
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	385.84
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.037
Year:	2014
Pollutant Code:	LEAD

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	4.5
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	0.0082
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	37.44
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	2.9000000000000001E-2
Year:	2012
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.47999999999999998
Year:	2012
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	50
Year:	2012
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	343.77999999999997
Year:	2012
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.031
Year:	2012
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	243.98000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	2716.8000000000002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2009
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	83.510000000000005
Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	160.74000000000001
Year:	2009
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4783918.5
Year:	2009
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 2504.5999999999999  
Year: 2008  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 497.36000000000001  
Year: 2009  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 478.54000000000002  
Year: 2008  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 38.280000000000001  
Year: 2008  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 39.776000000000003  
Year: 2009  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 9089.1000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 59.700000000000003  
Year: 2009  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 57.460000000000001  
Year: 2008  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 0.57999999999999996  
Year: 2009  
Pollutant Code: NH3

ID Number: 119020AAE  
Tons Per Year: CF4

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	401.13999999999999
Year:	2012
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2977463.8999999999
Year:	2012
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2015
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2015
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	344.29
Year:	2015
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2382464.3
Year:	2015
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	1558.29
Year:	2015
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	216.17
Year:	2015
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	143.89
Year:	2015
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	61.12
Year:	2015
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	5069.99
Year:	2015
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	41.47
Year:	2015
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	59.8305080000000002
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	4.80984000000000003
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	39.9840000000000002
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	409.934794000000001
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	1.9689999999999999E-2
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	0.60762099999999997
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	4.0495999999999997E-2
Year:	2014
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.0345
Year:	2015
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	14.31
Year:	2015
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	13.84

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2015
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	275.07
Year:	2015
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.0062
Year:	2015
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	40
Year:	2015
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.45
Year:	2015
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	497.15459099999998
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3550776.6505
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	Not reported
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	Not reported
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	1994.88000000000001
Year:	2012
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	179.5
Year:	2012
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	116.290000000000001
Year:	2012
Pollutant Code:	PM10

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 45.310000000000002  
Year: 2012  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 6738.670000000000001  
Year: 2012  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 48.219999999999999  
Year: 2012  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 400.965778  
Year: Not reported  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 2974850.0891499999  
Year: Not reported  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 2182.35  
Year: 2014  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 216  
Year: 2014  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 143.5  
Year: 2014  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 60.59  
Year: 2014  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 7122.33  
Year: 2014  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 56.02  
Year: 2014  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 2411.5233490000001



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	206.024316
Year:	2014
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	137.28989300000001
Year:	2014
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	58.128011000000001
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	7740.94876300000003
Year:	2014
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	59.703144999999999
Year:	2014
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	1993.975596
Year:	Not reported
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	158.284851
Year:	Not reported
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	105.85138000000001
Year:	Not reported
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	45.481338999999998
Year:	Not reported
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6736.4788179999996
Year:	Not reported
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	48.133965000000003
Year:	Not reported
Pollutant Code:	VOM

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Name: DYNEGY MIDWEST GENERATION INC  
Address: 1 CHESSON LN  
City,State,Zip: EAST ALTON, IL 62024  
2nd Address: Not reported  
Facility ID: 7757  
Year: 2006  
Contact Name: Don W Crone  
Contact Title: Not reported  
Contact Telephone: 618-462-9251  
Contact Fax: Not reported  
Contact Ext: 210  
Contact Email: Not reported  
ID Number: 119020AAE  
Cease Operation Date: Not reported  
SIC Code: 4911  
NAICS: Not reported  
Type Code: LOC  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: 38.863800  
Longitude: -90.133700

Detail:

ID Number: 119020AAE  
Tons Per Year: 160.74000000000001  
Year: 2009  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 9089.10000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 2716.80000000000002  
Year: 2009  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 4783918.5  
Year: 2009  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 83.510000000000005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	2504.5999999999999
Year:	2008
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	59.700000000000003
Year:	2009
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	243.98000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	497.36000000000001
Year:	2009
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	39.776000000000003
Year:	2009
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	57.460000000000001
Year:	2008
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	478.540000000000002
Year:	2008
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	38.280000000000001
Year:	2008
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2009
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	465.77
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3339209.5
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	344.78754400000003
Year:	Not reported
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	3.1468000000000003E-2
Year:	Not reported
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	2.9149999999999999E-2
Year:	Not reported
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	32.240779000000003
Year:	Not reported
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	3.8775629999999999
Year:	Not reported
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	49.926977999999998
Year:	Not reported
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.4893040000000002
Year:	Not reported
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	0.56
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	56.11
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	385.84
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.037
Year:	2014
Pollutant Code:	LEAD

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	4.5
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	0.0082
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	37.44
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	2.9000000000000001E-2
Year:	2012
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.47999999999999998
Year:	2012
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	50
Year:	2012
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	343.77999999999997
Year:	2012
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.031
Year:	2012
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	243.98000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	2716.8000000000002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

Year:	2009
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	83.510000000000005
Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	160.74000000000001
Year:	2009
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4783918.5
Year:	2009
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 2504.5999999999999  
Year: 2008  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 497.36000000000001  
Year: 2009  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 478.54000000000002  
Year: 2008  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 38.280000000000001  
Year: 2008  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 39.776000000000003  
Year: 2009  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 9089.1000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 59.700000000000003  
Year: 2009  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 57.460000000000001  
Year: 2008  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 0.57999999999999996  
Year: 2009  
Pollutant Code: NH3

ID Number: 119020AAE  
Tons Per Year: CF4



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	401.13999999999999
Year:	2012
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2977463.8999999999
Year:	2012
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2015
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2015
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	344.29
Year:	2015
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2382464.3
Year:	2015
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	1558.29
Year:	2015
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	216.17
Year:	2015
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	143.89
Year:	2015
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	61.12
Year:	2015
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

ID Number:	119020AAE
Tons Per Year:	5069.99
Year:	2015
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	41.47
Year:	2015
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	59.8305080000000002
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	4.80984000000000003
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	39.9840000000000002
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	409.934794000000001
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	1.9689999999999999E-2
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	0.60762099999999997
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	4.0495999999999997E-2
Year:	2014
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.0345
Year:	2015
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	14.31
Year:	2015
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	13.84

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2015
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	275.07
Year:	2015
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.0062
Year:	2015
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	40
Year:	2015
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.45
Year:	2015
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	497.15459099999998
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3550776.6505
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	Not reported
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	Not reported
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	1994.88000000000001
Year:	2012
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	179.5
Year:	2012
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	116.29000000000001
Year:	2012
Pollutant Code:	PM10

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 45.310000000000002  
Year: 2012  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 6738.67000000000001  
Year: 2012  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 48.219999999999999  
Year: 2012  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 400.965778  
Year: Not reported  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 2974850.0891499999  
Year: Not reported  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 2182.35  
Year: 2014  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 216  
Year: 2014  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 143.5  
Year: 2014  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 60.59  
Year: 2014  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 7122.33  
Year: 2014  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 56.02  
Year: 2014  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 2411.5233490000001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	206.024316
Year:	2014
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	137.28989300000001
Year:	2014
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	58.128011000000001
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	7740.94876300000003
Year:	2014
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	59.703144999999999
Year:	2014
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	1993.975596
Year:	Not reported
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	158.284851
Year:	Not reported
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	105.85138000000001
Year:	Not reported
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	45.481338999999998
Year:	Not reported
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6736.4788179999996
Year:	Not reported
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	48.133965000000003
Year:	Not reported
Pollutant Code:	VOM

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

Name: DYNEGY MIDWEST GENERATION INC  
Address: 1 CHESSON LN  
City,State,Zip: EAST ALTON, IL 62024  
2nd Address: Not reported  
Facility ID: 7757  
Year: 2007  
Contact Name: Timothy Kelley  
Contact Title: Not reported  
Contact Telephone: 217-872-2396  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119020AAE  
Cease Operation Date: Not reported  
SIC Code: 4911  
NAICS: Not reported  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119020AAE  
Tons Per Year: 160.74000000000001  
Year: 2009  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 9089.10000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 2716.80000000000002  
Year: 2009  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 4783918.5  
Year: 2009  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 83.510000000000005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	2504.5999999999999
Year:	2008
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	59.700000000000003
Year:	2009
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	243.98000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	497.36000000000001
Year:	2009
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	39.776000000000003
Year:	2009
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	57.460000000000001
Year:	2008
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	478.540000000000002
Year:	2008
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	38.280000000000001
Year:	2008
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2009
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	465.77
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3339209.5
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	344.78754400000003
Year:	Not reported
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	3.1468000000000003E-2
Year:	Not reported
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	2.9149999999999999E-2
Year:	Not reported
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	32.240779000000003
Year:	Not reported
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	3.8775629999999999
Year:	Not reported
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	49.926977999999998
Year:	Not reported
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.4893040000000002
Year:	Not reported
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	0.56
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	56.11
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	385.84
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.037
Year:	2014
Pollutant Code:	LEAD

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

ID Number:	119020AAE
Tons Per Year:	4.5
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	0.0082
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	37.44
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	2.9000000000000001E-2
Year:	2012
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.47999999999999998
Year:	2012
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	50
Year:	2012
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	343.77999999999997
Year:	2012
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.031
Year:	2012
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	243.98000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	2716.8000000000002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

Year:	2009
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	83.510000000000005
Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	160.74000000000001
Year:	2009
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4783918.5
Year:	2009
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 2504.5999999999999  
Year: 2008  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 497.36000000000001  
Year: 2009  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 478.54000000000002  
Year: 2008  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 38.280000000000001  
Year: 2008  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 39.776000000000003  
Year: 2009  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 9089.1000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 59.700000000000003  
Year: 2009  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 57.460000000000001  
Year: 2008  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 0.57999999999999996  
Year: 2009  
Pollutant Code: NH3

ID Number: 119020AAE  
Tons Per Year: CF4

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	401.13999999999999
Year:	2012
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2977463.8999999999
Year:	2012
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2015
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2015
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	344.29
Year:	2015
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2382464.3
Year:	2015
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	1558.29
Year:	2015
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	216.17
Year:	2015
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	143.89
Year:	2015
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	61.12
Year:	2015
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	5069.99
Year:	2015
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	41.47
Year:	2015
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	59.8305080000000002
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	4.80984000000000003
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	39.9840000000000002
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	409.934794000000001
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	1.9689999999999999E-2
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	0.60762099999999997
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	4.0495999999999997E-2
Year:	2014
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.0345
Year:	2015
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	14.31
Year:	2015
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	13.84

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2015
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	275.07
Year:	2015
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.0062
Year:	2015
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	40
Year:	2015
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.45
Year:	2015
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	497.15459099999998
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3550776.6505
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	Not reported
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	Not reported
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	1994.88000000000001
Year:	2012
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	179.5
Year:	2012
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	116.29000000000001
Year:	2012
Pollutant Code:	PM10

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 45.310000000000002  
Year: 2012  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 6738.670000000000001  
Year: 2012  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 48.219999999999999  
Year: 2012  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 400.965778  
Year: Not reported  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 2974850.0891499999  
Year: Not reported  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 2182.35  
Year: 2014  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 216  
Year: 2014  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 143.5  
Year: 2014  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 60.59  
Year: 2014  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 7122.33  
Year: 2014  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 56.02  
Year: 2014  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 2411.5233490000001



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	206.024316
Year:	2014
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	137.28989300000001
Year:	2014
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	58.128011000000001
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	7740.94876300000003
Year:	2014
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	59.703144999999999
Year:	2014
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	1993.975596
Year:	Not reported
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	158.284851
Year:	Not reported
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	105.85138000000001
Year:	Not reported
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	45.481338999999998
Year:	Not reported
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6736.4788179999996
Year:	Not reported
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	48.133965000000003
Year:	Not reported
Pollutant Code:	VOM

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

Name: DYNEGY MIDWEST GENERATION INC  
Address: 1 CHESSON LN  
City,State,Zip: EAST ALTON, IL 62024  
2nd Address: Not reported  
Facility ID: Not reported  
Year: 2008  
Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119020AAE  
Cease Operation Date: Not reported  
SIC Code: 4911  
NAICS: Not reported  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119020AAE  
Tons Per Year: 160.74000000000001  
Year: 2009  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 9089.10000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 2716.80000000000002  
Year: 2009  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 4783918.5  
Year: 2009  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 83.510000000000005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	2504.5999999999999
Year:	2008
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	59.700000000000003
Year:	2009
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	243.98000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	497.36000000000001
Year:	2009
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	39.776000000000003
Year:	2009
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	57.460000000000001
Year:	2008
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	478.540000000000002
Year:	2008
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	38.280000000000001
Year:	2008
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2009
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	465.77
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3339209.5
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	344.78754400000003
Year:	Not reported
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	3.1468000000000003E-2
Year:	Not reported
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	2.9149999999999999E-2
Year:	Not reported
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	32.240779000000003
Year:	Not reported
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	3.8775629999999999
Year:	Not reported
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	49.926977999999998
Year:	Not reported
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.4893040000000002
Year:	Not reported
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	0.56
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	56.11
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	385.84
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.037
Year:	2014
Pollutant Code:	LEAD

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	4.5
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	0.0082
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	37.44
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	2.9000000000000001E-2
Year:	2012
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.47999999999999998
Year:	2012
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	50
Year:	2012
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	343.77999999999997
Year:	2012
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.031
Year:	2012
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	243.980000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	2716.8000000000002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2009
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	83.510000000000005
Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	160.74000000000001
Year:	2009
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4783918.5
Year:	2009
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 2504.5999999999999  
Year: 2008  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 497.36000000000001  
Year: 2009  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 478.54000000000002  
Year: 2008  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 38.280000000000001  
Year: 2008  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 39.776000000000003  
Year: 2009  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 9089.1000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 59.700000000000003  
Year: 2009  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 57.460000000000001  
Year: 2008  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 0.57999999999999996  
Year: 2009  
Pollutant Code: NH3

ID Number: 119020AAE  
Tons Per Year: CF4



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	401.13999999999999
Year:	2012
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2977463.8999999999
Year:	2012
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2015
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2015
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	344.29
Year:	2015
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2382464.3
Year:	2015
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	1558.29
Year:	2015
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	216.17
Year:	2015
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	143.89
Year:	2015
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	61.12
Year:	2015
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	5069.99
Year:	2015
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	41.47
Year:	2015
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	59.8305080000000002
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	4.80984000000000003
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	39.9840000000000002
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	409.934794000000001
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	1.9689999999999999E-2
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	0.60762099999999997
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	4.0495999999999997E-2
Year:	2014
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.0345
Year:	2015
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	14.31
Year:	2015
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	13.84

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2015
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	275.07
Year:	2015
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.0062
Year:	2015
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	40
Year:	2015
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.45
Year:	2015
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	497.15459099999998
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3550776.6505
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	Not reported
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	Not reported
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	1994.88000000000001
Year:	2012
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	179.5
Year:	2012
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	116.29000000000001
Year:	2012
Pollutant Code:	PM10

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 45.310000000000002  
Year: 2012  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 6738.67000000000001  
Year: 2012  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 48.219999999999999  
Year: 2012  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 400.965778  
Year: Not reported  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 2974850.0891499999  
Year: Not reported  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 2182.35  
Year: 2014  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 216  
Year: 2014  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 143.5  
Year: 2014  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 60.59  
Year: 2014  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 7122.33  
Year: 2014  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 56.02  
Year: 2014  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 2411.5233490000001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	206.024316
Year:	2014
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	137.28989300000001
Year:	2014
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	58.128011000000001
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	7740.94876300000003
Year:	2014
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	59.703144999999999
Year:	2014
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	1993.975596
Year:	Not reported
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	158.284851
Year:	Not reported
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	105.85138000000001
Year:	Not reported
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	45.481338999999998
Year:	Not reported
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6736.4788179999996
Year:	Not reported
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	48.133965000000003
Year:	Not reported
Pollutant Code:	VOM

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

Name: DYNEGY MIDWEST GENERATION LLC  
Address: 1 CHESSEN LN  
City,State,Zip: EAST ALTON, IL 62024  
2nd Address: Not reported  
Facility ID: Not reported  
Year: 2014  
Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119020AAE  
Cease Operation Date: Not reported  
SIC Code: 4911  
NAICS: 221112  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119020AAE  
Tons Per Year: 160.74000000000001  
Year: 2009  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 9089.10000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 2716.80000000000002  
Year: 2009  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 4783918.5  
Year: 2009  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 83.510000000000005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	2504.5999999999999
Year:	2008
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	59.700000000000003
Year:	2009
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	243.98000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	497.36000000000001
Year:	2009
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	39.776000000000003
Year:	2009
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	57.460000000000001
Year:	2008
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	478.540000000000002
Year:	2008
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	38.280000000000001
Year:	2008
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2009
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	465.77
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3339209.5
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	344.78754400000003
Year:	Not reported
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	3.1468000000000003E-2
Year:	Not reported
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	2.9149999999999999E-2
Year:	Not reported
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	32.240779000000003
Year:	Not reported
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	3.8775629999999999
Year:	Not reported
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	49.926977999999998
Year:	Not reported
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.48930400000000002
Year:	Not reported
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	0.56
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	56.11
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	385.84
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.037
Year:	2014
Pollutant Code:	LEAD

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	4.5
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	0.0082
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	37.44
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	2.9000000000000001E-2
Year:	2012
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.47999999999999998
Year:	2012
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	50
Year:	2012
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	343.77999999999997
Year:	2012
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.031
Year:	2012
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	243.980000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	2716.8000000000002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2009
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	83.510000000000005
Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	160.74000000000001
Year:	2009
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	0.5799999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	4.970000000000001E-2
Year:	2009
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4783918.5
Year:	2009
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	6873.199999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	66.14000000000001
Year:	2009
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 2504.5999999999999  
Year: 2008  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 497.36000000000001  
Year: 2009  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 478.54000000000002  
Year: 2008  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 38.280000000000001  
Year: 2008  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 39.776000000000003  
Year: 2009  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 9089.1000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 59.700000000000003  
Year: 2009  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 57.460000000000001  
Year: 2008  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 0.57999999999999996  
Year: 2009  
Pollutant Code: NH3

ID Number: 119020AAE  
Tons Per Year: CF4

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	401.13999999999999
Year:	2012
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2977463.8999999999
Year:	2012
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2015
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2015
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	344.29
Year:	2015
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2382464.3
Year:	2015
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	1558.29
Year:	2015
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	216.17
Year:	2015
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	143.89
Year:	2015
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	61.12
Year:	2015
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	5069.99
Year:	2015
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	41.47
Year:	2015
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	59.8305080000000002
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	4.80984000000000003
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	39.9840000000000002
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	409.934794000000001
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	1.9689999999999999E-2
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	0.60762099999999997
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	4.0495999999999997E-2
Year:	2014
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.0345
Year:	2015
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	14.31
Year:	2015
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	13.84

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2015
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	275.07
Year:	2015
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.0062
Year:	2015
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	40
Year:	2015
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.45
Year:	2015
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	497.15459099999998
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3550776.6505
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	Not reported
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	Not reported
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	1994.88000000000001
Year:	2012
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	179.5
Year:	2012
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	116.2900000000000001
Year:	2012
Pollutant Code:	PM10

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 45.310000000000002  
Year: 2012  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 6738.670000000000001  
Year: 2012  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 48.219999999999999  
Year: 2012  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 400.965778  
Year: Not reported  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 2974850.0891499999  
Year: Not reported  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 2182.35  
Year: 2014  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 216  
Year: 2014  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 143.5  
Year: 2014  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 60.59  
Year: 2014  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 7122.33  
Year: 2014  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 56.02  
Year: 2014  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 2411.5233490000001



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	206.024316
Year:	2014
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	137.28989300000001
Year:	2014
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	58.128011000000001
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	7740.94876300000003
Year:	2014
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	59.703144999999999
Year:	2014
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	1993.975596
Year:	Not reported
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	158.284851
Year:	Not reported
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	105.85138000000001
Year:	Not reported
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	45.481338999999998
Year:	Not reported
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6736.4788179999996
Year:	Not reported
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	48.133965000000003
Year:	Not reported
Pollutant Code:	VOM

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Name: DYNEGY MIDWEST GENERATION LLC  
Address: 1 CHESSEN LN  
City,State,Zip: EAST ALTON, IL 62024  
2nd Address: Not reported  
Facility ID: Not reported  
Year: 2014  
Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119020AAE  
Cease Operation Date: Not reported  
SIC Code: 4911  
NAICS: Not reported  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119020AAE  
Tons Per Year: 160.74000000000001  
Year: 2009  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 9089.10000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 2716.80000000000002  
Year: 2009  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 4783918.5  
Year: 2009  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 83.510000000000005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	2504.5999999999999
Year:	2008
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	59.700000000000003
Year:	2009
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	243.98000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	497.36000000000001
Year:	2009
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	39.776000000000003
Year:	2009
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	57.460000000000001
Year:	2008
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	478.540000000000002
Year:	2008
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	38.280000000000001
Year:	2008
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2009
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	465.77
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3339209.5
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	344.78754400000003
Year:	Not reported
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	3.1468000000000003E-2
Year:	Not reported
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	2.9149999999999999E-2
Year:	Not reported
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	32.240779000000003
Year:	Not reported
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	3.8775629999999999
Year:	Not reported
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	49.926977999999998
Year:	Not reported
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.4893040000000002
Year:	Not reported
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	0.56
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	56.11
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	385.84
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.037
Year:	2014
Pollutant Code:	LEAD

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	4.5
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	0.0082
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	37.44
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	2.9000000000000001E-2
Year:	2012
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.47999999999999998
Year:	2012
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	50
Year:	2012
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	343.77999999999997
Year:	2012
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.031
Year:	2012
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	243.980000000000002
Year:	2009
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	4601792.5599999996
Year:	2008
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	28.719999999999999
Year:	2008
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	2716.8000000000002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

Year:	2009
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	6.6100000000000006E-2
Year:	2008
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	83.510000000000005
Year:	2008
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	160.74000000000001
Year:	2009
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	200.62
Year:	2008
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	0.57999999999999996
Year:	2008
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	9.339999999999997E-2
Year:	2009
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.1095
Year:	2008
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	4.9700000000000001E-2
Year:	2009
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	4783918.5
Year:	2009
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	6873.1999999999998
Year:	2008
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	66.140000000000001
Year:	2009
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 2504.5999999999999  
Year: 2008  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 497.36000000000001  
Year: 2009  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 478.54000000000002  
Year: 2008  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 38.280000000000001  
Year: 2008  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 39.776000000000003  
Year: 2009  
Pollutant Code: METHANE

ID Number: 119020AAE  
Tons Per Year: 9089.1000000000004  
Year: 2009  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 59.700000000000003  
Year: 2009  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 57.460000000000001  
Year: 2008  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 303.37  
Year: 2008  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 29.835999999999999  
Year: 2009  
Pollutant Code: N2O

ID Number: 119020AAE  
Tons Per Year: 0.57999999999999996  
Year: 2009  
Pollutant Code: NH3

ID Number: 119020AAE  
Tons Per Year: CF4



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2014
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	401.13999999999999
Year:	2012
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2977463.8999999999
Year:	2012
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	COG
Year:	2015
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	2015
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	344.29
Year:	2015
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	2382464.3
Year:	2015
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	1558.29
Year:	2015
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	216.17
Year:	2015
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	143.89
Year:	2015
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	61.12
Year:	2015
Pollutant Code:	PM2_5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number:	119020AAE
Tons Per Year:	5069.99
Year:	2015
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	41.47
Year:	2015
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	59.8305080000000002
Year:	2014
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	4.80984000000000003
Year:	2014
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	39.9840000000000002
Year:	2014
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	409.934794000000001
Year:	2014
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	1.9689999999999999E-2
Year:	2014
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	0.60762099999999997
Year:	2014
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	4.0495999999999997E-2
Year:	2014
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	0.0345
Year:	2015
Pollutant Code:	LEAD
ID Number:	119020AAE
Tons Per Year:	14.31
Year:	2015
Pollutant Code:	HF
ID Number:	119020AAE
Tons Per Year:	13.84

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2015
Pollutant Code:	HCL
ID Number:	119020AAE
Tons Per Year:	275.07
Year:	2015
Pollutant Code:	METHANE
ID Number:	119020AAE
Tons Per Year:	0.0062
Year:	2015
Pollutant Code:	MERCURY
ID Number:	119020AAE
Tons Per Year:	40
Year:	2015
Pollutant Code:	N2O
ID Number:	119020AAE
Tons Per Year:	0.45
Year:	2015
Pollutant Code:	NH3
ID Number:	119020AAE
Tons Per Year:	497.15459099999998
Year:	2014
Pollutant Code:	CO
ID Number:	119020AAE
Tons Per Year:	3550776.6505
Year:	2014
Pollutant Code:	CO2
ID Number:	119020AAE
Tons Per Year:	CF4
Year:	Not reported
Pollutant Code:	CF4
ID Number:	119020AAE
Tons Per Year:	COG
Year:	Not reported
Pollutant Code:	COG
ID Number:	119020AAE
Tons Per Year:	1994.88000000000001
Year:	2012
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	179.5
Year:	2012
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	116.290000000000001
Year:	2012
Pollutant Code:	PM10

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

ID Number: 119020AAE  
Tons Per Year: 45.310000000000002  
Year: 2012  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 6738.670000000000001  
Year: 2012  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 48.219999999999999  
Year: 2012  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 400.965778  
Year: Not reported  
Pollutant Code: CO

ID Number: 119020AAE  
Tons Per Year: 2974850.0891499999  
Year: Not reported  
Pollutant Code: CO2

ID Number: 119020AAE  
Tons Per Year: 2182.35  
Year: 2014  
Pollutant Code: NOX

ID Number: 119020AAE  
Tons Per Year: 216  
Year: 2014  
Pollutant Code: PART

ID Number: 119020AAE  
Tons Per Year: 143.5  
Year: 2014  
Pollutant Code: PM10

ID Number: 119020AAE  
Tons Per Year: 60.59  
Year: 2014  
Pollutant Code: PM2\_5

ID Number: 119020AAE  
Tons Per Year: 7122.33  
Year: 2014  
Pollutant Code: SO2

ID Number: 119020AAE  
Tons Per Year: 56.02  
Year: 2014  
Pollutant Code: VOM

ID Number: 119020AAE  
Tons Per Year: 2411.5233490000001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Year:	2014
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	206.024316
Year:	2014
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	137.28989300000001
Year:	2014
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	58.128011000000001
Year:	2014
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	7740.94876300000003
Year:	2014
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	59.703144999999999
Year:	2014
Pollutant Code:	VOM
ID Number:	119020AAE
Tons Per Year:	1993.975596
Year:	Not reported
Pollutant Code:	NOX
ID Number:	119020AAE
Tons Per Year:	158.284851
Year:	Not reported
Pollutant Code:	PART
ID Number:	119020AAE
Tons Per Year:	105.85138000000001
Year:	Not reported
Pollutant Code:	PM10
ID Number:	119020AAE
Tons Per Year:	45.481338999999998
Year:	Not reported
Pollutant Code:	PM2_5
ID Number:	119020AAE
Tons Per Year:	6736.4788179999996
Year:	Not reported
Pollutant Code:	SO2
ID Number:	119020AAE
Tons Per Year:	48.133965000000003
Year:	Not reported
Pollutant Code:	VOM

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

HWAR:

USEPA Identification Number Of Company Submitting Report: ILD093752004  
BOL Inventory Number Of Company Submitting Report: 1190205002  
RCRA Generator Status 1=Lqg,2=Sqg,3=Cesqg,4=Nongenerator:1  
LQG Status Is For Current Year Only: Not reported  
Company Is Importer Of Hazardous Waste: N  
Company Is A Mixed Waster Generator: N  
Company Is A Transporter Of Hazardous Waste: N  
Company Is A Treater, Storer Or Disposer Of Hazardous Waste: N  
Company Is A Recycler Of Hazardous Waste: N  
Company Has A Small Quantity On-Site Burner Exemption: N  
Company Has A Smelting, Melting, Refining Furnace Exemption: N  
Company Involvement With Underground Injection Control: N  
Destination Facility For Universal Waste: N  
Company Is A Used Oil Transporter: N  
Company Is A Used Oil Transfer Facility: N  
Company Is A Used Oil Processor: N  
Company Is A Used Oil Re-Refiner: N  
Company Is An Off-Specification Used Oil Burner: N  
Company Is Marketer Who Directs Shipment Of Off-Spec Use Oil: N  
Company Is Marketer 1st Claims Used Oil Meets The Spaces: N  
North American Industrial Classification System Code 1: 221112  
North American Industrial Classification System Code 2: 221112  
North American Industrial Classification System Code 3: 221112  
North American Industrial Classification System Code 4: 221112  
Site Land Type [1-9 & Blank - See Book]: 1  
Owner Type [1-9 & Blank - See Book]: 1  
Date Company Became Owner: 08042011  
Operator Type [1-9 & Blank - See Book]: 1  
Date Company Became Operator: 08042011  
Comment Indicator Comments Not Part Of File: N  
Error Flag: Not reported  
Entry Date: 04/24/17  
Last Change Date: 00/00/00  
Previous Change Date: //

Waste Generation and Management:

Year: 2016  
USEPA Id Number Of Company Submitting Report: ILD093752004  
BOL Inventory Num Of Company Submitting Report: 1190205002  
EPA Hazardous Waste Code: D003  
EPA Hazardous Waste Code: Not reported  
EPA Hazardous Waste Code: Not reported  
EPA Hazardous Waste Code: Not reported  
EPA Hazardous Waste Code: Not reported  
Source Code: G11  
Management Method [If Waste Is A Residual]: Not reported  
Form Code: W004  
Waste Minimization Code (X,N,S,R,Y): X  
Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]: 3  
Density In Pounds Per Gallon [Assumed Decimal 999999999.9]: 8.339999999999999  
Quantity Generated In Current Reporting Year: 54  
On-Site Management Indicator: N  
On-Site Management Method 1: Not reported  
On-Site Quantity 1 [Assumed Decimal 999999999.9]: 0  
On-Site Management Method 2: Not reported  
On-Site Quantity 2 [Assumed Decimal 999999999.9]: 0

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Off-Site Shipment Indicator:	Y
USEPA Id Number Of Company Shipped To 1:	OHD980613541
Off-Site Management Method 1 [Y Or N]:	H040
Quantity Shipped Off-Site 1 [Assumed Decimal 999999999.9]:	54
USEPA Id Number Of Company Shipped To 2:	Not reported
Off-Site Management Method 2:	Not reported
Quantity Shipped Off-Site 2 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 3:	Not reported
Off-Site Management Method 3:	Not reported
Quantity Shipped Off-Site 3 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 4:	Not reported
Off-Site Management Method 4:	Not reported
Quantity Shipped Off-Site 4 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 5:	Not reported
Off-Site Management Method 5:	Not reported
Quantity Shipped Off-Site 5 [Assumed Decimal 999999999.9]:	0
Comment Indicator Comments No Part Of File:	N
Y=After Review Override Normal Density Exceptions:	Not reported
Error Flag:	Not reported
Entry Date:	04/24/17
Last Change Date:	00/00/00
Previous Change Date:	//
Year:	2016
USEPA Id Number Of Company Submitting Report:	ILD093752004
BOL Inventory Num Of Company Submitting Report:	1190205002
EPA Hazardous Waste Code:	D002
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
Source Code:	G11
Management Method [If Waste Is A Residual]:	Not reported
Form Code:	W219
Waste Minimization Code (X,N,S,R,Y):	X
Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]:	3
Density In Pounds Per Gallon [Assumed Decimal 999999999.9]:	13.880000000000001
Quantity Generated In Current Reporting Year:	47
On-Site Management Indicator:	N
On-Site Management Method 1:	Not reported
On-Site Quantity 1 [Assumed Decimal 999999999.9]:	0
On-Site Management Method 2:	Not reported
On-Site Quantity 2 [Assumed Decimal 999999999.9]:	0
Off-Site Shipment Indicator:	Y
USEPA Id Number Of Company Shipped To 1:	IND093219012
Off-Site Management Method 1 [Y Or N]:	H141
Quantity Shipped Off-Site 1 [Assumed Decimal 999999999.9]:	47
USEPA Id Number Of Company Shipped To 2:	Not reported
Off-Site Management Method 2:	Not reported
Quantity Shipped Off-Site 2 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 3:	Not reported
Off-Site Management Method 3:	Not reported
Quantity Shipped Off-Site 3 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 4:	Not reported
Off-Site Management Method 4:	Not reported
Quantity Shipped Off-Site 4 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 5:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Off-Site Management Method 5:	Not reported
Quantity Shipped Off-Site 5 [Assumed Decimal 99999999.9]:	0
Comment Indicator Comments No Part Of File:	N
Y=After Review Override Normal Density Exceptions:	Not reported
Error Flag:	Not reported
Entry Date:	04/24/17
Last Change Date:	00/00/00
Previous Change Date:	//
Year:	2016
USEPA Id Number Of Company Submitting Report:	ILD093752004
BOL Inventory Num Of Company Submitting Report:	1190205002
EPA Hazardous Waste Code:	D009
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
Source Code:	G11
Management Method [If Waste Is A Residual]:	Not reported
Form Code:	W001
Waste Minimization Code (X,N,S,R,Y):	X
Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]:	3
Density In Pounds Per Gallon [Assumed Decimal 99999999.9]:	13.59
Quantity Generated In Current Reporting Year:	17
On-Site Management Indicator:	N
On-Site Management Method 1:	Not reported
On-Site Quantity 1 [Assumed Decimal 99999999.9]:	0
On-Site Management Method 2:	Not reported
On-Site Quantity 2 [Assumed Decimal 99999999.9]:	0
Off-Site Shipment Indicator:	Y
USEPA Id Number Of Company Shipped To 1:	IND093219012
Off-Site Management Method 1 [Y Or N]:	H141
Quantity Shipped Off-Site 1 [Assumed Decimal 99999999.9]:	17
USEPA Id Number Of Company Shipped To 2:	Not reported
Off-Site Management Method 2:	Not reported
Quantity Shipped Off-Site 2 [Assumed Decimal 99999999.9]:	0
USEPA Id Number Of Company Shipped To 3:	Not reported
Off-Site Management Method 3:	Not reported
Quantity Shipped Off-Site 3 [Assumed Decimal 99999999.9]:	0
USEPA Id Number Of Company Shipped To 4:	Not reported
Off-Site Management Method 4:	Not reported
Quantity Shipped Off-Site 4 [Assumed Decimal 99999999.9]:	0
USEPA Id Number Of Company Shipped To 5:	Not reported
Off-Site Management Method 5:	Not reported
Quantity Shipped Off-Site 5 [Assumed Decimal 99999999.9]:	0
Comment Indicator Comments No Part Of File:	N
Y=After Review Override Normal Density Exceptions:	Not reported
Error Flag:	Not reported
Entry Date:	04/24/17
Last Change Date:	00/00/00
Previous Change Date:	//
Year:	2016
USEPA Id Number Of Company Submitting Report:	ILD093752004
BOL Inventory Num Of Company Submitting Report:	1190205002
EPA Hazardous Waste Code:	D002
EPA Hazardous Waste Code:	Not reported



Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
Source Code:	G11
Management Method [If Waste Is A Residual]:	Not reported
Form Code:	W113
Waste Minimization Code (X,N,S,R,Y):	X
Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]:	3
Density In Pounds Per Gallon [Assumed Decimal 999999999.9]:	8.349999999999996
Quantity Generated In Current Reporting Year:	974
On-Site Management Indicator:	N
On-Site Management Method 1:	Not reported
On-Site Quantity 1 [Assumed Decimal 999999999.9]:	0
On-Site Management Method 2:	Not reported
On-Site Quantity 2 [Assumed Decimal 999999999.9]:	0
Off-Site Shipment Indicator:	Y
USEPA Id Number Of Company Shipped To 1:	IND093219012
Off-Site Management Method 1 [Y Or N]:	H141
Quantity Shipped Off-Site 1 [Assumed Decimal 999999999.9]:	974
USEPA Id Number Of Company Shipped To 2:	Not reported
Off-Site Management Method 2:	Not reported
Quantity Shipped Off-Site 2 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 3:	Not reported
Off-Site Management Method 3:	Not reported
Quantity Shipped Off-Site 3 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 4:	Not reported
Off-Site Management Method 4:	Not reported
Quantity Shipped Off-Site 4 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 5:	Not reported
Off-Site Management Method 5:	Not reported
Quantity Shipped Off-Site 5 [Assumed Decimal 999999999.9]:	0
Comment Indicator Comments No Part Of File:	N
Y=After Review Override Normal Density Exceptions:	Not reported
Error Flag:	Not reported
Entry Date:	04/24/17
Last Change Date:	00/00/00
Previous Change Date:	//
Year:	2016
USEPA Id Number Of Company Submitting Report:	ILD093752004
BOL Inventory Num Of Company Submitting Report:	1190205002
EPA Hazardous Waste Code:	D002
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
Source Code:	G11
Management Method [If Waste Is A Residual]:	Not reported
Form Code:	W119
Waste Minimization Code (X,N,S,R,Y):	X
Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]:	3
Density In Pounds Per Gallon [Assumed Decimal 999999999.9]:	11.01
Quantity Generated In Current Reporting Year:	407
On-Site Management Indicator:	N
On-Site Management Method 1:	Not reported
On-Site Quantity 1 [Assumed Decimal 999999999.9]:	0
On-Site Management Method 2:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

On-Site Quantity 2 [Assumed Decimal 99999999.9]: 0  
Off-Site Shipment Indicator: Y  
USEPA Id Number Of Company Shipped To 1: IND093219012  
Off-Site Management Method 1 [Y Or N]: H070  
Quantity Shipped Off-Site 1 [Assumed Decimal 99999999.9]: 407  
USEPA Id Number Of Company Shipped To 2: Not reported  
Off-Site Management Method 2: Not reported  
Quantity Shipped Off-Site 2 [Assumed Decimal 99999999.9]: 0  
USEPA Id Number Of Company Shipped To 3: Not reported  
Off-Site Management Method 3: Not reported  
Quantity Shipped Off-Site 3 [Assumed Decimal 99999999.9]: 0  
USEPA Id Number Of Company Shipped To 4: Not reported  
Off-Site Management Method 4: Not reported  
Quantity Shipped Off-Site 4 [Assumed Decimal 99999999.9]: 0  
USEPA Id Number Of Company Shipped To 5: Not reported  
Off-Site Management Method 5: Not reported  
Quantity Shipped Off-Site 5 [Assumed Decimal 99999999.9]: 0  
Comment Indicator Comments No Part Of File: N  
Y=After Review Override Normal Density Exceptions: Not reported  
Error Flag: Not reported  
Entry Date: 04/24/17  
Last Change Date: 00/00/00  
Previous Change Date: //

[Click this hyperlink](#) while viewing on your computer to access  
15 additional IL Manifest Waste Mgmt: record(s) in the EDR Site Report.

Transporter Identification:

USEPA Identification Number Of Company Submitting Report: ILD093752004  
Bol Inventory Number Of Company Submitting Report: 1190205002  
USEPA Identification Number Of Hauler 1: IND058484114  
USEPA Identification Number Of Hauler 2: Not reported  
USEPA Identification Number Of Hauler 3: Not reported  
USEPA Identification Number Of Hauler 4: Not reported  
USEPA Identification Number Of Hauler 5: Not reported  
USEPA Identification Number Of Hauler 6: Not reported  
USEPA Identification Number Of Hauler 7: Not reported  
USEPA Identification Number Of Hauler 8: Not reported  
Hauler Permit Number Of Hauler 1: 1554  
Hauler Permit Number Of Hauler 2: Not reported  
Hauler Permit Number Of Hauler 3: Not reported  
Hauler Permit Number Of Hauler 4: Not reported  
Hauler Permit Number Of Hauler 5: Not reported  
Hauler Permit Number Of Hauler 6: Not reported  
Hauler Permit Number Of Hauler 7: Not reported  
Hauler Permit Number Of Hauler 8: Not reported  
Comment Indicator [Comments Not Part Of File]: N  
Error Flag: A  
Entry Date: 05/10/16  
Last Change Date: 00/00/00  
Previous Change Date: //

USEPA Identification Number Of Company Submitting Report: ILD093752004  
Bol Inventory Number Of Company Submitting Report: 1190205002  
USEPA Identification Number Of Hauler 1: IND058484114  
USEPA Identification Number Of Hauler 2: Not reported  
USEPA Identification Number Of Hauler 3: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

USEPA Identification Number Of Hauler 4: Not reported  
 USEPA Identification Number Of Hauler 5: Not reported  
 USEPA Identification Number Of Hauler 6: Not reported  
 USEPA Identification Number Of Hauler 7: Not reported  
 USEPA Identification Number Of Hauler 8: Not reported  
 Hauler Permit Number Of Hauler 1: 1554  
 Hauler Permit Number Of Hauler 2: Not reported  
 Hauler Permit Number Of Hauler 3: Not reported  
 Hauler Permit Number Of Hauler 4: Not reported  
 Hauler Permit Number Of Hauler 5: Not reported  
 Hauler Permit Number Of Hauler 6: Not reported  
 Hauler Permit Number Of Hauler 7: Not reported  
 Hauler Permit Number Of Hauler 8: Not reported  
 Comment Indicator [Comments Not Part Of File]: N  
 Error Flag: Not reported  
 Entry Date: 04/24/17  
 Last Change Date: 00/00/00  
 Previous Change Date: //

USEPA Identification Number Of Company Submitting Report: ILD093752004  
 BOL Inventory Number Of Company Submitting Report: 1190205002  
 RCRA Generator Status 1=Lqg,2=Sqg,3=Cesqg,4=Nongenerator3  
 LQG Status Is For Current Year Only: Not reported  
 Company Is Importer Of Hazardous Waste: N  
 Company Is A Mixed Waster Generator: N  
 Company Is A Transporter Of Hazardous Waste: N  
 Company Is A Treater, Storer Or Disposer Of Hazardous Waste: N  
 Company Is A Recycler Of Hazardous Waste: N  
 Company Has A Small Quantity On-Site Burner Exemption: N  
 Company Has A Smelting, Melting, Refining Furnace Exemption: N  
 Company Involvement With Underground Injection Control: N  
 Destination Facility For Universal Waste: N  
 Company Is A Used Oil Transporter: N  
 Company Is A Used Oil Transfer Facility: N  
 Company Is A Used Oil Processor: N  
 Company Is A Used Oil Re-Refiner: N  
 Company Is An Off-Specification Used Oil Burner: N  
 Company Is Marketer Who Directs Shipment Of Off-Spec Use Oil: N  
 Company Is Marketer 1st Claims Used Oil Meets The Spaces: N  
 North American Industrial Classification System Code 1: 221112  
 North American Industrial Classification System Code 2: Not reported  
 North American Industrial Classification System Code 3: Not reported  
 North American Industrial Classification System Code 4: Not reported  
 Site Land Type [1-9 & Blank - See Book]: 1  
 Owner Type [1-9 & Blank - See Book]: 1  
 Date Company Became Owner: 08042011  
 Operator Type [1-9 & Blank - See Book]: 1  
 Date Company Became Operator: 08042011  
 Comment Indicator Comments Not Part Of File: N  
 Error Flag: Not reported  
 Entry Date: 05/30/18  
 Last Change Date: 00/00/00  
 Previous Change Date: //

Waste Generation and Management:

Year: 2016  
 USEPA Id Number Of Company Submitting Report: ILD093752004

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

BOL Inventory Num Of Company Submitting Report:	1190205002
EPA Hazardous Waste Code:	D003
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
Source Code:	G11
Management Method [If Waste Is A Residual]:	Not reported
Form Code:	W004
Waste Minimization Code (X,N,S,R,Y):	X
Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]:	3
Density In Pounds Per Gallon [Assumed Decimal 999999999.9]:	8.339999999999999
Quantity Generated In Current Reporting Year:	54
On-Site Management Indicator:	N
On-Site Management Method 1:	Not reported
On-Site Quantity 1 [Assumed Decimal 999999999.9]:	0
On-Site Management Method 2:	Not reported
On-Site Quantity 2 [Assumed Decimal 999999999.9]:	0
Off-Site Shipment Indicator:	Y
USEPA Id Number Of Company Shipped To 1:	OHD980613541
Off-Site Management Method 1 [Y Or N]:	H040
Quantity Shipped Off-Site 1 [Assumed Decimal 999999999.9]:	54
USEPA Id Number Of Company Shipped To 2:	Not reported
Off-Site Management Method 2:	Not reported
Quantity Shipped Off-Site 2 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 3:	Not reported
Off-Site Management Method 3:	Not reported
Quantity Shipped Off-Site 3 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 4:	Not reported
Off-Site Management Method 4:	Not reported
Quantity Shipped Off-Site 4 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 5:	Not reported
Off-Site Management Method 5:	Not reported
Quantity Shipped Off-Site 5 [Assumed Decimal 999999999.9]:	0
Comment Indicator Comments No Part Of File:	N
Y=After Review Override Normal Density Exceptions:	Not reported
Error Flag:	Not reported
Entry Date:	04/24/17
Last Change Date:	00/00/00
Previous Change Date:	//
Year:	2016
USEPA Id Number Of Company Submitting Report:	ILD093752004
BOL Inventory Num Of Company Submitting Report:	1190205002
EPA Hazardous Waste Code:	D002
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
Source Code:	G11
Management Method [If Waste Is A Residual]:	Not reported
Form Code:	W219
Waste Minimization Code (X,N,S,R,Y):	X
Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]:	3
Density In Pounds Per Gallon [Assumed Decimal 999999999.9]:	13.880000000000001
Quantity Generated In Current Reporting Year:	47
On-Site Management Indicator:	N

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

On-Site Management Method 1:	Not reported
On-Site Quantity 1 [Assumed Decimal 99999999.9]:	0
On-Site Management Method 2:	Not reported
On-Site Quantity 2 [Assumed Decimal 99999999.9]:	0
Off-Site Shipment Indicator:	Y
USEPA Id Number Of Company Shipped To 1:	IND093219012
Off-Site Management Method 1 [Y Or N]:	H141
Quantity Shipped Off-Site 1 [Assumed Decimal 99999999.9]:	47
USEPA Id Number Of Company Shipped To 2:	Not reported
Off-Site Management Method 2:	Not reported
Quantity Shipped Off-Site 2 [Assumed Decimal 99999999.9]:	0
USEPA Id Number Of Company Shipped To 3:	Not reported
Off-Site Management Method 3:	Not reported
Quantity Shipped Off-Site 3 [Assumed Decimal 99999999.9]:	0
USEPA Id Number Of Company Shipped To 4:	Not reported
Off-Site Management Method 4:	Not reported
Quantity Shipped Off-Site 4 [Assumed Decimal 99999999.9]:	0
USEPA Id Number Of Company Shipped To 5:	Not reported
Off-Site Management Method 5:	Not reported
Quantity Shipped Off-Site 5 [Assumed Decimal 99999999.9]:	0
Comment Indicator Comments No Part Of File:	N
Y=After Review Override Normal Density Exceptions:	Not reported
Error Flag:	Not reported
Entry Date:	04/24/17
Last Change Date:	00/00/00
Previous Change Date:	//
Year:	2016
USEPA Id Number Of Company Submitting Report:	ILD093752004
BOL Inventory Num Of Company Submitting Report:	1190205002
EPA Hazardous Waste Code:	D009
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
Source Code:	G11
Management Method [If Waste Is A Residual]:	Not reported
Form Code:	W001
Waste Minimization Code (X,N,S,R,Y):	X
Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]:	3
Density In Pounds Per Gallon [Assumed Decimal 99999999.9]:	13.59
Quantity Generated In Current Reporting Year:	17
On-Site Management Indicator:	N
On-Site Management Method 1:	Not reported
On-Site Quantity 1 [Assumed Decimal 99999999.9]:	0
On-Site Management Method 2:	Not reported
On-Site Quantity 2 [Assumed Decimal 99999999.9]:	0
Off-Site Shipment Indicator:	Y
USEPA Id Number Of Company Shipped To 1:	IND093219012
Off-Site Management Method 1 [Y Or N]:	H141
Quantity Shipped Off-Site 1 [Assumed Decimal 99999999.9]:	17
USEPA Id Number Of Company Shipped To 2:	Not reported
Off-Site Management Method 2:	Not reported
Quantity Shipped Off-Site 2 [Assumed Decimal 99999999.9]:	0
USEPA Id Number Of Company Shipped To 3:	Not reported
Off-Site Management Method 3:	Not reported
Quantity Shipped Off-Site 3 [Assumed Decimal 99999999.9]:	0

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

USEPA Id Number Of Company Shipped To 4:	Not reported
Off-Site Management Method 4:	Not reported
Quantity Shipped Off-Site 4 [Assumed Decimal 99999999.9]:	0
USEPA Id Number Of Company Shipped To 5:	Not reported
Off-Site Management Method 5:	Not reported
Quantity Shipped Off-Site 5 [Assumed Decimal 99999999.9]:	0
Comment Indicator Comments No Part Of File:	N
Y=After Review Override Normal Density Exceptions:	Not reported
Error Flag:	Not reported
Entry Date:	04/24/17
Last Change Date:	00/00/00
Previous Change Date:	//
Year:	2016
USEPA Id Number Of Company Submitting Report:	ILD093752004
BOL Inventory Num Of Company Submitting Report:	1190205002
EPA Hazardous Waste Code:	D002
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
Source Code:	G11
Management Method [If Waste Is A Residual]:	Not reported
Form Code:	W113
Waste Minimization Code (X,N,S,R,Y):	X
Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]:	3
Density In Pounds Per Gallon [Assumed Decimal 99999999.9]:	8.349999999999996
Quantity Generated In Current Reporting Year:	974
On-Site Management Indicator:	N
On-Site Management Method 1:	Not reported
On-Site Quantity 1 [Assumed Decimal 99999999.9]:	0
On-Site Management Method 2:	Not reported
On-Site Quantity 2 [Assumed Decimal 99999999.9]:	0
Off-Site Shipment Indicator:	Y
USEPA Id Number Of Company Shipped To 1:	IND093219012
Off-Site Management Method 1 [Y Or N]:	H141
Quantity Shipped Off-Site 1 [Assumed Decimal 99999999.9]:	974
USEPA Id Number Of Company Shipped To 2:	Not reported
Off-Site Management Method 2:	Not reported
Quantity Shipped Off-Site 2 [Assumed Decimal 99999999.9]:	0
USEPA Id Number Of Company Shipped To 3:	Not reported
Off-Site Management Method 3:	Not reported
Quantity Shipped Off-Site 3 [Assumed Decimal 99999999.9]:	0
USEPA Id Number Of Company Shipped To 4:	Not reported
Off-Site Management Method 4:	Not reported
Quantity Shipped Off-Site 4 [Assumed Decimal 99999999.9]:	0
USEPA Id Number Of Company Shipped To 5:	Not reported
Off-Site Management Method 5:	Not reported
Quantity Shipped Off-Site 5 [Assumed Decimal 99999999.9]:	0
Comment Indicator Comments No Part Of File:	N
Y=After Review Override Normal Density Exceptions:	Not reported
Error Flag:	Not reported
Entry Date:	04/24/17
Last Change Date:	00/00/00
Previous Change Date:	//
Year:	2016

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

USEPA Id Number Of Company Submitting Report: ILD093752004  
BOL Inventory Num Of Company Submitting Report: 1190205002  
EPA Hazardous Waste Code: D002  
EPA Hazardous Waste Code: Not reported  
EPA Hazardous Waste Code: Not reported  
EPA Hazardous Waste Code: Not reported  
EPA Hazardous Waste Code: Not reported  
Source Code: G11  
Management Method [If Waste Is A Residual]: Not reported  
Form Code: W119  
Waste Minimization Code (X,N,S,R,Y): X  
Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]: 3  
Density In Pounds Per Gallon [Assumed Decimal 999999999.9]: 11.01  
Quantity Generated In Current Reporting Year: 407  
On-Site Management Indicator: N  
On-Site Management Method 1: Not reported  
On-Site Quantity 1 [Assumed Decimal 999999999.9]: 0  
On-Site Management Method 2: Not reported  
On-Site Quantity 2 [Assumed Decimal 999999999.9]: 0  
Off-Site Shipment Indicator: Y  
USEPA Id Number Of Company Shipped To 1: IND093219012  
Off-Site Management Method 1 [Y Or N]: H070  
Quantity Shipped Off-Site 1 [Assumed Decimal 999999999.9]: 407  
USEPA Id Number Of Company Shipped To 2: Not reported  
Off-Site Management Method 2: Not reported  
Quantity Shipped Off-Site 2 [Assumed Decimal 999999999.9]: 0  
USEPA Id Number Of Company Shipped To 3: Not reported  
Off-Site Management Method 3: Not reported  
Quantity Shipped Off-Site 3 [Assumed Decimal 999999999.9]: 0  
USEPA Id Number Of Company Shipped To 4: Not reported  
Off-Site Management Method 4: Not reported  
Quantity Shipped Off-Site 4 [Assumed Decimal 999999999.9]: 0  
USEPA Id Number Of Company Shipped To 5: Not reported  
Off-Site Management Method 5: Not reported  
Quantity Shipped Off-Site 5 [Assumed Decimal 999999999.9]: 0  
Comment Indicator Comments No Part Of File: N  
Y=After Review Override Normal Density Exceptions: Not reported  
Error Flag: Not reported  
Entry Date: 04/24/17  
Last Change Date: 00/00/00  
Previous Change Date: //

[Click this hyperlink](#) while viewing on your computer to access  
15 additional IL Manifest Waste Mgmt: record(s) in the EDR Site Report.

Transporter Identification:

USEPA Identification Number Of Company Submitting Report: ILD093752004  
Bol Inventory Number Of Company Submitting Report: 1190205002  
USEPA Identification Number Of Hauler 1: IND058484114  
USEPA Identification Number Of Hauler 2: Not reported  
USEPA Identification Number Of Hauler 3: Not reported  
USEPA Identification Number Of Hauler 4: Not reported  
USEPA Identification Number Of Hauler 5: Not reported  
USEPA Identification Number Of Hauler 6: Not reported  
USEPA Identification Number Of Hauler 7: Not reported  
USEPA Identification Number Of Hauler 8: Not reported  
Hauler Permit Number Of Hauler 1: 1554

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

Hauler Permit Number Of Hauler 2: Not reported  
Hauler Permit Number Of Hauler 3: Not reported  
Hauler Permit Number Of Hauler 4: Not reported  
Hauler Permit Number Of Hauler 5: Not reported  
Hauler Permit Number Of Hauler 6: Not reported  
Hauler Permit Number Of Hauler 7: Not reported  
Hauler Permit Number Of Hauler 8: Not reported  
Comment Indicator [Comments Not Part Of File]: N  
Error Flag: A  
Entry Date: 05/10/16  
Last Change Date: 00/00/00  
Previous Change Date: //

USEPA Identification Number Of Company Submitting Report: ILD093752004  
Bol Inventory Number Of Company Submitting Report: 1190205002  
USEPA Identification Number Of Hauler 1: IND058484114  
USEPA Identification Number Of Hauler 2: Not reported  
USEPA Identification Number Of Hauler 3: Not reported  
USEPA Identification Number Of Hauler 4: Not reported  
USEPA Identification Number Of Hauler 5: Not reported  
USEPA Identification Number Of Hauler 6: Not reported  
USEPA Identification Number Of Hauler 7: Not reported  
USEPA Identification Number Of Hauler 8: Not reported  
Hauler Permit Number Of Hauler 1: 1554  
Hauler Permit Number Of Hauler 2: Not reported  
Hauler Permit Number Of Hauler 3: Not reported  
Hauler Permit Number Of Hauler 4: Not reported  
Hauler Permit Number Of Hauler 5: Not reported  
Hauler Permit Number Of Hauler 6: Not reported  
Hauler Permit Number Of Hauler 7: Not reported  
Hauler Permit Number Of Hauler 8: Not reported  
Comment Indicator [Comments Not Part Of File]: N  
Error Flag: Not reported  
Entry Date: 04/24/17  
Last Change Date: 00/00/00  
Previous Change Date: //

USEPA Identification Number Of Company Submitting Report: ILD093752004  
BOL Inventory Number Of Company Submitting Report: 1190205002  
RCRA Generator Status 1=Lqg,2=Sqg,3=Cesqg,4=Nongenerator2  
LQG Status Is For Current Year Only: X  
Company Is Importer Of Hazardous Waste: N  
Company Is A Mixed Waster Generator: N  
Company Is A Transporter Of Hazardous Waste: N  
Company Is A Treater, Storer Or Disposer Of Hazardous Waste: N  
Company Is A Recycler Of Hazardous Waste: N  
Company Has A Small Quantity On-Site Burner Exemption: N  
Company Has A Smelting, Melting, Refining Furnace Exemption: N  
Company Involvement With Underground Injection Control: N  
Destination Facility For Universal Waste: N  
Company Is A Used Oil Transporter: N  
Company Is A Used Oil Transfer Facility: N  
Company Is A Used Oil Processor: N  
Company Is A Used Oil Re-Refiner: N  
Company Is An Off-Specification Used Oil Burner: N  
Company Is Marketer Who Directs Shipment Of Off-Spec Use Oil: N



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Company Is Marketer 1st Claims Used Oil Meets The Spaces:	N
North American Industrial Classification System Code 1:	221112
North American Industrial Classification System Code 2:	Not reported
North American Industrial Classification System Code 3:	Not reported
North American Industrial Classification System Code 4:	Not reported
Site Land Type [1-9 & Blank - See Book]:	1
Owner Type [1-9 & Blank - See Book]:	1
Date Company Became Owner:	08042011
Operator Type [1-9 & Blank - See Book]:	1
Date Company Became Operator:	08042011
Comment Indicator Comments Not Part Of File:	N
Error Flag:	Not reported
Entry Date:	05/10/16
Last Change Date:	00/00/00
Previous Change Date:	//
Waste Generation and Management:	
Year:	2016
USEPA Id Number Of Company Submitting Report:	ILD093752004
BOL Inventory Num Of Company Submitting Report:	1190205002
EPA Hazardous Waste Code:	D003
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
Source Code:	G11
Management Method [If Waste Is A Residual]:	Not reported
Form Code:	W004
Waste Minimization Code (X,N,S,R,Y):	X
Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]:	3
Density In Pounds Per Gallon [Assumed Decimal 999999999.9]:	8.339999999999999
Quantity Generated In Current Reporting Year:	54
On-Site Management Indicator:	N
On-Site Management Method 1:	Not reported
On-Site Quantity 1 [Assumed Decimal 999999999.9]:	0
On-Site Management Method 2:	Not reported
On-Site Quantity 2 [Assumed Decimal 999999999.9]:	0
Off-Site Shipment Indicator:	Y
USEPA Id Number Of Company Shipped To 1:	OHD980613541
Off-Site Management Method 1 [Y Or N]:	H040
Quantity Shipped Off-Site 1 [Assumed Decimal 999999999.9]:	54
USEPA Id Number Of Company Shipped To 2:	Not reported
Off-Site Management Method 2:	Not reported
Quantity Shipped Off-Site 2 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 3:	Not reported
Off-Site Management Method 3:	Not reported
Quantity Shipped Off-Site 3 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 4:	Not reported
Off-Site Management Method 4:	Not reported
Quantity Shipped Off-Site 4 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 5:	Not reported
Off-Site Management Method 5:	Not reported
Quantity Shipped Off-Site 5 [Assumed Decimal 999999999.9]:	0
Comment Indicator Comments No Part Of File:	N
Y=After Review Override Normal Density Exceptions:	Not reported
Error Flag:	Not reported
Entry Date:	04/24/17
Last Change Date:	00/00/00

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Previous Change Date: //

Year: 2016

USEPA Id Number Of Company Submitting Report: ILD093752004

BOL Inventory Num Of Company Submitting Report: 1190205002

EPA Hazardous Waste Code: D002

EPA Hazardous Waste Code: Not reported

EPA Hazardous Waste Code: Not reported

EPA Hazardous Waste Code: Not reported

EPA Hazardous Waste Code: Not reported

Source Code: G11

Management Method [If Waste Is A Residual]: Not reported

Form Code: W219

Waste Minimization Code (X,N,S,R,Y): X

Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]: 3

Density In Pounds Per Gallon [Assumed Decimal 99999999.9]: 13.880000000000001

Quantity Generated In Current Reporting Year: 47

On-Site Management Indicator: N

On-Site Management Method 1: Not reported

On-Site Quantity 1 [Assumed Decimal 99999999.9]: 0

On-Site Management Method 2: Not reported

On-Site Quantity 2 [Assumed Decimal 99999999.9]: 0

Off-Site Shipment Indicator: Y

USEPA Id Number Of Company Shipped To 1: IND093219012

Off-Site Management Method 1 [Y Or N]: H141

Quantity Shipped Off-Site 1 [Assumed Decimal 99999999.9]: 47

USEPA Id Number Of Company Shipped To 2: Not reported

Off-Site Management Method 2: Not reported

Quantity Shipped Off-Site 2 [Assumed Decimal 99999999.9]: 0

USEPA Id Number Of Company Shipped To 3: Not reported

Off-Site Management Method 3: Not reported

Quantity Shipped Off-Site 3 [Assumed Decimal 99999999.9]: 0

USEPA Id Number Of Company Shipped To 4: Not reported

Off-Site Management Method 4: Not reported

Quantity Shipped Off-Site 4 [Assumed Decimal 99999999.9]: 0

USEPA Id Number Of Company Shipped To 5: Not reported

Off-Site Management Method 5: Not reported

Quantity Shipped Off-Site 5 [Assumed Decimal 99999999.9]: 0

Comment Indicator Comments No Part Of File: N

Y=After Review Override Normal Density Exceptions: Not reported

Error Flag: Not reported

Entry Date: 04/24/17

Last Change Date: 00/00/00

Previous Change Date: //

Year: 2016

USEPA Id Number Of Company Submitting Report: ILD093752004

BOL Inventory Num Of Company Submitting Report: 1190205002

EPA Hazardous Waste Code: D009

EPA Hazardous Waste Code: Not reported

EPA Hazardous Waste Code: Not reported

EPA Hazardous Waste Code: Not reported

EPA Hazardous Waste Code: Not reported

Source Code: G11

Management Method [If Waste Is A Residual]: Not reported

Form Code: W001

Waste Minimization Code (X,N,S,R,Y): X

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

DYNEGY MIDWEST GENERATION INC (Continued)

1008145329

Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]: 3  
Density In Pounds Per Gallon [Assumed Decimal 999999999.9]: 13.59  
Quantity Generated In Current Reporting Year: 17  
On-Site Management Indicator: N  
On-Site Management Method 1: Not reported  
On-Site Quantity 1 [Assumed Decimal 999999999.9]: 0  
On-Site Management Method 2: Not reported  
On-Site Quantity 2 [Assumed Decimal 999999999.9]: 0  
Off-Site Shipment Indicator: Y  
USEPA Id Number Of Company Shipped To 1: IND093219012  
Off-Site Management Method 1 [Y Or N]: H141  
Quantity Shipped Off-Site 1 [Assumed Decimal 999999999.9]: 17  
USEPA Id Number Of Company Shipped To 2: Not reported  
Off-Site Management Method 2: Not reported  
Quantity Shipped Off-Site 2 [Assumed Decimal 999999999.9]: 0  
USEPA Id Number Of Company Shipped To 3: Not reported  
Off-Site Management Method 3: Not reported  
Quantity Shipped Off-Site 3 [Assumed Decimal 999999999.9]: 0  
USEPA Id Number Of Company Shipped To 4: Not reported  
Off-Site Management Method 4: Not reported  
Quantity Shipped Off-Site 4 [Assumed Decimal 999999999.9]: 0  
USEPA Id Number Of Company Shipped To 5: Not reported  
Off-Site Management Method 5: Not reported  
Quantity Shipped Off-Site 5 [Assumed Decimal 999999999.9]: 0  
Comment Indicator Comments No Part Of File: N  
Y=After Review Override Normal Density Exceptions: Not reported  
Error Flag: Not reported  
Entry Date: 04/24/17  
Last Change Date: 00/00/00  
Previous Change Date: //

Year: 2016  
USEPA Id Number Of Company Submitting Report: ILD093752004  
BOL Inventory Num Of Company Submitting Report: 1190205002  
EPA Hazardous Waste Code: D002  
EPA Hazardous Waste Code: Not reported  
EPA Hazardous Waste Code: Not reported  
EPA Hazardous Waste Code: Not reported  
EPA Hazardous Waste Code: Not reported  
Source Code: G11  
Management Method [If Waste Is A Residual]: Not reported  
Form Code: W113  
Waste Minimization Code (X,N,S,R,Y): X  
Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]: 3  
Density In Pounds Per Gallon [Assumed Decimal 999999999.9]: 8.349999999999996  
Quantity Generated In Current Reporting Year: 974  
On-Site Management Indicator: N  
On-Site Management Method 1: Not reported  
On-Site Quantity 1 [Assumed Decimal 999999999.9]: 0  
On-Site Management Method 2: Not reported  
On-Site Quantity 2 [Assumed Decimal 999999999.9]: 0  
Off-Site Shipment Indicator: Y  
USEPA Id Number Of Company Shipped To 1: IND093219012  
Off-Site Management Method 1 [Y Or N]: H141  
Quantity Shipped Off-Site 1 [Assumed Decimal 999999999.9]: 974  
USEPA Id Number Of Company Shipped To 2: Not reported  
Off-Site Management Method 2: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Quantity Shipped Off-Site 2 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 3:	Not reported
Off-Site Management Method 3:	Not reported
Quantity Shipped Off-Site 3 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 4:	Not reported
Off-Site Management Method 4:	Not reported
Quantity Shipped Off-Site 4 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 5:	Not reported
Off-Site Management Method 5:	Not reported
Quantity Shipped Off-Site 5 [Assumed Decimal 999999999.9]:	0
Comment Indicator Comments No Part Of File:	N
Y=After Review Override Normal Density Exceptions:	Not reported
Error Flag:	Not reported
Entry Date:	04/24/17
Last Change Date:	00/00/00
Previous Change Date:	//
Year:	2016
USEPA Id Number Of Company Submitting Report:	ILD093752004
BOL Inventory Num Of Company Submitting Report:	1190205002
EPA Hazardous Waste Code:	D002
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
EPA Hazardous Waste Code:	Not reported
Source Code:	G11
Management Method [If Waste Is A Residual]:	Not reported
Form Code:	W119
Waste Minimization Code (X,N,S,R,Y):	X
Unit Of Measure[1-Gallon, 2-Cubic Yards, 3-Pounds]:	3
Density In Pounds Per Gallon [Assumed Decimal 999999999.9]:	11.01
Quantity Generated In Current Reporting Year:	407
On-Site Management Indicator:	N
On-Site Management Method 1:	Not reported
On-Site Quantity 1 [Assumed Decimal 999999999.9]:	0
On-Site Management Method 2:	Not reported
On-Site Quantity 2 [Assumed Decimal 999999999.9]:	0
Off-Site Shipment Indicator:	Y
USEPA Id Number Of Company Shipped To 1:	IND093219012
Off-Site Management Method 1 [Y Or N]:	H070
Quantity Shipped Off-Site 1 [Assumed Decimal 999999999.9]:	407
USEPA Id Number Of Company Shipped To 2:	Not reported
Off-Site Management Method 2:	Not reported
Quantity Shipped Off-Site 2 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 3:	Not reported
Off-Site Management Method 3:	Not reported
Quantity Shipped Off-Site 3 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 4:	Not reported
Off-Site Management Method 4:	Not reported
Quantity Shipped Off-Site 4 [Assumed Decimal 999999999.9]:	0
USEPA Id Number Of Company Shipped To 5:	Not reported
Off-Site Management Method 5:	Not reported
Quantity Shipped Off-Site 5 [Assumed Decimal 999999999.9]:	0
Comment Indicator Comments No Part Of File:	N
Y=After Review Override Normal Density Exceptions:	Not reported
Error Flag:	Not reported
Entry Date:	04/24/17

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DYNEGY MIDWEST GENERATION INC (Continued)**

**1008145329**

Last Change Date: 00/00/00  
Previous Change Date: //

[Click this hyperlink](#) while viewing on your computer to access  
15 additional IL Manifest Waste Mgmt: record(s) in the EDR Site Report.

Transporter Identification:

USEPA Identification Number Of Company Submitting Report: ILD093752004  
BoI Inventory Number Of Company Submitting Report: 1190205002  
USEPA Identification Number Of Hauler 1: IND058484114  
USEPA Identification Number Of Hauler 2: Not reported  
USEPA Identification Number Of Hauler 3: Not reported  
USEPA Identification Number Of Hauler 4: Not reported  
USEPA Identification Number Of Hauler 5: Not reported  
USEPA Identification Number Of Hauler 6: Not reported  
USEPA Identification Number Of Hauler 7: Not reported  
USEPA Identification Number Of Hauler 8: Not reported  
Hauler Permit Number Of Hauler 1: 1554  
Hauler Permit Number Of Hauler 2: Not reported  
Hauler Permit Number Of Hauler 3: Not reported  
Hauler Permit Number Of Hauler 4: Not reported  
Hauler Permit Number Of Hauler 5: Not reported  
Hauler Permit Number Of Hauler 6: Not reported  
Hauler Permit Number Of Hauler 7: Not reported  
Hauler Permit Number Of Hauler 8: Not reported  
Comment Indicator [Comments Not Part Of File]: N  
Error Flag: A  
Entry Date: 05/10/16  
Last Change Date: 00/00/00  
Previous Change Date: //

USEPA Identification Number Of Company Submitting Report: ILD093752004  
BoI Inventory Number Of Company Submitting Report: 1190205002  
USEPA Identification Number Of Hauler 1: IND058484114  
USEPA Identification Number Of Hauler 2: Not reported  
USEPA Identification Number Of Hauler 3: Not reported  
USEPA Identification Number Of Hauler 4: Not reported  
USEPA Identification Number Of Hauler 5: Not reported  
USEPA Identification Number Of Hauler 6: Not reported  
USEPA Identification Number Of Hauler 7: Not reported  
USEPA Identification Number Of Hauler 8: Not reported  
Hauler Permit Number Of Hauler 1: 1554  
Hauler Permit Number Of Hauler 2: Not reported  
Hauler Permit Number Of Hauler 3: Not reported  
Hauler Permit Number Of Hauler 4: Not reported  
Hauler Permit Number Of Hauler 5: Not reported  
Hauler Permit Number Of Hauler 6: Not reported  
Hauler Permit Number Of Hauler 7: Not reported  
Hauler Permit Number Of Hauler 8: Not reported  
Comment Indicator [Comments Not Part Of File]: N  
Error Flag: Not reported  
Entry Date: 04/24/17  
Last Change Date: 00/00/00  
Previous Change Date: //

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

19 ALTON BOX BOARD CO

IL IMPDMNT S105251151  
 N/A

< 1/8  
 1 ft. , IL

**Relative:** SIA:  
**Lower** Area: 0.0000000000  
 Perimeter: 0.0000000000  
**Actual:** County FIPS Code: 119  
**410 ft.** Place Code: 1114  
 Type of Impoundment Facility: INDUSTRIAL  
 SIA Number: 00026  
 # of impoundments at Site: 005  
 IEPA ID: 0  
 NPDES Permit #: IL0000213  
 SIC Code 2: 2631  
 Latitude: 385227  
 Longitude: 0900856  
 Date Facility Id'd and Inventoried: 41279  
 Land owner street address: CUT ST P O BOX 276  
 Land Owner City,St,Zip: ALTON, IL 62002  
 Operator of impoundment: Not reported  
 Operator address: Not reported  
 Operator City,St,Zip: 0  
 State Abbreviation: IL  
 County FIPS Code: 119  
 Place Code: 1114  
 Type of Impoundment Facility 2: INDUSTRIAL  
 SIA Number: 00026  
 Unique impoundment Number: 003  
 Purpose For Impoundment: TREATMENT  
 Explanation For Above: AERATION  
 Age of Impoundment in Years: 05  
 Impoundment Currently In Use: Yes  
 # of years in Operation if In Use: 05  
 Unique Record # assigned by S. Schock: P0447  
 Last Year of Operation if Not in Use: 0000  
 Surface Area of all impoundments (acres): 000000  
 Surface Area of all impoundments (acres): 0000000  
 Average Influent (Gal/day) Into Impoundment: 00000000  
 Year of Record for above (influent) average: 0000  
 Average Effluent (gal/day) out of impoundment: 000000000  
 Year of record for above (effluent) average: 0000  
 Year of record for above average: 000000000  
 Year of record for above average: 0000  
 Avg Effluent for all Impoundments at facility: 00000000  
 Year of Record for above Average: 0000  
 Bottom of Liner: POLYETHYLENE  
 If Liner Type ?? Above, Thickness (inches): 000  
 Description of Liner Type If ?? Above: Not reported  
 If Agricultural Impoundment, Type of Livestock: Not reported  
 If Agricultural Impoundment, Average Daily # Livestock: 000000  
 Number of Monitoring Wells: 00  
 Frequency Of Groundwater Samplings: Not reported  
 Explanation Of GW Sampling if Other: Not reported  
 GW Quality Changes Detected: Not reported  
 Seepage Affected Drnk Water Wells Within 1 Mile: UNKNOWN  
 Site Features: DL  
 Dun and Bradst # Identifying Facility Type 2: 980397145

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ALTON BOX BOARD CO (Continued)**

**S105251151**

Dun and Bradst # Identifying Operator Business 2: Not reported  
 Dun and Bradst # Identifying Facility Type 2: 980397145  
 Dun and Bradst # Identifying Operator Business 2: Not reported  
 SIC Code 2: 2631

**20**

**ILLINOIS POWER CO**

**IL IMPDMNT**

**S105251171  
 N/A**

**< 1/8  
 1 ft.**

**, IL**

**Relative:  
 Higher  
 Actual:  
 426 ft.**

SIA:

Area: 0.0000000000  
 Perimeter: 0.0000000000  
 County FIPS Code: 119  
 Place Code: 21553  
 Type of Impoundment Facility: INDUSTRIAL  
 SIA Number: 00235  
 # of impoundments at Site: 005  
 IEPA ID: 0  
 NPDES Permit #: IL0000701  
 SIC Code 2: 4911  
 Latitude: 385210  
 Longitude: 0900815  
 Date Facility Id'd and Inventoried: 41879  
 Land owner street address: 500 SO 27TH ST  
 Land Owner City,St,Zip: DECATUR, IL 62526  
 Operator of impoundment: WOODRIVER POWER PLANT  
 Operator address: BOX 151  
 Operator City,St,Zip: EAST ALTON, IL 0  
 State Abbreviation: IL  
 County FIPS Code: 119  
 Place Code: 21553  
 Type of Impoundment Facility 2: INDUSTRIAL  
 SIA Number: 00235  
 Unique impoundment Number: 005  
 Purpose For Impoundment: TREATMENT  
 Explanation For Above: SETTLING  
 Age of Impoundment in Years: 07  
 Impoundment Currently In Use: Yes  
 # of years in Operation if In Use: 07  
 Unique Record # assigned by S. Schock: P4801  
 Last Year of Operation if Not in Use: 0000  
 Surface Area of all impoundments (acres): 002500  
 Surface Area of all impoundments (acres): 0006650  
 Average Influent (Gal/day) Into Impoundment: 000000000  
 Year of Record for above (influent) average: 0000  
 Average Effluent (gal/day) out of impoundment: 000000000  
 Year of record for above (effluent) average: 0000  
 Year of record for above average: 008460000  
 Year of record for above average: 1977  
 Avg Effluent for all Impoundments at facility: 000000000  
 Year of Record for above Average: 0000  
 Bottom of Liner: NONE  
 If Liner Type ?? Above, Thickness (inches): 000  
 Description of Liner Type If ?? Above: Not reported  
 If Agricultural Impoundment, Type of Livestock: Not reported  
 If Agricultural Impoundment, Average Daily # Livestock: 000000  
 Number of Monitoring Wells: 00

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ILLINOIS POWER CO (Continued)**

**S105251171**

Frequency Of Groundwater Samplings:	Not reported
Explanation Of GW Sampling if Other:	Not reported
GW Quality Changes Detected:	Not reported
Seepage Affected Drnk Water Wells Within 1 Mile:	UNKNOWN
Site Features:	DL
Dun and Bradst # Identifying Facility Type 2:	980397905
Dun and Bradst # Identifying Operator Business 2:	093752004
Dun and Bradst # Identifying Facility Type 2:	980397905
Dun and Bradst # Identifying Operator Business 2:	093752004
SIC Code 2:	4911

21

**ALTON BOX BOARD CO**

**IL SWF/LF S108110640  
 N/A**

< 1/8  
 1 ft.

**ALTON, IL 62002**

**Relative:  
 Higher  
 Actual:  
 419 ft.**

IL WMRC_LF:	
Region:	WMRC
General:	Not reported
IEPA ID Number:	1190100005
Municipal Waste:	Not reported
Provisional IEPA ID:	Not reported
Septic:	Not reported
NIPC Map Number:	Not reported
Animal:	Not reported
Owner Name:	ALTON BOX BOARD CO.
Pathological:	Not reported
Operator:	ALTON BOX BOARD CO.
Industrial:	Not reported
PO Box:	Not reported
Foundry Sand:	Not reported
Incinerator Ash:	Not reported
Slag:	Not reported
Hazardous:	Not reported
Hazardous Liquid:	Not reported
Radiation:	Not reported
Demolition:	Not reported
Lat/Long:	385220/900810
Landscaping:	Not reported
Oil Field:	Not reported
Primemer ID:	3
Special:	Not reported
Township:	05N
Other:	Not reported
Range:	09W
Unknown:	X
Section:	18
Quarter Section1:	Not reported
Quarter Section2:	Not reported
Quarter Section3:	Not reported
Quarter Section4:	Not reported
IEPA:	X
ISGS:	Not reported
PollutionControlBoard:	Not reported
IDM&M:	Not reported
DPH:	Not reported
Operational Status:	OPERATIONAL
Local Agency:	Not reported



Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ALTON BOX BOARD CO (Continued)**

**S108110640**

Permit Status:	PERMITTED
Agency:	Not reported
IEPA Permit Date:	Not reported
Source Other:	Not reported
Close Date:	Not reported
Reaction:	Not reported
RCRA Facility:	Not reported
Date Discover:	Not reported
GW Monitoring:	NO
Date Cleaned:	Not reported
FD Site:	Not reported
Offsite Waste:	Not reported
Landfill Size:	115
Random Dump:	Not reported
Size Fill:	9
Open Dump:	Not reported
Leachate Collected:	Not reported
Abandonment:	Not reported
Other:	Not reported
Recompacted Clay:	Not reported
In-situ Clay:	Not reported
Secured Containers:	Not reported
Combination:	Not reported
Landfill:	X
None:	Not reported
Incineration:	Not reported
Other:	X
Surface Impoundment:	Not reported
Land Application:	Not reported

22

**VILLAGE OF EAST ALTON**

**IL IMPDMNT S105251172  
 N/A**

< 1/8  
 1 ft. , IL

<b>Relative:</b>	SIA:	
<b>Lower</b>	Area:	0.0000000000
	Perimeter:	0.0000000000
<b>Actual:</b>	County FIPS Code:	119
<b>417 ft.</b>	Place Code:	21553
	Type of Impoundment Facility:	MUNICIPAL
	SIA Number:	00270
	# of impoundments at Site:	005
	IEPA ID:	0
	NPDES Permit #:	IL0023094
	SIC Code 2:	4952
	Latitude:	385220
	Longitude:	0900800
	Date Facility Id'd and Inventoried:	41879
	Land owner street address:	119 WEST MAIN STREET
	Land Owner City,St,Zip:	EAST ALTON, IL 62024
	Operator of impoundment:	Not reported
	Operator address:	Not reported
	Operator City,St,Zip:	0
	State Abbreviation:	Not reported
	County FIPS Code:	Not reported
	Place Code:	0
	Type of Impoundment Facility 2:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

VILLAGE OF EAST ALTON (Continued)

S105251172

SIA Number: Not reported  
Unique impoundment Number: Not reported  
Purpose For Impoundment: Not reported  
Explanation For Above: Not reported  
Age of Impoundment in Years: Not reported  
Impoundment Currently In Use: Not reported  
# of years in Operation if In Use: Not reported  
Unique Record # assigned by S. Schock: P4812  
Last Year of Operation if Not in Use: Not reported  
Surface Area of all impoundments (acres): Not reported  
Surface Area of all impoundments (acres): Not reported  
Average Influent (Gal/day) Into Impoundment: Not reported  
Year of Record for above (influent) average: Not reported  
Average Effluent (gal/day) out of impoundment: Not reported  
Year of record for above (effluent) average: Not reported  
Year of record for above average: Not reported  
Year of record for above average: Not reported  
Avg Effluent for all Impoundments at facility: Not reported  
Year of Record for above Average: Not reported  
Bottom of Liner: Not reported  
If Liner Type ?? Above, Thickness (inches): Not reported  
Description of Liner Type If ?? Above: Not reported  
If Agricultural Impoundment, Type of Livestock: Not reported  
If Agricultural Impoundment, Average Daily # Livestock: Not reported  
Number of Monitoring Wells: Not reported  
Frequency Of Groundwater Samplings: Not reported  
Explanation Of GW Sampling if Other: Not reported  
GW Quality Changes Detected: Not reported  
Seepage Affected Drnk Water Wells Within 1 Mile: Not reported  
Site Features: Not reported  
Dun and Bradst # Identifying Facility Type 2: Not reported  
Dun and Bradst # Identifying Operator Business 2: Not reported  
Dun and Bradst # Identifying Facility Type 2: Not reported  
Dun and Bradst # Identifying Operator Business 2: Not reported  
SIC Code 2: Not reported

B23  
North  
< 1/8  
0.050 mi.  
264 ft.

BOC GASES  
11 CHESSEN LANE  
EAST ALTON, IL 62024

IL UST U000860804  
N/A

Site 1 of 10 in cluster B

Relative:  
Higher  
Actual:  
430 ft.

UST:  
Facility ID: 6008878  
Facility Status: CLOSED  
Facility Type: NONE  
Owner Id: U0001737  
Owner Name: BOC Group Airco Indust Gases Div  
Owner Address: 575 Mountain Ave.  
Owner City,St,Zip: Murray Hill, NJ 7974  
  
Tank Number: 1  
Tank Status: Removed  
Tank Capacity: 10000  
Tank Substance: Diesel Fuel  
Last Used Date: 8/1/1990  
OSFM First Notify Date: 4/28/1986  
Red Tag Issue Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BOC GASES (Continued)**

**U000860804**

Install Date: Not reported  
**Green Tag Decal: 20165**  
**Green Tag Issue Date: 12/12/1998**  
**Green Tag Expire Date: 12/31/2001**  
Fee Due: \$0.00  
Motor Fuel Permit Inspection Date: Not reported  
Motor Fuel Permit Expiration Date: Not reported  
MOTOR FUEL TYPE: Not reported  
Pending Nov: N  
IEMA: 99-0765  
Equipment Type: Not reported  
Equipment: Not reported  
Last Passing Date: Not reported  
Test Expire Date: Not reported  
Removed Date: 10/1/1990  
Abandoned Date: Not reported

Tank Number: 2  
**Tank Status: Removed**  
Tank Capacity: 10000  
Tank Substance: Diesel Fuel  
Last Used Date: 1/1/1997  
OSFM First Notify Date: 5/1/1991  
Red Tag Issue Date: Not reported  
Install Date: 11/1/1990  
**Green Tag Decal: 20165**  
**Green Tag Issue Date: 12/12/1998**  
**Green Tag Expire Date: 12/31/2001**  
Fee Due: \$0.00  
Motor Fuel Permit Inspection Date: Not reported  
Motor Fuel Permit Expiration Date: Not reported  
MOTOR FUEL TYPE: Not reported  
Pending Nov: N  
IEMA: Not reported  
Equipment Type: Not reported  
Equipment: Not reported  
Last Passing Date: Not reported  
Test Expire Date: Not reported  
Removed Date: 3/30/1999  
Abandoned Date: Not reported

**B24**  
**North**  
**< 1/8**  
**0.050 mi.**  
**264 ft.**

**ROC GASES**  
**11 CHESSAN LANE**  
**EAST ALTON, IL 62024**  
**Site 2 of 10 in cluster B**

**RCRA-VSQG 1000176651**  
**ILD042657635**

**Relative:**  
**Higher**  
**Actual:**  
**430 ft.**

RCRA-VSQG:  
Date form received by agency: 11/29/2007  
Facility name: ROC GASES  
Facility address: 11 CHESSAN LANE  
EAST ALTON, IL 62024  
EPA ID: ILD042657635  
Contact: STEPHEN ROACH  
Contact address: 11 CHESSAN LANE  
EAST ALTON, IL 62024  
Contact country: US

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROC GASES (Continued)**

**1000176651**

Contact telephone: 618-462-1633  
Contact email: Not reported  
EPA Region: 05  
Land type: Private  
Classification: Conditionally Exempt Small Quantity Generator  
Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

**Owner/Operator Summary:**

Owner/operator name: BOC GROUP THE  
Owner/operator address: 575 MOUNTAIN AVE  
MURRAY HILL, NJ 07974

Owner/operator country: Not reported  
Owner/operator telephone: 908-464-8100  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: Not reported  
Owner/Op end date: Not reported

Owner/operator name: NAME NOT REPORTED  
Owner/operator address: ADDRESS NOT REPORTED  
CITY NOT REPORTED, AK 99998

Owner/operator country: Not reported  
Owner/operator telephone: 312-555-1212  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: Not reported  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROC GASES (Continued)**

**1000176651**

Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Historical Generators:

Date form received by agency: 03/03/1997  
Site name: ROC GASES  
Classification: Small Quantity Generator

Hazardous Waste Summary:

. Waste code: D001  
. Waste name: IGNITABLE WASTE

. Waste code: D007  
. Waste name: CHROMIUM

. Waste code: D008  
. Waste name: LEAD

. Waste code: D009  
. Waste name: MERCURY

. Waste code: F001  
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U226  
. Waste name: ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM

. Waste code: U227  
. Waste name: 1,1,2-TRICHLOROETHANE (OR) ETHANE, 1,1,2-TRICHLORO-

Facility Has Received Notices of Violations:

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 11/29/2007  
Date achieved compliance: 02/26/2008  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 12/12/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROC GASES (Continued)**

**1000176651**

Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 02/26/2008  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 01/16/2008  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Generators - General  
Date achieved compliance: 02/26/2008  
Evaluation lead agency: State

Evaluation date: 11/29/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 02/26/2008  
Evaluation lead agency: State

**B25**  
**North**  
**< 1/8**  
**0.055 mi.**  
**290 ft.**

**AZCON SCRAP METAL**  
**15 CHESSEN LN.**  
**ALTON, IL 62002**  
**Site 3 of 10 in cluster B**

**IL LUST 1008145484**  
**IL AIRS N/A**

**Relative:**  
**Higher**  
**Actual:**  
**430 ft.**

LUST:  
Incident Num: 903142  
IL EPA Id: 1190105039  
Product: Unleaded Gas  
IEMA Date: 1990-10-24  
Project Manager: Kaiser  
Project Manager Phone: (217) 524-4650  
Email: Karl.Kaiser@illinois.gov  
PRP Name: Azcon Scrap Metal  
PRP Contact: C. Fred Fancis  
PRP Address: 15 Chessen Ln.  
PRP City,St,Zip: Alton, IL 62002  
PRP Phone: Not reported  
Site Classification: Not reported  
Section 57.5(g) Letter: 731  
Date Section 57.5(g) Letter: Not reported  
Non LUST Determination Letter: Not reported  
20 Report Received: 1990-11-15  
45 Report Received: 1991-06-10  
**NFA/NFR Letter: 1994-01-04**  
NFR Date Recorded: Not reported  
Heating Oil Date: Not reported  
Non-Lust LR Date: Not reported

AIRS:

Name: ENERGY COATINGS CO  
Address: 15 CHESSEN LN  
City,State,Zip: ALTON, IL  
2nd Address: Not reported  
Facility ID: 7741  
Year: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AZCON SCRAP METAL (Continued)**

**1008145484**

Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119010ABO  
Cease Operation Date: 8/6/1996  
SIC Code: 3479  
NAICS: Not reported  
Type Code: LOC  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

**B26  
North  
< 1/8  
0.055 mi.  
290 ft.**

**AZCON CORP  
15 CHESSON LN  
ALTON, IL 62002**

**RCRA-VSQQ 1000337755  
FINDS ILD984778548  
ECHO**

**Site 4 of 10 in cluster B**

**Relative:  
Higher  
Actual:  
430 ft.**

RCRA-VSQQ:  
Date form received by agency: 09/08/2010  
Facility name: AZCON SCRAP CORP  
Facility address: 15 CHESSON LN  
ALTON, IL 62002  
EPA ID: ILD984778548  
Contact: ENV COORDINATOR  
Contact address: Not reported  
Not reported  
Contact country: US  
Contact telephone: 618-463-3770  
Contact email: Not reported  
EPA Region: 05  
Land type: Private  
Classification: Conditionally Exempt Small Quantity Generator  
Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:  
Owner/operator name: NAME NOT REPORTED

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AZCON CORP (Continued)**

1000337755

Owner/operator address: ADDRESS NOT REPORTED  
CITY NOT REPORTED, AK 99998  
Owner/operator country: Not reported  
Owner/operator telephone: 312-555-1212  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: Not reported  
Owner/Op end date: Not reported

Owner/operator name: AZCON SCRAP CORP  
Owner/operator address: ADDRESS NOT REPORTED  
CITY NOT REPORTED, AK 99998  
Owner/operator country: Not reported  
Owner/operator telephone: 312-555-1212  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: Not reported  
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Historical Generators:

Date form received by agency: 11/01/2007  
Site name: AZCON SCRAP CORP  
Classification: Small Quantity Generator

Date form received by agency: 10/10/1989  
Site name: AZCON SCRAP CORP  
Classification: Large Quantity Generator

Hazardous Waste Summary:

. Waste code: D000  
. Waste name: Not Defined



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AZCON CORP (Continued)**

**1000337755**

. Waste code: D001  
. Waste name: IGNITABLE WASTE

Facility Has Received Notices of Violations:

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 09/08/2010  
Date achieved compliance: 12/06/2010  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 10/20/2010  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Used Oil - Generators  
Date violation determined: 09/08/2010  
Date achieved compliance: 12/06/2010  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 10/20/2010  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 11/29/2010  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 09/08/2010  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Used Oil - Generators  
Date achieved compliance: 12/06/2010  
Evaluation lead agency: State

Evaluation date: 09/08/2010  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 12/06/2010  
Evaluation lead agency: State

Evaluation date: 11/24/1998  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**AZCON CORP (Continued)**

**1000337755**

**FINDS:**

Registry ID: 110009375826

**Environmental Interest/Information System**

ACES (Illinois - Agency Compliance And Enforcement System) is the Illinois EPA Project to facilitate the permitting operations

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1000337755  
 Registry ID: 110009375826  
 DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110009375826>

**B27**  
**North**  
**< 1/8**  
**0.055 mi.**  
**290 ft.**

**AZCON CORP ALTON PLANT**  
**15 CHESSON LANE**  
**ALTON, IL 62002**

**IL UST** **U001138177**  
**N/A**

**Site 5 of 10 in cluster B**

**Relative:**  
**Higher**  
**Actual:**  
**430 ft.**

**UST:**

Facility ID: 6026075  
 Facility Status: CLOSED  
**Facility Type: NONE**  
 Owner Id: U0017735  
 Owner Name: Blue Tee Corp Azcon Div  
 Owner Address: 224 S. Mighigan Ave.  
 Owner City,St,Zip: Chicago, IL 60604

Tank Number: 1  
**Tank Status: Removed**  
 Tank Capacity: 500  
 Tank Substance: Gasoline  
 Last Used Date: Not reported  
 OSFM First Notify Date: 9/17/1990  
 Red Tag Issue Date: Not reported  
 Install Date: Not reported  
**Green Tag Decal: Not reported**  
**Green Tag Issue Date: Not reported**  
**Green Tag Expire Date: Not reported**  
 Fee Due: Not reported  
 Motor Fuel Permit Inspection Date: Not reported  
 Motor Fuel Permit Expiration Date: Not reported  
 MOTOR FUEL TYPE: Not reported  
 Pending Nov: N  
 IEMA: Not reported  
 Equipment Type: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**AZCON CORP ALTON PLANT (Continued)**

**U001138177**

Equipment:	Not reported
Last Passing Date:	Not reported
Test Expire Date:	Not reported
Removed Date:	12/24/1990
Abandoned Date:	Not reported

**B28**  
 North  
 < 1/8  
 0.060 mi.  
 315 ft.

**ALTON WASTEWATER TREATMENT PLANT**  
**19 CHESSEN LN**  
**ALTON, IL 62002**

**IL UST U000860708**  
**N/A**

**Site 6 of 10 in cluster B**

**Relative:**  
**Higher**

UST:

**Actual:**  
**430 ft.**

Facility ID:	6023661
Facility Status:	CLOSED
<b>Facility Type:</b>	<b>NONE</b>
Owner Id:	U0000440
Owner Name:	City of Alton
Owner Address:	101 E. 3rd St, Room 203
Owner City,St,Zip:	Alton, IL 62002

Tank Number:	1
<b>Tank Status:</b>	<b>Removed</b>
Tank Capacity:	1000
Tank Substance:	Diesel Fuel
Last Used Date:	12/1/1998
OSFM First Notify Date:	6/11/1986
Red Tag Issue Date:	Not reported
Install Date:	1/1/1978
<b>Green Tag Decal:</b>	<b>Not reported</b>
<b>Green Tag Issue Date:</b>	<b>Not reported</b>
<b>Green Tag Expire Date:</b>	<b>Not reported</b>
Fee Due:	\$0.00
Motor Fuel Permit Inspection Date:	Not reported
Motor Fuel Permit Expiration Date:	Not reported
MOTOR FUEL TYPE:	Not reported
Pending Nov:	N
IEMA:	99-0638
Equipment Type:	Not reported
Equipment:	Not reported
Last Passing Date:	Not reported
Test Expire Date:	Not reported
Removed Date:	3/17/1999
Abandoned Date:	Not reported

**B29**  
 North  
 < 1/8  
 0.060 mi.  
 315 ft.

**ALTON, CITY OF**  
**19 CHESSEN LANE**  
**ALTON, IL 62002**

**IL LUST S109092265**  
**IL BOL N/A**  
**IL NPDES**

**Site 7 of 10 in cluster B**

**Relative:**  
**Higher**

LUST:

**Actual:**  
**430 ft.**

Incident Num:	990638
IL EPA Id:	1190105002
Product:	Diesel
IEMA Date:	1999-03-17

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

ALTON, CITY OF (Continued)

S109092265

Project Manager: Davis  
Project Manager Phone: (217) 785-7492  
Email: Valerie.A.Davis@illinois.gov  
PRP Name: City of Alton  
PRP Contact: Steven Palen  
PRP Address: 101 East Third St., Rm. 203  
PRP City,St,Zip: Alton, IL 62002  
PRP Phone: 6184633530  
Site Classification: LOW  
Section 57.5(g) Letter: 732  
Date Section 57.5(g) Letter: Not reported  
Non LUST Determination Letter: Not reported  
20 Report Received: 1999-04-15  
45 Report Received: 1999-06-01  
**NFA/NFR Letter: 2003-10-03**  
NFR Date Recorded: 2003-11-10  
Heating Oil Date: Not reported  
Non-Lust LR Date: Not reported

BOL:

Name: ALTON WWTP CITY OF  
Address: 19 CHESSEN LN  
City,State,Zip: ALTON, IL 62002  
Site Id: 170001458063  
Inv Num: 1190105002  
Interest Name: Alton WWTP City of  
Interest Type: BOL  
Media Code: LAND

NPDES:

State Facility Id: H2022A  
Permit Id No: IL0027464  
Date Permit Issued: 11/02/2011  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 12/01/2011  
Expiration Date: 11/30/2016  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: 001  
DMR Cognization Official: BOB ROTH  
DMR Cognization Official Telephone: 618-463-3558  
Latitude: + 38 51' 47" 0  
Longitude: - 90 7' 45" 0  
Facility Type Description: Municipal or Water District

State Facility Id: H2022A  
Permit Id No: IL0027464  
Date Permit Issued: 11/02/2011  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 12/01/2011  
Expiration Date: 11/30/2016  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: 002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALTON, CITY OF (Continued)**

**S109092265**

DMR Cognization Official: BOB ROTH  
DMR Cognization Official Telephone:618-463-3558  
Latitude: + 38 53' 5" 0  
Longitude: - 90 9' 34" 0  
Facility Type Description: Municipal or Water District

State Facility Id: H2022A  
Permit Id No: IL0027464  
Date Permit Issued: 11/02/2011  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 12/01/2011  
Expiration Date: 11/30/2016  
Current Major/Minor: Major

State Region: 06  
State Water Body: 07110009  
Perm Feature Id: 003  
DMR Cognization Official: BOB ROTH  
DMR Cognization Official Telephone:618-463-3558  
Latitude: + 38 53' 8" 0  
Longitude: - 90 10' 13" 0  
Facility Type Description: Municipal or Water District

State Facility Id: H2022A  
Permit Id No: IL0027464  
Date Permit Issued: 11/02/2011  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 12/01/2011  
Expiration Date: 11/30/2016  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: 004  
DMR Cognization Official: BOB ROTH  
DMR Cognization Official Telephone:618-463-3558  
Latitude: + 38 53' 20" 0  
Longitude: - 90 11' 13" 0  
Facility Type Description: Municipal or Water District

State Facility Id: H2022A  
Permit Id No: IL0027464  
Date Permit Issued: 11/02/2011  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 12/01/2011  
Expiration Date: 11/30/2016  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: 007  
DMR Cognization Official: BOB ROTH  
DMR Cognization Official Telephone:618-463-3558  
Latitude: + 38 54' 9" 0  
Longitude: - 90 11' 58" 0  
Facility Type Description: Municipal or Water District

State Facility Id: H2022A  
Permit Id No: IL0027464  
Date Permit Issued: 11/02/2011

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALTON, CITY OF (Continued)**

**S109092265**

Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 12/01/2011  
Expiration Date: 11/30/2016  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: 009  
DMR Cognization Official: BOB ROTH  
DMR Cognization Official Telephone: 618-463-3558  
Latitude: + 38 52' 23" 0  
Longitude: - 90 7' 41" 0  
Facility Type Description: Municipal or Water District

State Facility Id: H2022A  
Permit Id No: IL0027464  
Date Permit Issued: 11/02/2011  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 12/01/2011  
Expiration Date: 11/30/2016  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: INF  
DMR Cognization Official: BOB ROTH  
DMR Cognization Official Telephone: 618-463-3558  
Latitude: + 38 51' 47" 0  
Longitude: - 90 7' 45" 0  
Facility Type Description: Municipal or Water District

State Facility Id: H2022A  
Permit Id No: IL0027464  
Date Permit Issued: 11/02/2011  
Facility Receiving Water: MISSISSIPPI RIVER  
Effective Date: 12/01/2011  
Expiration Date: 11/30/2016  
Current Major/Minor: Major  
State Region: 06  
State Water Body: 07110009  
Perm Feature Id: Not reported  
DMR Cognization Official: BOB ROTH  
DMR Cognization Official Telephone: 618-463-3558  
Latitude: Not reported  
Longitude: Not reported  
Facility Type Description: Municipal or Water District

State Facility Id: H2022A  
Permit Id No: ILL027464  
Date Permit Issued: 01/01/2011  
Facility Receiving Water: Not reported  
Effective Date: 01/01/2011  
Expiration Date: 12/31/2015  
Current Major/Minor: Minor  
State Region: 06  
State Water Body: Not reported  
Perm Feature Id: SLD  
DMR Cognization Official: GERI BAER LAB SUPVR  
DMR Cognization Official Telephone: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ALTON, CITY OF (Continued)**

**S109092265**

Latitude: Not reported  
 Longitude: Not reported  
 Facility Type Description: Municipal or Water District

**B30**  
 North  
 < 1/8  
 0.067 mi.  
 353 ft.

**KILN GAS R & D INC**  
**25 CHESSON LN PO BOX D**  
**EAST ALTON, IL 62024**

**IL UST U001138272**  
**N/A**

**Site 8 of 10 in cluster B**

**Relative:**  
**Higher**  
**Actual:**  
**430 ft.**

UST:  
 Facility ID: 6016661  
 Facility Status: CLOSED  
**Facility Type: NONE**  
 Owner Id: U0008457  
 Owner Name: Kiln Gas R&D Inc  
 Owner Address: 25 Chesson Ln Po Box D  
 Owner City,St,Zip: East Alton, IL 62024

Tank Number: 1  
**Tank Status: Removed**  
 Tank Capacity: 8000  
 Tank Substance: Diesel Fuel  
 Last Used Date: 5/1/1989  
 OSFM First Notify Date: 4/18/1986  
 Red Tag Issue Date: Not reported  
 Install Date: Not reported  
**Green Tag Decal: Not reported**  
**Green Tag Issue Date: Not reported**  
**Green Tag Expire Date: Not reported**  
 Fee Due: Not reported  
 Motor Fuel Permit Inspection Date: Not reported  
 Motor Fuel Permit Expiration Date: Not reported  
 MOTOR FUEL TYPE: Not reported  
 Pending Nov: N  
 IEMA: Not reported  
 Equipment Type: Not reported  
 Equipment: Not reported  
 Last Passing Date: Not reported  
 Test Expire Date: Not reported  
 Removed Date: 10/4/1989  
 Abandoned Date: Not reported

**B31**  
 North  
 < 1/8  
 0.067 mi.  
 353 ft.

**KILNGAS**  
**25 CHESSON LN**  
**EAST ALTON, IL 62024**

**IL LUST 1000315003**  
**IL SPILLS ILD980998637**  
**RCRA NonGen / NLR**  
**FINDS**  
**ECHO**  
**IL BOL**

**Site 9 of 10 in cluster B**

**Relative:**  
**Higher**  
**Actual:**  
**430 ft.**

LUST:  
 Incident Num: 892440  
 IL EPA Id: 1190105056  
 Product: Diesel  
 IEMA Date: 1989-11-27  
 Project Manager: Rossi

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**KILNGAS (Continued)**

**1000315003**

Project Manager Phone: (217) 782-9285  
Email: Jenny.Rossi@illinois.gov  
PRP Name: Kilngas R&D Inc.  
PRP Contact: Barry Johnson  
PRP Address: Box D  
PRP City,St,Zip: East Alton, IL 62024  
PRP Phone: Not reported  
Site Classification: Not reported  
Section 57.5(g) Letter: 731  
Date Section 57.5(g) Letter: Not reported  
Non LUST Determination Letter: Not reported  
20 Report Received: Not reported  
45 Report Received: Not reported  
**NFA/NFR Letter: 2008-01-03**  
NFR Date Recorded: Not reported  
Heating Oil Date: Not reported  
Non-Lust LR Date: Not reported

**SPILLS:**

Incident ID: NL892440  
Incident Date: Not reported  
Date Received: 11/27/1989  
Lust Ind: Not reported  
Facility Address: 25 CHESSON LANE  
Facility City: ALTON  
PRP Name: KILNGAS R&D INC.  
AC: Not reported  
Source Table: dbo\_OCIN\_INDCIDENTHIS

**RCRA NonGen / NLR:**

Date form received by agency: 12/12/1996  
Facility name: KILNGAS  
Facility address: 25 CHESSON LN  
EAST ALTON, IL 62024  
EPA ID: ILD980998637  
Mailing address: P O BOX D  
EAST ALTON, IL 62024  
Contact: Not reported  
Contact address: Not reported  
Not reported  
Contact country: US  
Contact telephone: Not reported  
Contact email: Not reported  
EPA Region: 05  
Land type: Facility is not located on Indian land. Additional information is not known.  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

**Owner/Operator Summary:**

Owner/operator name: NAME NOT REPORTED  
Owner/operator address: ADDRESS NOT REPORTED  
CITY NOT REPORTED, AK 99998  
Owner/operator country: Not reported  
Owner/operator telephone: 312-555-1212  
Owner/operator email: Not reported  
Owner/operator fax: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**KILNGAS (Continued)**

**1000315003**

Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: Not reported  
Owner/Op end date: Not reported

Owner/operator name: NAME NOT REPORTED  
Owner/operator address: ADDRESS NOT REPORTED  
CITY NOT REPORTED, AK 99998

Owner/operator country: Not reported  
Owner/operator telephone: 312-555-1212  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: Not reported  
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Historical Generators:

Date form received by agency: 01/23/1985  
Site name: KILNGAS  
Classification: Large Quantity Generator

Hazardous Waste Summary:

. Waste code: D000  
. Waste name: Not Defined

. Waste code: D001  
. Waste name: IGNITABLE WASTE

. Waste code: F002  
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**KILNGAS (Continued)**

**1000315003**

ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003  
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005  
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 12/03/1996  
Evaluation: COMPLIANCE ASSISTANCE VISIT  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

FINDS:

Registry ID: 110001809017

Environmental Interest/Information System

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

ACES (Illinois - Agency Compliance And Enforcement System) is the Illinois EPA Project to facilitate the permitting operations

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**KILNGAS (Continued)**

**1000315003**

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

AIR MINOR

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1000315003  
Registry ID: 110001809017  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110001809017>

**BOL:**

Name: KILNGAS COMMERCIAL MODULE PLANT  
Address: 25 CHESSEN LN  
City,State,Zip: EAST ALTON, IL 62024  
Site Id: 170000122800  
Inv Num: 1190105056  
Interest Name: Kilngas R & D Inc  
Interest Type: BOL  
Media Code: LAND

**B32**  
**North**  
**< 1/8**  
**0.086 mi.**  
**454 ft.**

**ESTATE OF DALE A. BENNER**  
**CHESSEN & VINEGAR WORKS ROAD**  
**EAST ALTON, IL 62024**

**IL ENG CONTROLS** **S104492034**  
**IL INST CONTROL** **N/A**  
**IL SRP**

**Site 10 of 10 in cluster B**

**Relative:**  
**Higher**  
**Actual:**  
**430 ft.**

**ENGINEERING CONTROLS:**  
Illinois Epa Id: 1190205027  
NFR Letter: 01/05/2000  
Date NFR Recorded: 01/19/2000  
Comprehensive / Focused: Comprehensive  
Remediation Applicant Name: Walter Shifrin  
RA Company: Shifrin & Associates, Inc.  
RA Address: 230 South Bemiston Avenue  
RA City,St,Zip: St. Louis, MO 63105  
Worker Caution: Yes  
Acres: 1  
Land Use: Industrial/Commercial  
Ground Water Use Restriction: Yes  
Highway Authority Agreement: No  
Ordinance: No  
Industrial - Commercial: Yes  
Slab on Grade: No  
BCT: No  
Building Slab: No  
Asphalt Used: No  
Concrete Used: No  
Clean Soil 3ft: Yes  
Clean Soil 10ft: No  
Alternate Barrier: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ESTATE OF DALE A. BENNER (Continued)**

**S104492034**

**IL INSTUTIONAL CONTROL:**

Illinois EPA Id: 1190205027  
NFR Letter: 01/05/2000  
Date NFR Recorded: 01/19/2000  
Comprehensive / Focused: Comprehensive  
Remediation Applicant Name: Walter Shifrin  
RA Company: Shifrin & Associates, Inc.  
RA Address: 230 South Bemiston Avenue  
RA City,St,Zip: St. Louis, MO 63105  
Worker Caution: Yes  
Acres: 1  
Land Use: Industrial/Commercial  
Ground Water Use Restriction: Yes  
Highway Authority Agreement: No  
Ordinance: No  
Industrial - Commercial: Yes  
Slab on Grade: No  
BCT: No  
Building Slab: No  
Asphalt Used: No  
Concrete Used: No  
Clean Soil 3ft: Yes  
Clean Soil 10ft: No  
Alternate Barrier: No

**SRP:**

IL EPA Id: 1190205027  
US EPA Id: ILD984917559  
Longitude: -90.133241  
Latitude: 38.877189  
Contact Name: Robert Ryan  
Contact Address: 200 West Third Street  
Contact City,St,Zip: Alton, IL 62002-0068  
Date Enrolled: 05/01/1996  
Point Of Contact: Walter G. Shifrin, P.E.  
Consultant Company: Shifrin & Associates, Inc.  
Consultant Address: 230 South Bemiston Avenue  
Consultant City,St,Zip: St. Louis, MO 63105  
Proj Mgr Assigned: Not assigned  
Sec. 4 Letter Date: Not reported  
Active: No  
Remediation Applicant Co: Estate of Dale A. Benner

**NFRDL:**

Effective: True  
Land Use: Industrial/Commercial  
Ground Water Use Restriction: Yes  
Highway Authority A greement: No  
Ordinance: No  
Industrial - Commercial: Yes  
Slab on Grade: No  
BCT: No  
Building Slab: No  
Asphalt Used: No  
Concrete Used: No  
Clean Soil 3ft: Yes  
Clean Soil 10ft: No

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ESTATE OF DALE A. BENNER (Continued)**

**S104492034**

Alternate Barrier: No  
 Remediation Applicant Name: Walter Shifrin  
 Remediation Applicant Company: Shifrin & Associates, Inc.  
 Remediation Applicant Address: 230 South Bemiston Avenue  
 Remediation Applicant City,St,Zip: St. Louis, MO 63105  
 Illinois EPA: 1190205027  
 Site Name: Estate of Dale A. Benner  
 NFR Letter: 2000-01-05  
 NFR Letter Date Recorded: 2000-01-19  
 Comprehensive/Focused: Comprehensive  
 Worker Caution: Y  
 Acres: 1

**33  
 ESE  
 < 1/8  
 0.121 mi.  
 638 ft.**

**EAST ALTON MUNICIPAL  
 EAST ALTON, IL 62095**

**IL SWF/LF S108111291  
 N/A**

**Relative:  
 Higher  
 Actual:  
 421 ft.**

IL WMRC\_LF:  
 Region: WMRC  
 General: Not reported  
 IEPA ID Number: 1190200001  
 Municipal Waste: Not reported  
 Provisional IEPA ID: Not reported  
 Septic: Not reported  
 NIPC Map Number: Not reported  
 Animal: Not reported  
 Owner Name: VILLAGE OF EAST ALTON  
 Pathological: Not reported  
 Operator: VILLAGE OF EAST ALTON  
 Industrial: Not reported  
 PO Box: Not reported  
 Foundry Sand: Not reported  
 Incinerator Ash: Not reported  
 Slag: Not reported  
 Hazardous: Not reported  
 Hazardous Liquid: Not reported  
 Radiation: Not reported  
 Demolition: Not reported  
 Lat/Long: 385200/900730  
 Landscaping: Not reported  
 Oil Field: Not reported  
 Primemer ID: 3  
 Special: Not reported  
 Township: 05N  
 Other: Not reported  
 Range: 09W  
 Unknown: X  
 Section: 20  
 Quarter Section1: Not reported  
 Quarter Section2: Not reported  
 Quarter Section3: Not reported  
 Quarter Section4: Not reported  
 IEPA: X  
 ISGS: Not reported  
 PollutionControlBoard: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**EAST ALTON MUNICIPAL (Continued)**

**S108111291**

IDM&M:	Not reported
DPH:	Not reported
Operational Status:	OPERATIONAL
Local Agency:	Not reported
Permit Status:	PERMITTED
Agency:	Not reported
IEPA Permit Date:	Not reported
Source Other:	Not reported
Close Date:	Not reported
Reaction:	Not reported
RCRA Facility:	Not reported
Date Discover:	Not reported
GW Monitoring:	NO
Date Cleaned:	Not reported
FD Site:	Not reported
Offsite Waste:	Y
Landfill Size:	20
Random Dump:	Not reported
Size Fill:	20
Open Dump:	Not reported
Leachate Collected:	N
Abandonment:	Not reported
Other:	Not reported
Recompacted Clay:	Not reported
In-situ Clay:	X
Secured Containers:	Not reported
Combination:	Not reported
Landfill:	X
None:	Not reported
Incineration:	Not reported
Other:	Not reported
Surface Impoundment:	Not reported
Land Application:	Not reported

**34  
 NW  
 1/4-1/2  
 0.314 mi.  
 1657 ft.**

**OWENS-BROCKWAY PARCELS 8B & 9  
 WEST FOOT OF CUT STREET  
 ALTON, IL 62002**

**IL ENG CONTROLS  
 IL INST CONTROL  
 IL SRP**      **S104780117  
 N/A**

**Relative:  
 Higher  
 Actual:  
 430 ft.**

**ENGINEERING CONTROLS:**  
 Illinois Epa Id: 1190105184  
 NFR Letter: 08/29/2003  
 Date NFR Recorded: 09/29/2003  
 Comprehensive / Focused: Comprehensive  
 Remediation Applicant Name: Michael Clark  
 RA Company: Alton Business Center Park, LLC  
 RA Address: 5391 Brown Avenue  
 RA City,St,Zip: St. Louis, MO 63120  
 Worker Caution: Yes  
 Acres: 17.36  
 Land Use: Industrial/Commercial  
 Ground Water Use Restriction: No  
 Highway Authority Agreement: No  
 Ordinance: Yes  
 Industrial - Commercial: Yes  
 Slab on Grade: No  
 BCT: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**OWENS-BROCKWAY PARCELS 8B & 9 (Continued)**

**S104780117**

Building Slab: No  
Asphalt Used: No  
Concrete Used: No  
Clean Soil 3ft: No  
Clean Soil 10ft: No  
Alternate Barrier: Yes

**IL INSTUTIONAL CONTROL:**

Illinois EPA Id: 1190105184  
NFR Letter: 08/29/2003  
Date NFR Recorded: 09/29/2003  
Comprehensive / Focused: Comprehensive  
Remediation Applicant Name: Michael Clark  
RA Company: Alton Business Center Park, LLC  
RA Address: 5391 Brown Avenue  
RA City,St,Zip: St. Louis, MO 63120  
Worker Caution: Yes  
Acres: 17.36  
Land Use: Industrial/Commercial  
Ground Water Use Restriction: No  
Highway Authority Agreement: No  
Ordinance: Yes  
Industrial - Commercial: Yes  
Slab on Grade: No  
BCT: No  
Building Slab: No  
Asphalt Used: No  
Concrete Used: No  
Clean Soil 3ft: No  
Clean Soil 10ft: No  
Alternate Barrier: Yes

**SRP:**

IL EPA Id: 1190105184  
US EPA Id: Not reported  
Longitude: -90.161034  
Latitude: 38.882402  
Contact Name: Michael Clark  
Contact Address: 5391 Brown Avenue  
Contact City,St,Zip: St. Louis, MO 63120  
Date Enrolled: 11/02/2000  
Point Of Contact: Darrel E. Wolff, P.E.  
Consultant Company: Environmental Operations, Inc.  
Consultant Address: 1530 South Second Street  
Consultant City,St,Zip: St. Louis, MO 63104-4500  
Proj Mgr Assigned: Tim Murphy  
Sec. 4 Letter Date: Not reported  
Active: No  
Remediation Applicant Co: Alton Center Business Park, LLC

**NFRDL:**

Effective: True  
Land Use: Industrial/Commercial  
Ground Water Use Restriction: No  
Highway Authority A greement: No  
Ordinance: Yes  
Industrial - Commercial: Yes

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**OWENS-BROCKWAY PARCELS 8B & 9 (Continued)**

**S104780117**

Slab on Grade: No  
 BCT: No  
 Building Slab: No  
 Asphalt Used: No  
 Concrete Used: No  
 Clean Soil 3ft: No  
 Clean Soil 10ft: No  
 Alternate Barrier: Yes  
 Remediation Applicant Name: Michael Clark  
 Remediation Applicant Company: Alton Business Center Park, LLC  
 Remediation Applicant Address: 5391 Brown Avenue  
 Remediation Applicant City,St,Zip: St. Louis, MO 63120  
 Illinois EPA: 1190105184  
 Site Name: Owens-Brockway Parcels 8B & 9  
 NFR Letter: 2003-08-29  
 NFR Letter Date Recorded: 2003-09-29  
 Comprehensive/Focused: Comprehensive  
 Worker Caution: Y  
 Acres: 17.36

**C35  
 NW  
 1/4-1/2  
 0.398 mi.  
 2099 ft.**

**FEDERAL LEAD SMELTERS  
 END OF CUT STREET  
 ALTON, IL 62002  
 Site 1 of 5 in cluster C**

**IL SRP S101467362  
 N/A**

**Relative:  
 Higher  
 Actual:  
 431 ft.**

SRP:  
 IL EPA Id: 1190100022  
 US EPA Id: Not reported  
 Longitude: -90.148682  
 Latitude: 38.878883  
 Contact Name: Barry Harris  
 Contact Address: 150 St. Charles Street  
 Contact City,St,Zip: Newark, NJ 7105  
 Date Enrolled: 05/03/1991  
 Point Of Contact: Not reported  
 Consultant Company: Not reported  
 Consultant Address: Not reported  
 Consultant City,St,Zip: Not reported  
 Proj Mgr Assigned: Not assigned  
 Sec. 4 Letter Date: Not reported  
 Active: No  
 Remediation Applicant Co: Federated Metals Corporation

**36  
 NW  
 1/4-1/2  
 0.403 mi.  
 2126 ft.**

**JEFFERSON SMURFIT CORP.  
 10 CUT ST.  
 ALTON, IL 62002**

**IL LUST S107746082  
 IL SRP N/A  
 IL AIRS  
 IL BOL**

**Relative:  
 Higher  
 Actual:  
 431 ft.**

LUST:  
 Incident Num: 901403  
 IL EPA Id: 1190100005  
 Product: Gasoline  
 IEMA Date: 1990-05-24



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JEFFERSON SMURFIT CORP. (Continued)**

**S107746082**

Project Manager: Kaiser  
Project Manager Phone: (217) 524-4650  
Email: Karl.Kaiser@illinois.gov  
PRP Name: Jefferson Smurfit  
PRP Contact: Jim Bray  
PRP Address: P.O. Box 276  
PRP City,St,Zip: Alton, IL 62002  
PRP Phone: Not reported  
Site Classification: Not reported  
Section 57.5(g) Letter: 732  
Date Section 57.5(g) Letter: Not reported  
Non LUST Determination Letter: Not reported  
20 Report Received: Not reported  
45 Report Received: Not reported  
**NFA/NFR Letter: 1997-10-30**  
NFR Date Recorded: 1997-11-17  
Heating Oil Date: Not reported  
Non-Lust LR Date: Not reported

**SRP:**

IL EPA Id: 1190100005  
US EPA Id: ILD026979203  
Longitude: -90.152747  
Latitude: 38.876827  
Contact Name: Peter Furniss  
Contact Address: 1140 Route 22 East  
Contact City,St,Zip: Bridgewater, NJ 8807  
Date Enrolled: 11/27/2017  
Point Of Contact: Not reported  
Consultant Company: Not reported  
Consultant Address: Not reported  
Consultant City,St,Zip: Not reported  
Proj Mgr Assigned: Tammy Smith  
Sec. 4 Letter Date: Not reported  
Active: Yes  
Remediation Applicant Co: FPMS Alton, LLC

**AIRS:**

Name: GREEN INVESTMENT GROUP INC  
Address: 10 CUT ST  
City,State,Zip: ALTON, IL 62002  
2nd Address: Not reported  
Facility ID: Not reported  
Year: Not reported  
Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119010AAL  
Cease Operation Date: Not reported  
SIC Code: 2631  
NAICS: Not reported  
Type Code: Not reported  
Permit: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JEFFERSON SMURFIT CORP. (Continued)**

**S107746082**

Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2008  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2009  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: CF4  
Year: 2014  
Pollutant Code: CF4

ID Number: 119010AAL  
Tons Per Year: COG  
Year: 2014  
Pollutant Code: COG

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2009  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2008  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: CF4  
Year: Not reported  
Pollutant Code: CF4

ID Number: 119010AAL  
Tons Per Year: COG  
Year: Not reported  
Pollutant Code: COG

ID Number: 119010AAL  
Tons Per Year: 0.43680000000000002  
Year: 2014  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0.43680000000000002  
Year: Not reported  
Pollutant Code: VOM

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JEFFERSON SMURFIT CORP. (Continued)**

**S107746082**

Name: SMURFIT-STONE  
Address: 10 CUT ST  
City,State,Zip: ALTON, IL 62002  
2nd Address: Not reported  
Facility ID: 7734  
Year: Not reported  
Contact Name: Bert Mary  
Contact Title: Site Manager  
Contact Telephone: 618-463-6212  
Contact Fax: 618-463-6228  
Contact Ext: Not reported  
Contact Email: bmary@smurfit.com  
ID Number: 119010AAL  
Cease Operation Date: Not reported  
SIC Code: 2631  
NAICS: Not reported  
Type Code: LOC  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2008  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2009  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: CF4  
Year: 2014  
Pollutant Code: CF4

ID Number: 119010AAL  
Tons Per Year: COG  
Year: 2014  
Pollutant Code: COG

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2009  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2008  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: CF4

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JEFFERSON SMURFIT CORP. (Continued)**

**S107746082**

Year: Not reported  
Pollutant Code: CF4

ID Number: 119010AAL  
Tons Per Year: COG  
Year: Not reported  
Pollutant Code: COG

ID Number: 119010AAL  
Tons Per Year: 0.43680000000000002  
Year: 2014  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0.43680000000000002  
Year: Not reported  
Pollutant Code: VOM

Name: GREEN INVESTMENT GROUP INC  
Address: 10 CUT ST  
City,State,Zip: ALTON, IL 62002  
2nd Address: Not reported  
Facility ID: Not reported  
Year: 2009  
Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119010AAL  
Cease Operation Date: Not reported  
SIC Code: 2631  
NAICS: Not reported  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2008  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2009  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: CF4  
Year: 2014

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JEFFERSON SMURFIT CORP. (Continued)**

**S107746082**

Pollutant Code:	CF4
ID Number:	119010AAL
Tons Per Year:	COG
Year:	2014
Pollutant Code:	COG
ID Number:	119010AAL
Tons Per Year:	0
Year:	2009
Pollutant Code:	VOM
ID Number:	119010AAL
Tons Per Year:	0
Year:	2008
Pollutant Code:	VOM
ID Number:	119010AAL
Tons Per Year:	CF4
Year:	Not reported
Pollutant Code:	CF4
ID Number:	119010AAL
Tons Per Year:	COG
Year:	Not reported
Pollutant Code:	COG
ID Number:	119010AAL
Tons Per Year:	0.43680000000000002
Year:	2014
Pollutant Code:	VOM
ID Number:	119010AAL
Tons Per Year:	0.43680000000000002
Year:	Not reported
Pollutant Code:	VOM
Name:	GREEN INVESTMENT GROUP INC
Address:	10 CUT ST
City,State,Zip:	ALTON, IL 62002
2nd Address:	Not reported
Facility ID:	7734
Year:	2007
Contact Name:	Ray Stillwell
Contact Title:	Not reported
Contact Telephone:	618-465-7277
Contact Fax:	Not reported
Contact Ext:	Not reported
Contact Email:	Not reported
ID Number:	119010AAL
Cease Operation Date:	Not reported
SIC Code:	2631
NAICS:	Not reported
Type Code:	Not reported
Permit:	Not reported
Type:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JEFFERSON SMURFIT CORP. (Continued)**

**S107746082**

Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2008  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2009  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: CF4  
Year: 2014  
Pollutant Code: CF4

ID Number: 119010AAL  
Tons Per Year: COG  
Year: 2014  
Pollutant Code: COG

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2009  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2008  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: CF4  
Year: Not reported  
Pollutant Code: CF4

ID Number: 119010AAL  
Tons Per Year: COG  
Year: Not reported  
Pollutant Code: COG

ID Number: 119010AAL  
Tons Per Year: 0.43680000000000002  
Year: 2014  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0.43680000000000002  
Year: Not reported  
Pollutant Code: VOM

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JEFFERSON SMURFIT CORP. (Continued)**

**S107746082**

Name: GREEN INVESTMENT GROUP INC  
Address: 10 CUT ST  
City,State,Zip: ALTON, IL 62002  
2nd Address: Not reported  
Facility ID: Not reported  
Year: 2008  
Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119010AAL  
Cease Operation Date: Not reported  
SIC Code: 2631  
NAICS: Not reported  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2008  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2009  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: CF4  
Year: 2014  
Pollutant Code: CF4

ID Number: 119010AAL  
Tons Per Year: COG  
Year: 2014  
Pollutant Code: COG

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2009  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2008  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: CF4

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JEFFERSON SMURFIT CORP. (Continued)**

**S107746082**

Year: Not reported  
Pollutant Code: CF4

ID Number: 119010AAL  
Tons Per Year: COG  
Year: Not reported  
Pollutant Code: COG

ID Number: 119010AAL  
Tons Per Year: 0.43680000000000002  
Year: 2014  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0.43680000000000002  
Year: Not reported  
Pollutant Code: VOM

Name: GREEN INVESTMENT GROUP INC  
Address: 10 CUT ST  
City,State,Zip: ALTON, IL 62002  
2nd Address: Not reported  
Facility ID: Not reported  
Year: 2014  
Contact Name: Not reported  
Contact Title: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Ext: Not reported  
Contact Email: Not reported  
ID Number: 119010AAL  
Cease Operation Date: Not reported  
SIC Code: 2631  
NAICS: Not reported  
Type Code: Not reported  
Permit: Not reported  
Type: Not reported  
Status: Not reported  
Status Date: Not reported  
Expiration Date: Not reported  
Latitude: Not reported  
Longitude: Not reported

Detail:

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2008  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: 0  
Year: 2009  
Pollutant Code: VOM

ID Number: 119010AAL  
Tons Per Year: CF4  
Year: 2014



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JEFFERSON SMURFIT CORP. (Continued)**

**S107746082**

Pollutant Code:	CF4
ID Number:	119010AAL
Tons Per Year:	COG
Year:	2014
Pollutant Code:	COG
ID Number:	119010AAL
Tons Per Year:	0
Year:	2009
Pollutant Code:	VOM
ID Number:	119010AAL
Tons Per Year:	0
Year:	2008
Pollutant Code:	VOM
ID Number:	119010AAL
Tons Per Year:	CF4
Year:	Not reported
Pollutant Code:	CF4
ID Number:	119010AAL
Tons Per Year:	COG
Year:	Not reported
Pollutant Code:	COG
ID Number:	119010AAL
Tons Per Year:	0.43680000000000002
Year:	2014
Pollutant Code:	VOM
ID Number:	119010AAL
Tons Per Year:	0.43680000000000002
Year:	Not reported
Pollutant Code:	VOM

**BOL:**

Name:	GREEN INVESTMENT GROUP INC
Address:	10 CUT ST
City,State,Zip:	ALTON, IL 62002-1799
Site Id:	170000122276
Inv Num:	1190100005
Interest Name:	Green Investment Group Inc
Interest Type:	BOL
Media Code:	LAND

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**C37**      **LACLEDE STEEL COMPANY**  
**NW**      **#5 CUT STREET**  
**1/4-1/2**   **ALTON, IL 62002**  
**0.408 mi.**  
**2154 ft.**   **Site 2 of 5 in cluster C**

**SEMS 1005440738**  
**PRP ILN000508283**

**Relative:**  
**Higher**  
**Actual:**  
**432 ft.**

**SEMS:**  
 Site ID: 0508283  
 EPA ID: ILN000508283  
 Cong District: 20  
 FIPS Code: 17119  
 Latitude: Not reported  
 Longitude: Not reported  
 FF: N  
 NPL: Not on the NPL  
 Non NPL Status: Site Reassessment Start Needed

**SEMS Detail:**

Region: 05  
 Site ID: 0508283  
 EPA ID: ILN000508283  
 Site Name: LACLEDE STEEL COMPANY  
 NPL: N  
 FF: N  
 OU: 01  
 Action Code: RS  
 Action Name: RV ASSESS  
 SEQ: 1  
 Start Date: 2016-10-01 04:00:00  
 Finish Date: Not reported  
 Qual: Not reported  
 Current Action Lead: Not reported

Region: 05  
 Site ID: 0508283  
 EPA ID: ILN000508283  
 Site Name: LACLEDE STEEL COMPANY  
 NPL: N  
 FF: N  
 OU: 00  
 Action Code: NX  
 Action Name: COMB PA/SI  
 SEQ: 1  
 Start Date: 2002-02-20 05:00:00  
 Finish Date: 8/29/2002  
 Qual: H  
 Current Action Lead: St Perf

Region: 05  
 Site ID: 0508283  
 EPA ID: ILN000508283  
 Site Name: LACLEDE STEEL COMPANY  
 NPL: N  
 FF: N  
 OU: 00  
 Action Code: DS  
 Action Name: DISCVRY  
 SEQ: 1  
 Start Date: 2002-02-12 05:00:00  
 Finish Date: 2/12/2002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1005440738

Qual: Not reported  
Current Action Lead: EPA Perf

PRP:  
PRP Name: ALTON STEEL COMPANY  
LACLEDE STEEL COMPANY

C38 LACLEDE STEEL COMPANY  
NW #5 CUT STREET  
1/4-1/2 ALTON, IL 62002  
0.416 mi.  
2195 ft. Site 3 of 5 in cluster C  
Relative:  
Higher  
Actual:  
432 ft.

CORRACTS 1000279863  
RCRA-TSDF 62002LCLDSCUTST  
RCRA-LQG  
US INST CONTROL  
US FIN ASSUR  
2020 COR ACTION  
TRIS  
RAATS  
PADS  
US AIRS  
FINDS

CORRACTS:  
EPA ID: ILD006280606  
EPA Region: 05  
Area Name: ENTIRE FACILITY  
Actual Date: 20040318  
Action: CA725YE - Current Human Exposures Under Control, Yes, Current Human Exposures Under Control has been verified  
NAICS Code(s): 331110  
Original schedule date: Not reported  
Schedule end date: Not reported  
EPA ID: ILD006280606  
EPA Region: 05  
Area Name: ENTIRE FACILITY  
Actual Date: 20030619  
Action: CA750YE - Migration of Contaminated Groundwater under Control, Yes, Migration of Contaminated Groundwater Under Control has been verified  
NAICS Code(s): 331110  
Original schedule date: Not reported  
Schedule end date: Not reported  
EPA ID: ILD006280606  
EPA Region: 05  
Area Name: ENTIRE FACILITY  
Actual Date: 20030423  
Action: CA772EP  
NAICS Code(s): 331110  
Original schedule date: Not reported  
Schedule end date: Not reported  
EPA ID: ILD006280606  
EPA Region: 05  
Area Name: SWMU NO. 8 (WASTE OIL TANK)  
Actual Date: 20010507  
Action: CA160 - RFI Supplemental Information Received  
NAICS Code(s): 331110  
Original schedule date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Schedule end date: Not reported

EPA ID: ILD006280606  
EPA Region: 05  
Area Name: ENTIRE FACILITY  
Actual Date: 19960802  
Action: CA100 - RFI Imposition  
NAICS Code(s): 331110  
Original schedule date: Not reported  
Schedule end date: Not reported

EPA ID: ILD006280606  
EPA Region: 05  
Area Name: PRE-RCRA WASTE PILE  
Actual Date: 19960802  
Action: CA600 - Stabilization Measures Implemented  
NAICS Code(s): 331110  
Original schedule date: Not reported  
Schedule end date: Not reported

EPA ID: ILD006280606  
EPA Region: 05  
Area Name: ENTIRE FACILITY  
Actual Date: 19910927  
Action: CA075HI - CA Prioritization, Facility or area was assigned a high corrective action priority  
NAICS Code(s): 331110  
Original schedule date: Not reported  
Schedule end date: Not reported

**RCRA-TSDF:**

Date form received by agency: 03/01/2018  
Facility name: ALTON STEEL INC  
Facility address: 5 CUT ST  
P O BOX 2576  
ALTON, IL 62002  
EPA ID: ILD006280606  
Mailing address: 5 CUT ST.  
ALTON, IL 62002  
Contact: MATT GILL  
Contact address: Not reported  
Not reported  
Contact country: Not reported  
Contact telephone: 618-374-3570  
Contact email: Not reported  
EPA Region: 05  
Land type: Private  
Classification: TSDF  
Description: Handler is engaged in the treatment, storage or disposal of hazardous waste  
Classification: Large Quantity Generator  
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name: ALTON STEEL INC  
Owner/operator address: 5 CUT ST  
ALTON, IL 62002  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 05/28/2003  
Owner/Op end date: Not reported

Owner/operator name: ALTON STEEL INC  
Owner/operator address: 5 CUT ST  
ALTON, IL 62002  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 05/28/2003  
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Historical Generators:

Date form received by agency: 03/01/2016  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date form received by agency: 03/01/2013  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2012  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2012  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2010  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2008  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2006  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2004  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 06/26/2003  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2002  
Site name: LACLEDE STEEL COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2000  
Site name: LACLEDE STEEL COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 03/01/1998  
Site name: LACLEDE STEEL COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 03/01/1996  
Site name: LACLEDE STEEL CO  
Classification: Large Quantity Generator

Date form received by agency: 03/01/1994  
Site name: LACLEDE STEEL CO  
Classification: Large Quantity Generator

Date form received by agency: 03/01/1992  
Site name: LACLEDE STEEL CO  
Classification: Large Quantity Generator

Date form received by agency: 02/21/1990

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Site name: LACLEDE STEEL CO  
Classification: Large Quantity Generator

Date form received by agency: 11/18/1980

Site name: LACLEDE STEEL CO ALTON WORKS  
Classification: Not a generator, verified

Date form received by agency: 08/18/1980

Site name: LACLEDE STEEL CO ALTON WORKS  
Classification: Large Quantity Generator

Hazardous Waste Summary:

- . Waste code: D000
- . Waste name: Not Defined
  
- . Waste code: D001
- . Waste name: IGNITABLE WASTE
  
- . Waste code: D002
- . Waste name: CORROSIVE WASTE
  
- . Waste code: D003
- . Waste name: REACTIVE WASTE
  
- . Waste code: D007
- . Waste name: CHROMIUM
  
- . Waste code: D009
- . Waste name: MERCURY
  
- . Waste code: D035
- . Waste name: METHYL ETHYL KETONE
  
- . Waste code: F010
- . Waste name: QUENCHING BATH RESIDUES FROM OIL BATHS FROM METAL HEAT TREATING OPERATIONS IN WHICH CYANIDES ARE USED IN THE PROCESS.
  
- . Waste code: F011
- . Waste name: SPENT CYANIDE SOLUTIONS FROM SLAT BATH POT CLEANING FROM METAL HEAT TREATING OPERATIONS.
  
- . Waste code: K061
- . Waste name: EMISSION CONTROL DUST/SLUDGE FROM THE PRIMARY PRODUCTION OF STEEL IN ELECTRIC FURNACES.
  
- . Waste code: K062
- . Waste name: SPENT PICKLE LIQUOR FROM STEEL FINISHING OPERATIONS OF PLANTS THAT PRODUCE IRON OR STEEL.
  
- . Waste code: LABP
- . Waste name: LAB PACK
  
- . Waste code: U151
- . Waste name: MERCURY

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Biennial Reports:

Last Biennial Reporting Year: 2017

Annual Waste Handled:

Waste code: D001  
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Amount (Lbs): 7451

Waste code: D002  
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Amount (Lbs): 40

Waste code: D009  
Waste name: MERCURY  
Amount (Lbs): 40

Waste code: K061  
Waste name: EMISSION CONTROL DUST/SLUDGE FROM THE PRIMARY PRODUCTION OF STEEL IN ELECTRIC FURNACES.  
Amount (Lbs): 4860365

Waste code: U151  
Waste name: MERCURY  
Amount (Lbs): 40

Corrective Action Summary:

Event date: 07/16/1987  
Event: RFA COMPLETED

Event date: 07/16/1987  
Event: DETERMINATION OF NEED FOR AN INVESTIGATION-INVESTIGATION IS NECESSARY

Event date: 09/27/1991  
Event: CA PRIORITIZATION-HIGH CA PRIORITY

Event date: 03/27/1993  
Event: STABILIZATION MEASURES EVALUATION-FACILITY IS AMENABLE TO STABILIZATION

Event date: 03/27/1995  
Event: RFA COMPLETED-ASSESSMENT WAS A RFA

Event date: 08/02/1996



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Event: INVESTIGATION IMPOSITION

Event date: 08/02/1996  
Event: STABILIZATION/INTERIM MEASURES DECISION

Event date: 07/07/1997  
Event: INVESTIGATION WORKPLAN APPROVED

Event date: 07/07/1997  
Event: STABILIZATION MEASURES EVALUATION-FACILITY NOT AMENABLE TO STABILIZATION

Event date: 05/07/2001  
Event: INVESTIGATION SUPPLEMENTAL INFORMATION RECEIVED

Event date: 04/23/2003  
Event: INSTITUTIONAL CONTROLS ESTABLISHED-ENFORCEMENT AND PERMIT TOOLS

Event date: 06/19/2003  
Event: RELEASE TO GW CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE

Event date: 03/18/2004  
Event: HUMAN EXPOSURES CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE

Facility Has Received Notices of Violations:

Regulation violated: SR - 724.191  
Area of violation: TSD IS-Ground-Water Monitoring  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section IV.G  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.197  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.198  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section IV.B  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section IV.F  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section IV.D  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section IV.I  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section IV.C  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.115(a)  
Area of violation: TSD - General Facility Standards  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section IV.H  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.111  
Area of violation: Generators - General  
Date violation determined: 08/10/2001  
Date achieved compliance: 08/13/2003  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - II.B.3  
Area of violation: Permits - Application  
Date violation determined: 08/10/2001  
Date achieved compliance: 08/13/2003  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - II.C.6  
Area of violation: Permits - Application  
Date violation determined: 08/10/2001  
Date achieved compliance: 08/13/2003  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 703.121(a)  
Area of violation: TSD - General  
Date violation determined: 08/10/2001  
Date achieved compliance: 08/13/2003  
Violation lead agency: State  
Enforcement action: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.131  
Area of violation: TSD - Preparedness and Prevention  
Date violation determined: 08/10/2001  
Date achieved compliance: 08/13/2003  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section III.E.  
Area of violation: Permits - Application  
Date violation determined: 09/15/2000  
Date achieved compliance: 01/05/2001  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 10/17/2000  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 09/15/2000  
Date achieved compliance: 01/05/2001  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 10/17/2000  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.245  
Area of violation: TSD - Financial Requirements  
Date violation determined: 04/20/1999  
Date achieved compliance: Not reported  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.245  
Area of violation: TSD - Financial Requirements  
Date violation determined: 04/20/1999  
Date achieved compliance: Not reported  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 05/06/1999  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)(4)  
Area of violation: Generators - Pre-transport  
Date violation determined: 07/22/1998  
Date achieved compliance: 12/17/1998  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 10/01/1998  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 07/20/1998  
Date achieved compliance: 11/19/2001  
Violation lead agency: EPA  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 06/23/1999  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: 109189  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.192(a)  
Area of violation: TSD IS-Ground-Water Monitoring  
Date violation determined: 04/16/1996  
Date achieved compliance: 08/12/1996  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 07/08/1996  
Enf. disposition status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.192(a)  
Area of violation: TSD IS-Ground-Water Monitoring  
Date violation determined: 07/28/1993  
Date achieved compliance: 11/01/1993  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/28/1993  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 728.107(a)(6)  
Area of violation: LDR - General  
Date violation determined: 07/08/1993  
Date achieved compliance: 08/24/1993  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 08/24/1993  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.152(d)  
Area of violation: TSD - Contingency Plan and Emergency Procedures  
Date violation determined: 07/08/1993  
Date achieved compliance: 08/24/1993  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 08/24/1993  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.251  
Area of violation: TSD - Financial Requirements  
Date violation determined: 04/01/1992  
Date achieved compliance: 05/12/1992  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 04/06/1992  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.243(e)(3)  
Area of violation: TSD - Financial Requirements  
Date violation determined: 04/01/1992  
Date achieved compliance: 05/12/1992  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 04/06/1992  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.247(b)  
Area of violation: TSD - Financial Requirements  
Date violation determined: 04/01/1992  
Date achieved compliance: 05/12/1992  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 04/06/1992  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 728.107(a)(b)  
Area of violation: LDR - General  
Date violation determined: 02/14/1991  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 728.107(a)(1)  
Area of violation: LDR - General  
Date violation determined: 02/14/1991  
Date achieved compliance: 05/31/1991  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/07/1991  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.135  
Area of violation: TSD - Preparedness and Prevention  
Date violation determined: 02/14/1991  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/07/1991  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.113(b)  
Area of violation: TSD - General Facility Standards  
Date violation determined: 02/14/1991  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.116(c)  
Area of violation: TSD - General Facility Standards  
Date violation determined: 02/14/1991  
Date achieved compliance: 05/31/1991  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/07/1991  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 728.150(a)(2)  
Area of violation: LDR - General  
Date violation determined: 02/14/1991  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/07/1991  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 728.141  
Area of violation: LDR - General  
Date violation determined: 02/14/1991  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.242(a)  
Area of violation: TSD - Financial Requirements  
Date violation determined: 06/08/1990  
Date achieved compliance: 09/13/1990  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.247(b)  
Area of violation: TSD - Financial Requirements  
Date violation determined: 06/08/1990  
Date achieved compliance: 09/13/1990  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 07/10/1990  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.242(a)  
Area of violation: TSD - Financial Requirements  
Date violation determined: 06/08/1990  
Date achieved compliance: 09/13/1990  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 07/10/1990  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Paid penalty amount: Not reported

Regulation violated: SR - 725.243  
Area of violation: TSD - Financial Requirements  
Date violation determined: 09/13/1989  
Date achieved compliance: 09/13/1990  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/1989  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.243  
Area of violation: TSD - Financial Requirements  
Date violation determined: 09/13/1989  
Date achieved compliance: 09/13/1990  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.131  
Area of violation: TSD - Preparedness and Prevention  
Date violation determined: 05/18/1989  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 06/02/1989  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.131  
Area of violation: TSD - Preparedness and Prevention  
Date violation determined: 05/18/1989  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Regulation violated: SR - 725.116(c)  
Area of violation: TSD - General Facility Standards  
Date violation determined: 03/16/1989  
Date achieved compliance: 03/26/1990  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.251  
Area of violation: TSD - Financial Requirements  
Date violation determined: 06/07/1988  
Date achieved compliance: 07/21/1988  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 07/14/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.243(e)(5)  
Area of violation: TSD - Financial Requirements  
Date violation determined: 06/07/1988  
Date achieved compliance: 07/21/1988  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 06/13/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.251  
Area of violation: TSD - Financial Requirements  
Date violation determined: 06/07/1988  
Date achieved compliance: 07/21/1988  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 06/13/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.243(e)(5)

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Area of violation: TSD - Financial Requirements  
Date violation determined: 06/07/1988  
Date achieved compliance: 07/21/1988  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 07/14/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.351  
Area of violation: TSD - Waste Pile Standards  
Date violation determined: 04/14/1988  
Date achieved compliance: 06/22/1988  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 05/06/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: TSD - Financial Requirements  
Date violation determined: 12/08/1987  
Date achieved compliance: 01/19/1988  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 12/11/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 703.155(a)  
Area of violation: TSD - General Facility Standards  
Date violation determined: 04/16/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
Enforcement action date: 07/29/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 703.154  
Area of violation: TSD - General Facility Standards

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date violation determined: 04/16/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
Enforcement action date: 07/29/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.212(a)  
Area of violation: TSD - Closure/Post-Closure  
Date violation determined: 04/16/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
Enforcement action date: 07/29/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.112(c)  
Area of violation: Generators - General  
Date violation determined: 04/16/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
Enforcement action date: 07/29/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.120(a)  
Area of violation: Generators - Manifest  
Date violation determined: 04/16/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
Enforcement action date: 07/29/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.152(a)  
Area of violation: TSD - Contingency Plan and Emergency Procedures  
Date violation determined: 01/20/1987

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 02/06/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL  
Enforcement action date: 08/03/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 02/06/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 04/10/1989  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: 37250  
Final penalty amount: 37250  
Paid penalty amount: Not reported

Regulation violated: SR - 722.111  
Area of violation: Generators - General  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 02/06/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.116(d)  
Area of violation: TSD - General Facility Standards  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 03/25/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.111  
Area of violation: Generators - General  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 04/10/1989  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: 37250  
Final penalty amount: 37250  
Paid penalty amount: Not reported

Regulation violated: SR - 725.294  
Area of violation: TSD - Tank System Standards  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 02/06/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 03/25/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.116(d)  
Area of violation: TSD - General Facility Standards  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 02/06/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 05/06/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.152(a)  
Area of violation: TSD - Contingency Plan and Emergency Procedures  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 03/25/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.111  
Area of violation: Generators - General  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Enforcement action date: 03/25/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
Enforcement action date: 07/29/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.294  
Area of violation: TSD - Tank System Standards  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 03/25/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.111  
Area of violation: Generators - General  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL  
Enforcement action date: 08/03/1987

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.111  
Area of violation: Generators - General  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.141(a)  
Area of violation: Generators - Records/Reporting  
Date violation determined: 01/20/1987  
Date achieved compliance: 03/25/1987  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 02/06/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Evaluation Action Summary:  
Evaluation date: 01/16/2019  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 12/11/2018  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 10/10/2018  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 03/06/2018  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 06/08/2015  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/20/2015  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 10/29/2014  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 08/25/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA

Evaluation date: 07/29/2013  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 06/12/2013  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 07/12/2012  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 08/17/2011  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 12/29/2010  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 07/20/2010  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 07/07/2010  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 01/26/2010  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 12/22/2009  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 11/17/2009  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 05/21/2009  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/17/2009  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 11/17/2008  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 09/07/2005  
Evaluation: GROUNDWATER MONITORING EVALUATION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 01/21/2005  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 08/17/2004  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 08/10/2004  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 05/13/2004  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/30/2004  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/14/2004  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 09/12/2003  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 07/28/2003  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 06/16/2003  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 06/16/2003  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 06/16/2003  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 06/16/2003  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 05/28/2003  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 02/06/2003  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 12/10/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/10/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/10/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/10/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 09/25/2002  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 08/29/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 04/30/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 04/30/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 04/30/2002  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 11/25/2008  
Evaluation lead agency: State

Evaluation date: 04/30/2002  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 11/25/2008  
Evaluation lead agency: State

Evaluation date: 04/30/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 04/30/2002  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: TSD IS-Ground-Water Monitoring  
Date achieved compliance: 11/25/2008  
Evaluation lead agency: State



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 04/30/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/20/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/20/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/20/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/20/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 10/02/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 10/02/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 10/02/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 10/02/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/10/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/10/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/10/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/10/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 09/15/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Permits - Application  
Date achieved compliance: 01/05/2001  
Evaluation lead agency: State

Evaluation date: 09/15/2000  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 09/15/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 01/05/2001  
Evaluation lead agency: State

Evaluation date: 05/19/2000  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/28/2000  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/12/2000  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 12/09/1999  
Evaluation: NOT A SIGNIFICANT NON-COMPLIER  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 09/22/1999  
Evaluation: SIGNIFICANT NON-COMPLIER  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 07/28/1999  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/20/1999  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 02/02/1999  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 12/10/1998  
Evaluation: FOLLOW-UP INSPECTION  
Area of violation: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 07/22/1998  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 12/17/1998  
Evaluation lead agency: State

Evaluation date: 07/20/1998  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 11/19/2001  
Evaluation lead agency: EPA

Evaluation date: 04/06/1998  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 09/04/1997  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/24/1997  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 11/20/1996  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 08/22/1996  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA

Evaluation date: 08/22/1996  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 07/02/1996  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Evaluation date: 04/17/1996  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/16/1996  
Evaluation: GROUNDWATER MONITORING EVALUATION  
Area of violation: TSD IS-Ground-Water Monitoring  
Date achieved compliance: 08/12/1996  
Evaluation lead agency: State

Evaluation date: 09/22/1995  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 06/09/1994  
Evaluation: FOLLOW-UP INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 06/09/1994  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 07/28/1993  
Evaluation: GROUNDWATER MONITORING EVALUATION  
Area of violation: TSD IS-Ground-Water Monitoring  
Date achieved compliance: 11/01/1993  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Contingency Plan and Emergency Procedures  
Date achieved compliance: 08/24/1993  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: LDR - General

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: LDR - General  
Date achieved compliance: 08/24/1993  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 05/17/1993  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: LDR - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/01/1992  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: 05/12/1992  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: LDR - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: LDR - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: LDR - General  
Date achieved compliance: 05/31/1991  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 05/31/1991  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: LDR - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 06/08/1990  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 09/13/1990  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 09/13/1989  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: 09/13/1990  
Evaluation lead agency: State

Evaluation date: 05/18/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 03/26/1990  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA

Evaluation date: 06/07/1988  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: 07/21/1988  
Evaluation lead agency: State

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Waste Pile Standards  
Date achieved compliance: 06/22/1988  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Waste Pile Standards  
Date achieved compliance: 06/22/1988  
Evaluation lead agency: State

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 12/08/1987  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: 01/19/1988  
Evaluation lead agency: State

Evaluation date: 04/16/1987  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/16/1987  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/16/1987  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Generators - General

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/16/1987  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/16/1987  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 01/20/1987  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 04/30/1987  
Evaluation lead agency: State

Evaluation date: 01/20/1987  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Records/Reporting  
Date achieved compliance: 03/25/1987  
Evaluation lead agency: State

Evaluation date: 01/20/1987  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 01/20/1987  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Contingency Plan and Emergency Procedures  
Date achieved compliance: 04/30/1987  
Evaluation lead agency: State

Evaluation date: 01/20/1987  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 04/30/1987  
Evaluation lead agency: State

Evaluation date: 01/20/1987  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Tank System Standards  
Date achieved compliance: 04/30/1987  
Evaluation lead agency: State

**RCRA-LQG:**

Date form received by agency: 03/01/2018  
Facility name: ALTON STEEL INC  
Facility address: 5 CUT ST  
P O BOX 2576  
ALTON, IL 62002  
EPA ID: ILD006280606

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Mailing address: 5 CUT ST.  
ALTON, IL 62002  
Contact: MATT GILL  
Contact address: Not reported  
Not reported  
Contact country: Not reported  
Contact telephone: 618-374-3570  
Contact email: Not reported  
EPA Region: 05  
Land type: Private  
Classification: TSDF  
Description: Handler is engaged in the treatment, storage or disposal of hazardous waste  
Classification: Large Quantity Generator  
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name: ALTON STEEL INC  
Owner/operator address: 5 CUT ST  
ALTON, IL 62002  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 05/28/2003  
Owner/Op end date: Not reported

Owner/operator name: ALTON STEEL INC  
Owner/operator address: 5 CUT ST  
ALTON, IL 62002  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 05/28/2003  
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Historical Generators:

Date form received by agency: 03/01/2016  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2013  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2012  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2012  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2010  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2008  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2006  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2004  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 06/26/2003  
Site name: ALTON STEEL INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2002  
Site name: LACLEDE STEEL COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2000



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Site name: LACLEDE STEEL COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 03/01/1998  
Site name: LACLEDE STEEL COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 03/01/1996  
Site name: LACLEDE STEEL CO  
Classification: Large Quantity Generator

Date form received by agency: 03/01/1994  
Site name: LACLEDE STEEL CO  
Classification: Large Quantity Generator

Date form received by agency: 03/01/1992  
Site name: LACLEDE STEEL CO  
Classification: Large Quantity Generator

Date form received by agency: 02/21/1990  
Site name: LACLEDE STEEL CO  
Classification: Large Quantity Generator

Date form received by agency: 11/18/1980  
Site name: LACLEDE STEEL CO ALTON WORKS  
Classification: Not a generator, verified

Date form received by agency: 08/18/1980  
Site name: LACLEDE STEEL CO ALTON WORKS  
Classification: Large Quantity Generator

Hazardous Waste Summary:

- . Waste code: D000
- . Waste name: Not Defined
  
- . Waste code: D001
- . Waste name: IGNITABLE WASTE
  
- . Waste code: D002
- . Waste name: CORROSIVE WASTE
  
- . Waste code: D003
- . Waste name: REACTIVE WASTE
  
- . Waste code: D007
- . Waste name: CHROMIUM
  
- . Waste code: D009
- . Waste name: MERCURY
  
- . Waste code: D035
- . Waste name: METHYL ETHYL KETONE
  
- . Waste code: F010
- . Waste name: QUENCHING BATH RESIDUES FROM OIL BATHS FROM METAL HEAT TREATING OPERATIONS IN WHICH CYANIDES ARE USED IN THE PROCESS.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

- . Waste code: F011
- . Waste name: SPENT CYANIDE SOLUTIONS FROM SLAT BATH POT CLEANING FROM METAL HEAT TREATING OPERATIONS.
  
- . Waste code: K061
- . Waste name: EMISSION CONTROL DUST/SLUDGE FROM THE PRIMARY PRODUCTION OF STEEL IN ELECTRIC FURNACES.
  
- . Waste code: K062
- . Waste name: SPENT PICKLE LIQUOR FROM STEEL FINISHING OPERATIONS OF PLANTS THAT PRODUCE IRON OR STEEL.
  
- . Waste code: LABP
- . Waste name: LAB PACK
  
- . Waste code: U151
- . Waste name: MERCURY

Biennial Reports:

Last Biennial Reporting Year: 2017

Annual Waste Handled:

- Waste code: D001
- Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Amount (Lbs): 7451

- Waste code: D002
- Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Amount (Lbs): 40

- Waste code: D009
  - Waste name: MERCURY
- Amount (Lbs): 40

- Waste code: K061
- Waste name: EMISSION CONTROL DUST/SLUDGE FROM THE PRIMARY PRODUCTION OF STEEL IN ELECTRIC FURNACES.

Amount (Lbs): 4860365

- Waste code: U151
  - Waste name: MERCURY
- Amount (Lbs): 40

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Corrective Action Summary:

Event date: 07/16/1987  
Event: RFA COMPLETED

Event date: 07/16/1987  
Event: DETERMINATION OF NEED FOR AN INVESTIGATION-INVESTIGATION IS NECESSARY

Event date: 09/27/1991  
Event: CA PRIORITIZATION-HIGH CA PRIORITY

Event date: 03/27/1993  
Event: STABILIZATION MEASURES EVALUATION-FACILITY IS AMENABLE TO STABILIZATION

Event date: 03/27/1995  
Event: RFA COMPLETED-ASSESSMENT WAS A RFA

Event date: 08/02/1996  
Event: INVESTIGATION IMPOSITION

Event date: 08/02/1996  
Event: STABILIZATION/INTERIM MEASURES DECISION

Event date: 07/07/1997  
Event: INVESTIGATION WORKPLAN APPROVED

Event date: 07/07/1997  
Event: STABILIZATION MEASURES EVALUATION-FACILITY NOT AMENABLE TO STABILIZATION

Event date: 05/07/2001  
Event: INVESTIGATION SUPPLEMENTAL INFORMATION RECEIVED

Event date: 04/23/2003  
Event: INSTITUTIONAL CONTROLS ESTABLISHED-ENFORCEMENT AND PERMIT TOOLS

Event date: 06/19/2003  
Event: RELEASE TO GW CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE

Event date: 03/18/2004  
Event: HUMAN EXPOSURES CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE

Facility Has Received Notices of Violations:

Regulation violated: SR - 724.191  
Area of violation: TSD IS-Ground-Water Monitoring  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Paid penalty amount: Not reported

Regulation violated: PC - Section IV.G  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.197  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.198  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section IV.B  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Regulation violated: PC - Section IV.F  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section IV.D  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section IV.I  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section IV.C  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.115(a)

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Area of violation: TSD - General Facility Standards  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section IV.H  
Area of violation: Permits - Application  
Date violation determined: 04/30/2002  
Date achieved compliance: 11/25/2008  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.111  
Area of violation: Generators - General  
Date violation determined: 08/10/2001  
Date achieved compliance: 08/13/2003  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - II.B.3  
Area of violation: Permits - Application  
Date violation determined: 08/10/2001  
Date achieved compliance: 08/13/2003  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - II.C.6  
Area of violation: Permits - Application

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date violation determined: 08/10/2001  
Date achieved compliance: 08/13/2003  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 703.121(a)  
Area of violation: TSD - General  
Date violation determined: 08/10/2001  
Date achieved compliance: 08/13/2003  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.131  
Area of violation: TSD - Preparedness and Prevention  
Date violation determined: 08/10/2001  
Date achieved compliance: 08/13/2003  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: PC - Section III.E.  
Area of violation: Permits - Application  
Date violation determined: 09/15/2000  
Date achieved compliance: 01/05/2001  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 10/17/2000  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 09/15/2000

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 01/05/2001  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 10/17/2000  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.245  
Area of violation: TSD - Financial Requirements  
Date violation determined: 04/20/1999  
Date achieved compliance: Not reported  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.245  
Area of violation: TSD - Financial Requirements  
Date violation determined: 04/20/1999  
Date achieved compliance: Not reported  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 05/06/1999  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)(4)  
Area of violation: Generators - Pre-transport  
Date violation determined: 07/22/1998  
Date achieved compliance: 12/17/1998  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 10/01/1998  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 07/20/1998  
Date achieved compliance: 11/19/2001



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Violation lead agency: EPA  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 06/23/1999  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: 109189  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.192(a)  
Area of violation: TSD IS-Ground-Water Monitoring  
Date violation determined: 04/16/1996  
Date achieved compliance: 08/12/1996  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 07/08/1996  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.192(a)  
Area of violation: TSD IS-Ground-Water Monitoring  
Date violation determined: 07/28/1993  
Date achieved compliance: 11/01/1993  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/28/1993  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 728.107(a)(6)  
Area of violation: LDR - General  
Date violation determined: 07/08/1993  
Date achieved compliance: 08/24/1993  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 08/24/1993  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.152(d)  
Area of violation: TSD - Contingency Plan and Emergency Procedures  
Date violation determined: 07/08/1993  
Date achieved compliance: 08/24/1993  
Violation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 08/24/1993  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.251  
Area of violation: TSD - Financial Requirements  
Date violation determined: 04/01/1992  
Date achieved compliance: 05/12/1992  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 04/06/1992  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.243(e)(3)  
Area of violation: TSD - Financial Requirements  
Date violation determined: 04/01/1992  
Date achieved compliance: 05/12/1992  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 04/06/1992  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.247(b)  
Area of violation: TSD - Financial Requirements  
Date violation determined: 04/01/1992  
Date achieved compliance: 05/12/1992  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 04/06/1992  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 728.107(a)(b)  
Area of violation: LDR - General  
Date violation determined: 02/14/1991  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 728.107(a)(1)  
Area of violation: LDR - General  
Date violation determined: 02/14/1991  
Date achieved compliance: 05/31/1991  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/07/1991  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.135  
Area of violation: TSD - Preparedness and Prevention  
Date violation determined: 02/14/1991  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/07/1991  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.113(b)  
Area of violation: TSD - General Facility Standards  
Date violation determined: 02/14/1991  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.116(c)  
Area of violation: TSD - General Facility Standards  
Date violation determined: 02/14/1991  
Date achieved compliance: 05/31/1991  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/07/1991

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 728.150(a)(2)  
Area of violation: LDR - General  
Date violation determined: 02/14/1991  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/07/1991  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 728.141  
Area of violation: LDR - General  
Date violation determined: 02/14/1991  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.242(a)  
Area of violation: TSD - Financial Requirements  
Date violation determined: 06/08/1990  
Date achieved compliance: 09/13/1990  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.247(b)  
Area of violation: TSD - Financial Requirements  
Date violation determined: 06/08/1990  
Date achieved compliance: 09/13/1990  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 07/10/1990  
Enf. disposition status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.242(a)  
Area of violation: TSD - Financial Requirements  
Date violation determined: 06/08/1990  
Date achieved compliance: 09/13/1990  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 07/10/1990  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.243  
Area of violation: TSD - Financial Requirements  
Date violation determined: 09/13/1989  
Date achieved compliance: 09/13/1990  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/1989  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.243  
Area of violation: TSD - Financial Requirements  
Date violation determined: 09/13/1989  
Date achieved compliance: 09/13/1990  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.131  
Area of violation: TSD - Preparedness and Prevention  
Date violation determined: 05/18/1989  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 06/02/1989  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.131  
Area of violation: TSD - Preparedness and Prevention  
Date violation determined: 05/18/1989  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.116(c)  
Area of violation: TSD - General Facility Standards  
Date violation determined: 03/16/1989  
Date achieved compliance: 03/26/1990  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.251  
Area of violation: TSD - Financial Requirements  
Date violation determined: 06/07/1988  
Date achieved compliance: 07/21/1988  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 07/14/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.243(e)(5)  
Area of violation: TSD - Financial Requirements  
Date violation determined: 06/07/1988  
Date achieved compliance: 07/21/1988  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 06/13/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 724.251  
Area of violation: TSD - Financial Requirements  
Date violation determined: 06/07/1988  
Date achieved compliance: 07/21/1988  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 06/13/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.243(e)(5)  
Area of violation: TSD - Financial Requirements  
Date violation determined: 06/07/1988  
Date achieved compliance: 07/21/1988  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 07/14/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.351  
Area of violation: TSD - Waste Pile Standards  
Date violation determined: 04/14/1988  
Date achieved compliance: 06/22/1988  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 05/06/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: TSD - Financial Requirements  
Date violation determined: 12/08/1987  
Date achieved compliance: 01/19/1988  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 12/11/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 703.155(a)  
Area of violation: TSD - General Facility Standards  
Date violation determined: 04/16/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
Enforcement action date: 07/29/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 703.154  
Area of violation: TSD - General Facility Standards  
Date violation determined: 04/16/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
Enforcement action date: 07/29/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.212(a)  
Area of violation: TSD - Closure/Post-Closure  
Date violation determined: 04/16/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
Enforcement action date: 07/29/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.112(c)  
Area of violation: Generators - General  
Date violation determined: 04/16/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
Enforcement action date: 07/29/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Paid penalty amount: Not reported

Regulation violated: SR - 722.120(a)  
Area of violation: Generators - Manifest  
Date violation determined: 04/16/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
Enforcement action date: 07/29/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.152(a)  
Area of violation: TSD - Contingency Plan and Emergency Procedures  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 02/06/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL  
Enforcement action date: 08/03/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 02/06/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 04/10/1989  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: 37250  
Final penalty amount: 37250  
Paid penalty amount: Not reported

Regulation violated: SR - 722.111  
Area of violation: Generators - General  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 02/06/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.116(d)  
Area of violation: TSD - General Facility Standards  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 03/25/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.111  
Area of violation: Generators - General  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 04/10/1989  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: 37250  
Final penalty amount: 37250  
Paid penalty amount: Not reported

Regulation violated: SR - 725.294

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Area of violation: TSD - Tank System Standards  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 02/06/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 03/25/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.116(d)  
Area of violation: TSD - General Facility Standards  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 02/06/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 05/06/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.152(a)  
Area of violation: TSD - Contingency Plan and Emergency Procedures

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 03/25/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.111  
Area of violation: Generators - General  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 03/25/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
Enforcement action date: 07/29/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.134(a)  
Area of violation: Generators - Pre-transport  
Date violation determined: 01/20/1987  
Date achieved compliance: 10/27/1994  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 725.294  
Area of violation: TSD - Tank System Standards  
Date violation determined: 01/20/1987

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: VIOLATION NOTICE (VN)  
Enforcement action date: 03/25/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.111  
Area of violation: Generators - General  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL  
Enforcement action date: 08/03/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.111  
Area of violation: Generators - General  
Date violation determined: 01/20/1987  
Date achieved compliance: 04/30/1987  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 722.141(a)  
Area of violation: Generators - Records/Reporting  
Date violation determined: 01/20/1987  
Date achieved compliance: 03/25/1987  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 02/06/1987  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Evaluation Action Summary:  
Evaluation date: 01/16/2019  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 12/11/2018  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 10/10/2018  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 03/06/2018  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 06/08/2015  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/20/2015  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 10/29/2014  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 08/25/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA

Evaluation date: 07/29/2013  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 06/12/2013  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 07/12/2012  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 08/17/2011  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 12/29/2010  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 07/20/2010  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 07/07/2010  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 01/26/2010  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 12/22/2009  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 11/17/2009  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 05/21/2009  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/17/2009  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 11/17/2008  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 09/07/2005  
Evaluation: GROUNDWATER MONITORING EVALUATION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 01/21/2005  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 08/17/2004  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 08/10/2004  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 05/13/2004  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/30/2004  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/14/2004  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 09/12/2003  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 07/28/2003  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 06/16/2003  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 06/16/2003  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 06/16/2003  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 06/16/2003  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 05/28/2003  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 02/06/2003  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 12/10/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/10/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/10/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/10/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 09/25/2002  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 08/29/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 04/30/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 04/30/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 04/30/2002  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 11/25/2008  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 04/30/2002  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 11/25/2008  
Evaluation lead agency: State

Evaluation date: 04/30/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 04/30/2002  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: TSD IS-Ground-Water Monitoring  
Date achieved compliance: 11/25/2008  
Evaluation lead agency: State

Evaluation date: 04/30/2002  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/20/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/20/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/20/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 12/20/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 10/02/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 10/02/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 10/02/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 10/02/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/29/2001  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/10/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/10/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Permits - Application  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 08/10/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 08/10/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General  
Date achieved compliance: 08/13/2003  
Evaluation lead agency: State

Evaluation date: 09/15/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Permits - Application  
Date achieved compliance: 01/05/2001  
Evaluation lead agency: State

Evaluation date: 09/15/2000  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 09/15/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 01/05/2001  
Evaluation lead agency: State

Evaluation date: 05/19/2000  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/28/2000  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/12/2000  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 12/09/1999  
Evaluation: NOT A SIGNIFICANT NON-COMPLIER  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 09/22/1999  
Evaluation: SIGNIFICANT NON-COMPLIER  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 07/28/1999  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/20/1999  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 02/02/1999  
Evaluation: OPERATION AND MAINTENANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 12/10/1998  
Evaluation: FOLLOW-UP INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 07/22/1998  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 12/17/1998  
Evaluation lead agency: State

Evaluation date: 07/20/1998  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 11/19/2001  
Evaluation lead agency: EPA

Evaluation date: 04/06/1998  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 09/04/1997  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/24/1997  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 11/20/1996  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 08/22/1996  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA

Evaluation date: 08/22/1996  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 07/02/1996  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/17/1996  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/16/1996  
Evaluation: GROUNDWATER MONITORING EVALUATION  
Area of violation: TSD IS-Ground-Water Monitoring  
Date achieved compliance: 08/12/1996  
Evaluation lead agency: State

Evaluation date: 09/22/1995  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 06/09/1994  
Evaluation: FOLLOW-UP INSPECTION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 06/09/1994  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 07/28/1993  
Evaluation: GROUNDWATER MONITORING EVALUATION  
Area of violation: TSD IS-Ground-Water Monitoring  
Date achieved compliance: 11/01/1993  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Contingency Plan and Emergency Procedures  
Date achieved compliance: 08/24/1993  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: LDR - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: LDR - General  
Date achieved compliance: 08/24/1993  
Evaluation lead agency: State

Evaluation date: 07/08/1993  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 05/17/1993  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: LDR - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 05/12/1992  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/01/1992  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: 05/12/1992  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: LDR - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - General Facility Standards

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/24/1992  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/29/1991  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: LDR - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: LDR - General  
Date achieved compliance: 05/31/1991  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 05/31/1991  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: LDR - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 02/14/1991  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 06/08/1990  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: 09/13/1990  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/14/1990  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 09/13/1989  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: 09/13/1990  
Evaluation lead agency: State

Evaluation date: 05/18/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Preparedness and Prevention  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 03/26/1990  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 03/16/1989  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA

Evaluation date: 06/07/1988  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements  
Date achieved compliance: 07/21/1988  
Evaluation lead agency: State

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Waste Pile Standards  
Date achieved compliance: 06/22/1988  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Waste Pile Standards  
Date achieved compliance: 06/22/1988  
Evaluation lead agency: State

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/14/1988  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 12/08/1987  
Evaluation: FINANCIAL RECORD REVIEW  
Area of violation: TSD - Financial Requirements

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Date achieved compliance: 01/19/1988  
Evaluation lead agency: State

Evaluation date: 04/16/1987  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/16/1987  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/16/1987  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Generators - General  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/16/1987  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: Generators - Manifest  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 04/16/1987  
Evaluation: NON-FINANCIAL RECORD REVIEW  
Area of violation: TSD - Closure/Post-Closure  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 01/20/1987  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 04/30/1987  
Evaluation lead agency: State

Evaluation date: 01/20/1987  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Records/Reporting  
Date achieved compliance: 03/25/1987  
Evaluation lead agency: State

Evaluation date: 01/20/1987  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 10/27/1994  
Evaluation lead agency: State

Evaluation date: 01/20/1987  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Contingency Plan and Emergency Procedures  
Date achieved compliance: 04/30/1987  
Evaluation lead agency: State



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Evaluation date: 01/20/1987  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - General Facility Standards  
Date achieved compliance: 04/30/1987  
Evaluation lead agency: State

Evaluation date: 01/20/1987  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD - Tank System Standards  
Date achieved compliance: 04/30/1987  
Evaluation lead agency: State

US INST CONTROL:

Name: ALTON STEEL INC  
Address: 5 CUT ST  
Address 2: Not reported  
City,State,Zip: ALTON, IL 62002  
EPA ID: ILD006280606  
Site ID: Not reported  
Action Name: Not reported  
Action ID: Not reported  
Operable Unit: Not reported  
Action Completion Date: 01/01/1900  
Actual Date: 04/23/2003  
Contaminated Media: Not reported  
Institutional Control: Not reported  
Event Code: CA772EP  
Contact Name: MATT GILL  
Contact Telephone: 618-374-3570  
Event: INSTITUTIONAL CONTROLS ESTABLISHED-ENFORCEMENT AND PERMIT TOOLS

US FIN ASSUR:

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: P  
Mechanism Type Description: TRUST FUND (PAY-IN-TRUST)  
Cost estimate: 490091  
Face value: 832328.55  
Effective date: 2003-03-31 00:00:00  
Provider: ASSOCIATED TRUST COMPANY  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 331009  
Face value: 343420.09  
Effective date: 2001-01-10 00:00:00  
Provider: US BANK  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 490091

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Face value: 117491.22  
Effective date: 2003-04-21 00:00:00  
Provider: ASSOCIATED TRUST COMPANY  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 331009  
Face value: 344053.2  
Effective date: 2001-01-10 00:00:00  
Provider: US BANK  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 371708  
Face value: 1398036.61  
Effective date: 2009-01-06 00:00:00  
Provider: US BANK  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: P  
Mechanism Type Description: TRUST FUND (PAY-IN-TRUST)  
Cost estimate: 430837  
Face value: 998192.45  
Effective date: 2003-09-30 00:00:00  
Provider: ASSOCIATED BANK  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 430837  
Face value: 113837.37  
Effective date: 2003-05-28 00:00:00  
Provider: ASSOCIATED TRUST COMPANY  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 430837  
Face value: 333644.34  
Effective date: 2009-01-06 00:00:00  
Provider: US BANK  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 469652  
Face value: 332870.37  
Effective date: 2003-04-21 00:00:00  
Provider: US BANK  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: P  
Mechanism Type Description: TRUST FUND (PAY-IN-TRUST)  
Cost estimate: 469652  
Face value: 832328.55  
Effective date: 2003-03-31 00:00:00  
Provider: ASSOCIATED TRUST COMPANY  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 469652  
Face value: 117491.22  
Effective date: 2003-04-21 00:00:00  
Provider: ASSOCIATED TRUST COMPANY  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 460634  
Face value: 1606100.15  
Effective date: 2003-09-30 00:00:00  
Provider: US BANK  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 460634  
Face value: 113806.45  
Effective date: 2003-05-28 00:00:00  
Provider: US BANK  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 490091  
Face value: 332870.37  
Effective date: 2003-04-21 00:00:00  
Provider: US BANK  
EPA region: 5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 446769  
Face value: 333644.34  
Effective date: 2009-01-06 00:00:00  
Provider: US BANK  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 446769  
Face value: 113837.37  
Effective date: 2003-05-28 00:00:00  
Provider: ASSOCIATED TRUST COMPANY  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: P  
Mechanism Type Description: TRUST FUND (PAY-IN-TRUST)  
Cost estimate: 446769  
Face value: 998192.45  
Effective date: 2003-09-30 00:00:00  
Provider: ASSOCIATED BANK  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 389918  
Face value: 1398036.61  
Effective date: 2009-01-06 00:00:00  
Provider: US BANK  
EPA region: 5

EPA ID: ILD006280606  
County: Not reported  
Mechanism type: T  
Mechanism Type Description: TRUST FUND (FULLY FUNDED)  
Cost estimate: 460634  
Face value: 1575675.31  
Effective date: 2003-09-30 00:00:00  
Provider: US BANK  
EPA region: 5

2020 COR ACTION:  
EPA ID: ILD006280606  
Region: 5  
Action: Not reported

TRIS:

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

[Click this hyperlink](#) while viewing on your computer to access 6 additional US\_TRIS: record(s) in the EDR Site Report.

**PADS:**

EPAID: ILD006280606  
Facility name: LACLEDE STEEL COMPANY  
Facility Address: #5 CUT STREET  
ALTON, IL 62002  
Facility country: US  
Generator: Yes  
Storer: No  
Transporter: No  
Disposer: No  
Research facility: No  
Smelter: No  
Facility owner name: LACLEDE STEEL COMPANY  
Contact title: Not reported  
Contact name: DAVID L FULBRIGHT  
Contact tel: 618-474-2420  
Contact extension: Not reported  
Contact Email: Not reported  
Mailing address: #5 CUT STREET, PO BOX 2576  
ALTON, IL 62002  
Mailing country: US  
Cert. date: 05/14/1998

**US AIRS (AFS):**

Envid: 1000279863  
Region Code: 05  
County Code: IL119  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
D and B Number: Not reported  
Facility Site Name: ALTON STEEL INC  
Primary SIC Code: 3312  
NAICS Code: 331110  
Default Air Classification Code: MAJ  
Facility Type of Ownership Code: POF  
Air CMS Category Code: TVM  
HPV Status: Not reported

**US AIRS (AFS):**

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: MACT Standards (40 CFR Part 63)  
Activity Date: Not reported  
Activity Status Date: 2014-02-12 00:00:00  
Activity Group: Case File  
Activity Type: Case File  
Activity Status: Resolved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: MACT Standards (40 CFR Part 63)  
Activity Date: 2013-05-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Information Request  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: MACT Standards (40 CFR Part 63)  
Activity Date: 2012-04-03 00:00:00  
Activity Status Date: 2012-05-30 15:42:38  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: MACT Standards (40 CFR Part 63)  
Activity Date: 2013-01-25 00:00:00  
Activity Status Date: 2013-02-28 16:21:04  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: MACT Standards (40 CFR Part 63)  
Activity Date: 2015-10-14 00:00:00  
Activity Status Date: 2015-10-21 16:19:07  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: MACT Standards (40 CFR Part 63)  
Activity Date: 2012-04-03 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: MACT Standards (40 CFR Part 63)  
Activity Date: 2012-11-08 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: MACT Standards (40 CFR Part 63)  
Activity Date: 2013-01-25 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: MACT Standards (40 CFR Part 63)  
Activity Date: 2013-09-04 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: MACT Standards (40 CFR Part 63)  
Activity Date: 2014-02-12 00:00:00  
Activity Status Date: 2014-02-12 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)  
Activity Date: Not reported  
Activity Status Date: 2014-10-19 00:00:00  
Activity Group: Case File

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Activity Type: Case File  
Activity Status: Case File Data Entered  
  
Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)  
Activity Date: 2014-04-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Information Request  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)  
Activity Date: 2013-07-08 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)  
Activity Date: 2014-06-03 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)  
Activity Date: 2014-06-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Activity Date: 2014-06-16 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)  
Activity Date: 2014-08-22 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61)  
Activity Date: 2015-09-28 00:00:00  
Activity Status Date: 2015-09-28 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Formal  
Activity Status: Final Order Issued

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Performance Standards  
Activity Date: Not reported  
Activity Status Date: 2010-10-06 00:00:00  
Activity Group: Case File  
Activity Type: Case File  
Activity Status: Resolved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Performance Standards  
Activity Date: 2004-12-30 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Information Request  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Performance Standards  
Activity Date: 2006-07-11 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Information Request  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Performance Standards  
Activity Date: 2007-05-02 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Information Request  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Performance Standards  
Activity Date: 2006-08-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Performance Standards  
Activity Date: 2007-10-15 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Performance Standards  
Activity Date: 2005-06-23 00:00:00  
Activity Status Date: 2005-06-23 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Review Permit Requirements  
Activity Date: 2013-05-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Information Request  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Review Permit Requirements  
Activity Date: 2013-07-08 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Review Permit Requirements  
Activity Date: 2013-09-04 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Operating Permits  
Activity Date: 2012-04-03 00:00:00  
Activity Status Date: 2012-05-30 15:42:38  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Operating Permits  
Activity Date: 2013-01-25 00:00:00  
Activity Status Date: 2013-02-28 16:21:04  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Operating Permits  
Activity Date: 2015-09-28 00:00:00  
Activity Status Date: 2015-09-29 13:30:57  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Operating Permits  
Activity Date: 2015-10-14 00:00:00  
Activity Status Date: 2015-10-21 16:19:07  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Operating Permits  
Activity Date: 2015-09-28 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: Not reported  
Activity Status Date: 1999-01-13 00:00:00  
Activity Group: Case File  
Activity Type: Case File  
Activity Status: Resolved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Activity Date:	Not reported
Activity Status Date:	1999-08-14 00:00:00
Activity Group:	Case File
Activity Type:	Case File
Activity Status:	Resolved
Region Code:	05
Programmatic ID:	AIR IL000119010AAE
Facility Registry ID:	110000438679
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	Not reported
Activity Status Date:	2002-02-28 00:00:00
Activity Group:	Case File
Activity Type:	Case File
Activity Status:	Resolved
Region Code:	05
Programmatic ID:	AIR IL000119010AAE
Facility Registry ID:	110000438679
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	Not reported
Activity Status Date:	2014-02-12 00:00:00
Activity Group:	Case File
Activity Type:	Case File
Activity Status:	Resolved
Region Code:	05
Programmatic ID:	AIR IL000119010AAE
Facility Registry ID:	110000438679
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1979-10-05 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Information Request
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119010AAE
Facility Registry ID:	110000438679
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2013-05-07 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Information Request
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119010AAE
Facility Registry ID:	110000438679

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2012-04-03 00:00:00  
Activity Status Date: 2012-05-30 15:42:38  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2013-01-25 00:00:00  
Activity Status Date: 2013-02-28 16:21:04  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2015-04-30 00:00:00  
Activity Status Date: 2015-06-02 09:49:34  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2016-05-04 00:00:00  
Activity Status Date: 2016-05-09 09:30:39  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2016-09-01 00:00:00  
Activity Status Date: 2016-09-20 13:32:44  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1975-10-03 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1980-10-31 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1982-02-22 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1983-11-09 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1984-02-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1985-01-03 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1985-11-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1987-02-02 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1988-09-06 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Activity Date: 1988-12-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1988-12-06 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1989-01-11 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1989-09-18 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1990-09-26 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1992-09-14 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1993-09-27 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1994-09-23 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1996-09-20 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1996-09-30 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1997-09-04 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1998-02-05 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1998-07-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1998-10-06 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1998-12-10 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1999-09-13 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2000-04-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2000-04-28 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2000-05-19 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Activity Date: 2000-09-15 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2001-08-10 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2002-12-10 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2003-09-09 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2004-06-17 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2005-09-27 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-09-18 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2007-09-20 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2008-09-11 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2008-09-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2008-12-15 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2009-03-13 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2009-09-24 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2010-09-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2010-09-15 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119010AAE
Facility Registry ID:	110000438679
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2010-09-30 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119010AAE
Facility Registry ID:	110000438679
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2011-12-15 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119010AAE
Facility Registry ID:	110000438679
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2012-04-03 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119010AAE
Facility Registry ID:	110000438679
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2012-09-20 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	05
Programmatic ID:	AIR IL000119010AAE
Facility Registry ID:	110000438679
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Activity Date: 2012-11-08 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2013-01-25 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2013-07-08 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2013-09-04 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2014-09-17 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1999-05-18 00:00:00  
Activity Status Date: 1999-05-18 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Formal  
Activity Status: Final Order Issued

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1982-09-29 00:00:00  
Activity Status Date: 1982-09-29 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1983-11-14 00:00:00  
Activity Status Date: 1983-11-14 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1984-02-08 00:00:00  
Activity Status Date: 1984-02-08 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1987-02-13 00:00:00  
Activity Status Date: 1987-02-13 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1998-02-27 00:00:00  
Activity Status Date: 1998-02-27 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1998-12-18 00:00:00  
Activity Status Date: 1998-12-18 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2005-06-23 00:00:00  
Activity Status Date: 2005-06-23 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2014-02-12 00:00:00  
Activity Status Date: 2014-02-12 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2015-09-04 00:00:00  
Activity Status Date: 2015-09-04 00:00:00  
Activity Group: Enforcement Action

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Permit Programs  
Activity Date: 2015-09-28 00:00:00  
Activity Status Date: 2015-09-28 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Formal  
Activity Status: Final Order Issued

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: Not reported  
Activity Status Date: 2014-10-19 00:00:00  
Activity Group: Case File  
Activity Type: Case File  
Activity Status: Case File Data Entered

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: Not reported  
Activity Status Date: 2014-02-12 00:00:00  
Activity Group: Case File  
Activity Type: Case File  
Activity Status: Resolved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2013-05-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Information Request  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Activity Date: 2014-04-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Information Request  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2015-04-30 00:00:00  
Activity Status Date: 2015-06-02 09:49:34  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2016-05-04 00:00:00  
Activity Status Date: 2016-05-09 09:30:39  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2009-03-13 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2009-05-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2009-10-20 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2010-05-05 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2010-05-06 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2011-05-02 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2011-07-04 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL COMPANY (Continued)

1000279863

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2011-12-15 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2012-04-03 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2012-05-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2012-09-05 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2012-11-08 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Activity Type: Inspection/Evaluation  
Activity Status: Not reported  
  
Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2013-01-25 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2013-05-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2013-06-18 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2013-07-08 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Activity Date: 2013-09-04 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2014-05-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2014-06-03 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2014-06-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2014-06-16 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2014-08-03 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2014-08-22 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 1999-05-18 00:00:00  
Activity Status Date: 1999-05-18 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Formal  
Activity Status: Final Order Issued

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2005-06-23 00:00:00  
Activity Status Date: 2005-06-23 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 05  
Programmatic ID: AIR IL000119010AAE  
Facility Registry ID: 110000438679  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2014-02-12 00:00:00  
Activity Status Date: 2014-02-12 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

**FINDS:**

Registry ID: 110000438679

**Environmental Interest/Information System**

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

**TSCA SUBMITTER**

ACES (Illinois - Agency Compliance And Enforcement System) is the Illinois EPA Project to facilitate the permitting operations

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

**HAZARDOUS AIR POLLUTANT MAJOR**

**SUPERFUND (NON-NPL)**

**AIR MAJOR**

**HAZARDOUS WASTE BIENNIAL REPORTER**

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**LACLEDE STEEL COMPANY (Continued)**

**1000279863**

Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

GREENHOUSE GAS REPORTER

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**39**  
**ENE**  
 1/4-1/2  
 0.425 mi.  
 2242 ft.

**VACANT RESIDENTIAL LOT-NIAGARA AVENUE**  
**803 NIAGARA AVENUE**  
**EAST ALTON, IL 62024**

**US BROWNFIELDS 1014934164**  
**N/A**

**Relative:**  
**Higher**  
**Actual:**  
**435 ft.**

US BROWNFIELDS:

Name:	VACANT RESIDENTIAL LOT-NIAGARA AVENUE
Address:	803 NIAGARA AVENUE
City,State,Zip:	EAST ALTON, IL 62024
Recipient Name:	Southwestern Illinois Development Authority
Grant Type:	Assessment
Property Number:	19-2-08-17-19-402-012
Parcel size:	.14
Latitude:	38.880900
Longitude:	-90.121600
HCM Label:	Address Matching-House Number
Map Scale:	Not reported
Point of Reference:	Center of a Facility or Station
Highlights:	Not reported
Datum:	Not reported
Acres Property ID:	125555
IC Data Access:	Not reported
Start Date:	Not reported
Redev Completion Date:	Not reported
Completed Date:	Not reported
Acres Cleaned Up:	Not reported
Cleanup Funding:	Not reported
Cleanup Funding Source:	Not reported
Assessment Funding:	2450
Assessment Funding Source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment Funding:	Not reported
Redev. Funding Source:	Not reported
Redev. Funding Entity Name:	Not reported
Redevelopment Start Date:	Not reported
Assessment Funding Entity:	EPA
Cleanup Funding Entity:	Not reported
Grant Type:	Hazardous
Accomplishment Type:	Phase I Environmental Assessment
Accomplishment Count:	1
Cooperative Agreement Number:	00E94001
Start Date:	08/04/2010 00:00:00
Ownership Entity:	Government

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

VACANT RESIDENTIAL LOT-NIAGARA AVENUE (Continued)

1014934164

Completion Date:	09/01/2010 00:00:00
Current Owner:	Village of East Alton
Did Owner Change:	N
Cleanup Required:	U
Video Available:	Not reported
Photo Available:	Y
Institutional Controls Required:	U
IC Category Proprietary Controls:	Not reported
IC Cat. Info. Devices:	Not reported
IC Cat. Gov. Controls:	Not reported
IC Cat. Enforcement Permit Tools:	Not reported
IC in place date:	Not reported
IC in place:	Not reported
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controlled substance found:	Not reported
Controlled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Not reported
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Y
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Not reported
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	.14
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**VACANT RESIDENTIAL LOT-NIAGARA AVENUE (Continued)**

**1014934164**

Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	N
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Based on available historical information, the subject site has been residentially developed since at least 1968. Prior to the 1968 development, the site was undeveloped from at least 1934 to 1945. No RECs were identified for the subject site.
Below Poverty Number:	117
Below Poverty Percent:	25.9%
Meidan Income:	15404
Meidan Income Number:	160
Meidan Income Percent:	35.5%
Vacant Housing Number:	0
Vacant Housing Percent:	.0%
Unemployed Number:	31
Unemployed Percent:	6.9%
Name:	VACANT RESIDENTIAL LOT-NIAGARA AVENUE
Address:	803 NIAGARA AVENUE
City,State,Zip:	EAST ALTON, IL 62024
Recipient Name:	Southwestern Illinois Development Authority
Grant Type:	Assessment
Property Number:	19-2-08-17-19-402-012
Parcel size:	.14
Latitude:	38.880900

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

VACANT RESIDENTIAL LOT-NIAGARA AVENUE (Continued)

1014934164

Longitude: -90.121600  
HCM Label: Address Matching-House Number  
Map Scale: Not reported  
Point of Reference: Center of a Facility or Station  
Highlights: Not reported  
Datum: Not reported  
Acres Property ID: 125555  
IC Data Access: Not reported  
Start Date: Not reported  
Redev Completion Date: Not reported  
Completed Date: Not reported  
Acres Cleaned Up: Not reported  
Cleanup Funding: Not reported  
Cleanup Funding Source: Not reported  
Assessment Funding: 1300  
Assessment Funding Source: US EPA - Brownfields Assessment Cooperative Agreement  
Redevelopment Funding: Not reported  
Redev. Funding Source: Not reported  
Redev. Funding Entity Name: Not reported  
Redevelopment Start Date: Not reported  
Assessment Funding Entity: EPA  
Cleanup Funding Entity: Not reported  
Grant Type: Hazardous  
Accomplishment Type: Phase II Environmental Assessment  
Accomplishment Count: 0  
Cooperative Agreement Number: 00E94001  
Start Date: 09/28/2010 00:00:00  
Ownership Entity: Government  
Completion Date: 10/28/2010 00:00:00  
Current Owner: Village of East Alton  
Did Owner Change: N  
Cleanup Required: U  
Video Available: Not reported  
Photo Available: Y  
Institutional Controls Required: U  
IC Category Proprietary Controls: Not reported  
IC Cat. Info. Devices: Not reported  
IC Cat. Gov. Controls: Not reported  
IC Cat. Enforcement Permit Tools: Not reported  
IC in place date: Not reported  
IC in place: Not reported  
State/tribal program date: Not reported  
State/tribal program ID: Not reported  
State/tribal NFA date: Not reported  
Air contaminated: Not reported  
Air cleaned: Not reported  
Asbestos found: Not reported  
Asbestos cleaned: Not reported  
Controlled substance found: Not reported  
Controlled substance cleaned: Not reported  
Drinking water affected: Not reported  
Drinking water cleaned: Not reported  
Groundwater affected: Not reported  
Groundwater cleaned: Not reported  
Lead contaminant found: Not reported  
Lead cleaned up: Not reported  
No media affected: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**VACANT RESIDENTIAL LOT-NIAGARA AVENUE (Continued)**

**1014934164**

Unknown media affected:	Y
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Not reported
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	.14
Surface Water:	Not reported
Past use commercial acreage:	Not reported
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	N
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
Nickel Cleaned Up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported



Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**VACANT RESIDENTIAL LOT-NIAGARA AVENUE (Continued)**

**1014934164**

Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported
Property Description:	Based on available historical information, the subject site has been residentially developed since at least 1968. Prior to the 1968 development, the site was undeveloped from at least 1934 to 1945. No RECs were identified for the subject site.
Below Poverty Number:	117
Below Poverty Percent:	25.9%
Meidan Income:	15404
Meidan Income Number:	160
Meidan Income Percent:	35.5%
Vacant Housing Number:	0
Vacant Housing Percent:	.0%
Unemployed Number:	31
Unemployed Percent:	6.9%

**C40  
 NW  
 1/4-1/2  
 0.426 mi.  
 2251 ft.**

**FEDERAL LEAD SMELTER (ASARCO) - EAST SIDE  
 8 CUT STREET  
 ALTON, IL 62002**

**SEMS 1023674540  
 LEAD SMELTERS ILN000507845  
 FINDS**

**Site 4 of 5 in cluster C**

**Relative:  
 Higher  
 Actual:  
 432 ft.**

SEMS:	
Site ID:	0507845
EPA ID:	ILN000507845
Cong District:	09
FIPS Code:	17119
Latitude:	Not reported
Longitude:	Not reported
FF:	N
NPL:	Not on the NPL
Non NPL Status:	ESI Start Needed

**SEMS Detail:**

Region:	05
Site ID:	0507845
EPA ID:	ILN000507845
Site Name:	FEDERAL LEAD SMELTER (ASARCO) - EAST SIDE
NPL:	N
FF:	N
OU:	00
Action Code:	SI
Action Name:	SI
SEQ:	1
Start Date:	2018-09-27 05:00:00
Finish Date:	6/18/2019
Qual:	H
Current Action Lead:	St Perf

Region:	05
Site ID:	0507845
EPA ID:	ILN000507845
Site Name:	FEDERAL LEAD SMELTER (ASARCO) - EAST SIDE
NPL:	N

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**FEDERAL LEAD SMELTER (ASARCO) - EAST SIDE (Continued)**

**1023674540**

FF: N  
 OU: 00  
 Action Code: DS  
 Action Name: DISCVRY  
 SEQ: 1  
 Start Date: 2017-05-09 05:00:00  
 Finish Date: 5/9/2017  
 Qual: Not reported  
 Current Action Lead: EPA Perf In-Hse

Region: 05  
 Site ID: 0507845  
 EPA ID: ILN000507845  
 Site Name: FEDERAL LEAD SMELTER (ASARCO) - EAST SIDE  
 NPL: N  
 FF: N  
 OU: 00  
 Action Code: PA  
 Action Name: PA  
 SEQ: 1  
 Start Date: 2017-05-10 05:00:00  
 Finish Date: 7/19/2018  
 Qual: H  
 Current Action Lead: St Perf

Region: 05  
 Site ID: 0507845  
 EPA ID: ILN000507845  
 Site Name: FEDERAL LEAD SMELTER (ASARCO) - EAST SIDE  
 NPL: N  
 FF: N  
 OU: 00  
 Action Code: HX  
 Action Name: PRE-CERC  
 SEQ: 1  
 Start Date: 2016-04-01 04:00:00  
 Finish Date: 5/9/2017  
 Qual: Not reported  
 Current Action Lead: St Perf

Lead Smelter Sites:  
 Site ID: 507845  
 Facility Region Id: 5  
 Latitude: Not reported  
 Longitude: Not reported  
 CoC Ind: Not reported  
 Contaminant Name: Not reported  
 FF Ind: N  
 NAI: N  
 Non-Primary Site-Sub Type: Not reported  
 NPL: Not on the NPL  
 Primary Site-Sub Type: Primary metals/mineral processing  
 (Manufacturing/Processing/Maintenance)  
 Special Initiative: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**FEDERAL LEAD SMELTER (ASARCO) - EAST SIDE (Continued)**

**1023674540**

FINDS:

Registry ID: 110070135113

Environmental Interest/Information System  
 SUPERFUND (NON-NPL)

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**C41  
 NW  
 1/4-1/2  
 0.426 mi.  
 2251 ft.**

**NORFOLK SOUTHERN RAILWAY CO  
 8 CUT ST  
 ALTON, IL 62002  
 Site 5 of 5 in cluster C**

**IL SRP S121823463  
 IL BOL N/A**

**Relative:  
 Higher  
 Actual:  
 432 ft.**

SRP:  
 IL EPA Id: 1190105308  
 US EPA Id: Not reported  
 Longitude: -90.151069  
 Latitude: 38.886475  
 Contact Name: John Turner  
 Contact Address: 100 North West Street  
 Contact City,St,Zip: Wilmington, DE 19801  
 Date Enrolled: 02/14/2019  
 Point Of Contact: Not reported  
 Consultant Company: Not reported  
 Consultant Address: Not reported  
 Consultant City,St,Zip: Not reported  
 Proj Mgr Assigned: Tammy Smith  
 Sec. 4 Letter Date: Not reported  
 Active: Yes  
 Remediation Applicant Co: MRC Holdings, Inc.

BOL:  
 Name: NORFOLK SOUTHERN RAILWAY CO  
 Address: 8 CUT ST  
 City,State,Zip: ALTON, IL 62002  
 Site Id: 170000380790  
 Inv Num: 1190105045  
 Interest Name: Norfolk Southern Railway Co  
 Interest Type: BOL  
 Media Code: LAND

**42  
 NNE  
 1/4-1/2  
 0.471 mi.  
 2489 ft.**

**LACLEDE STEEL CO  
 ALTON, IL 62002**

**IL SWF/LF S108112062  
 N/A**

**Relative:  
 Higher  
 Actual:  
 430 ft.**

IL WMRC\_LF:  
 Region: WMRC  
 General: Not reported  
 IEPA ID Number: 1190100004

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

LACLEDE STEEL CO (Continued)

S108112062

Municipal Waste:	Not reported
Provisional IEPA ID:	Not reported
Septic:	Not reported
NIPC Map Number:	Not reported
Animal:	Not reported
Owner Name:	LACLEDE STEEL
Pathological:	Not reported
Operator:	LACLEDE STEEL
Industrial:	Not reported
PO Box:	Not reported
Foundry Sand:	Not reported
Incinerator Ash:	Not reported
Slag:	Not reported
Hazardous:	X
Hazardous Liquid:	Not reported
Radiation:	Not reported
Demolition:	Not reported
Lat/Long:	385256/900750
Landscaping:	Not reported
Oil Field:	Not reported
Primemer ID:	Not reported
Special:	Not reported
Township:	5N
Other:	Not reported
Range:	9W
Unknown:	Not reported
Section:	17
Quarter Section1:	Not reported
Quarter Section2:	Not reported
Quarter Section3:	Not reported
Quarter Section4:	Not reported
IEPA:	X
ISGS:	Not reported
PollutionControlBoard:	Not reported
IDM&M:	Not reported
DPH:	Not reported
Operational Status:	CLOSED
Local Agency:	Not reported
Permit Status:	PERMITTED
Agency:	Not reported
IEPA Permit Date:	Not reported
Source Other:	Not reported
Close Date:	Not reported
Reaction:	Not reported
RCRA Facility:	Y
Date Discover:	Not reported
GW Monitoring:	N
Date Cleaned:	Not reported
FD Site:	Not reported
Offsite Waste:	Not reported
Landfill Size:	Not reported
Random Dump:	Not reported
Size Fill:	Not reported
Open Dump:	Not reported
Leachate Collected:	Not reported
Abandonment:	Not reported
Other:	Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**LACLEDE STEEL CO (Continued)**

**S108112062**

Recompacted Clay:	Not reported
In-situ Clay:	Not reported
Secured Containers:	Not reported
Combination:	Not reported
Landfill:	X
None:	Not reported
Incineration:	Not reported
Other:	Not reported
Surface Impoundment:	Not reported
Land Application:	Not reported

**43**  
**NNE**  
**1/4-1/2**  
**0.493 mi.**  
**2604 ft.**

**INTERNATIONAL MILL SER INC**  
**25 HULL LN**  
**ALTON, IL 62002**

**IL LUST** **U000860738**  
**IL UST** **N/A**  
**IL BOL**

**Relative:**  
**Higher**  
**Actual:**  
**430 ft.**

**LUST:**

Incident Num:	940046
IL EPA Id:	1190105079
Product:	Diesel
IEMA Date:	1994-01-07
Project Manager:	Benanti
Project Manager Phone:	(217) 524-4649
Email:	Trent.Benanti@illinois.gov
PRP Name:	International Mill Service
PRP Contact:	Maurice Silvestris
PRP Address:	1155 Business Center Drive
PRP City,St,Zip:	Horsham, PA 19044
PRP Phone:	Not reported
Site Classification:	Not reported
Section 57.5(g) Letter:	732
Date Section 57.5(g) Letter:	Not reported
Non LUST Determination Letter:	2013-03-27
20 Report Received:	Not reported
45 Report Received:	Not reported
<b>NFA/NFR Letter:</b>	<b>Not reported</b>
NFR Date Recorded:	Not reported
Heating Oil Date:	Not reported
Non-Lust LR Date:	2013-03-27

**UST:**

Facility ID:	6005137
Facility Status:	CLOSED
<b>Facility Type:</b>	<b>OTHER SPECIAL SERVICE DISTRICT</b>
Owner Id:	U0007566
Owner Name:	International Mill Ser Inc
Owner Address:	4203 Earth City Ex Way Box 4415
Owner City,St,Zip:	Bridgeton, MO 63044
Tank Number:	1
<b>Tank Status:</b>	<b>Removed</b>
Tank Capacity:	10000
Tank Substance:	Diesel Fuel
Last Used Date:	12/1/1993
OSFM First Notify Date:	6/2/1988
Red Tag Issue Date:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**INTERNATIONAL MILL SER INC (Continued)**

**U000860738**

Install Date: 3/1/1981  
**Green Tag Decal:** Not reported  
**Green Tag Issue Date:** Not reported  
**Green Tag Expire Date:** Not reported  
Fee Due: Not reported  
Motor Fuel Permit Inspection Date: Not reported  
Motor Fuel Permit Expiration Date: Not reported  
MOTOR FUEL TYPE: Not reported  
Pending Nov: N  
IEMA: Not reported  
Equipment Type: Not reported  
Equipment: Not reported  
Last Passing Date: Not reported  
Test Expire Date: Not reported  
Removed Date: 1/31/1995  
Abandoned Date: Not reported

**BOL:**

Name: STEIN STEEL MILL SVCS INC  
Address: 25 HULL LN  
City,State,Zip: ALTON, IL 62002  
Site Id: 170000122436  
Inv Num: 1190105079  
Interest Name: Stein Steel Mill Svcs Inc  
Interest Type: BOL  
Media Code: LAND

**44**  
**ENE**  
**1/2-1**  
**0.986 mi.**  
**5205 ft.**

**ARST SALVAGE**  
**100 HAYNES AVE**  
**EAST ALTON, IL 62024**

**IL SSU S101467180**  
**IL SPILLS N/A**  
**IL BOL**

**Relative:**  
**Higher**  
**Actual:**  
**439 ft.**

**SSU:**  
Facility ID: 1190200005  
Facility Type: Salvage Yard  
Directions: Not reported  
Region: Collinsville  
Current Program: OER  
Project Manager: Not Assigned  
Community Relations: Not reported  
SSU Status: Transferred  
FOS: Miller  
Year Completed: NA  
Site Size: Not reported  
Lat/Long: Not reported

**SPILLS:**

Incident ID: NL880193  
Incident Date: Not reported  
Date Received: 02/19/1988  
Lust Ind: Not reported  
Facility Address: 100 HAYNES AVENUE  
Facility City: EAST ALTON  
PRP Name: HEALTH & WELFARE  
AC: Not reported  
Source Table: dbo\_OCIN\_INDCIDENTHIS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARST SALVAGE (Continued)**

**S101467180**

BOL:

Name: ARST SALVAGE  
Address: 100 HAYNES AVE  
City,State,Zip: EAST ALTON, IL 62024  
Site Id: 170000689351  
Inv Num: 1190200005  
Interest Name: Arst Salvage  
Interest Type: BOL  
Media Code: LAND

Count: 3 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
ALTON	1003870084	LACLEDE STEEL LDFL	CHESSEN LN	62002	SEMS-ARCHIVE
EAST ALTON	S104004049	AIRCO INDUSTRIAL GASES	CHESSEN LN.	62024	IL LUST
WOOD RIVER	1015733768	AMOCO OIL COMPANY	LEVEE GATE ROUTE 3	62095	SEMS-ARCHIVE



# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

## STANDARD ENVIRONMENTAL RECORDS

### ***Federal NPL site list***

#### NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 07/19/2019	Source: EPA
Date Data Arrived at EDR: 07/30/2019	Telephone: N/A
Date Made Active in Reports: 09/03/2019	Last EDR Contact: 09/05/2019
Number of Days to Update: 35	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Quarterly

#### NPL Site Boundaries

##### Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)  
Telephone: 202-564-7333

EPA Region 1  
Telephone 617-918-1143

EPA Region 6  
Telephone: 214-655-6659

EPA Region 3  
Telephone 215-814-5418

EPA Region 7  
Telephone: 913-551-7247

EPA Region 4  
Telephone 404-562-8033

EPA Region 8  
Telephone: 303-312-6774

EPA Region 5  
Telephone 312-886-6686

EPA Region 9  
Telephone: 415-947-4246

EPA Region 10  
Telephone 206-553-8665

#### Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 07/19/2019	Source: EPA
Date Data Arrived at EDR: 07/30/2019	Telephone: N/A
Date Made Active in Reports: 09/03/2019	Last EDR Contact: 09/05/2019
Number of Days to Update: 35	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Quarterly

#### NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/15/1991  
Date Data Arrived at EDR: 02/02/1994  
Date Made Active in Reports: 03/30/1994  
Number of Days to Update: 56

Source: EPA  
Telephone: 202-564-4267  
Last EDR Contact: 08/15/2011  
Next Scheduled EDR Contact: 11/28/2011  
Data Release Frequency: No Update Planned

## ***Federal Delisted NPL site list***

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 07/19/2019  
Date Data Arrived at EDR: 07/30/2019  
Date Made Active in Reports: 09/03/2019  
Number of Days to Update: 35

Source: EPA  
Telephone: N/A  
Last EDR Contact: 09/05/2019  
Next Scheduled EDR Contact: 10/14/2019  
Data Release Frequency: Quarterly

## ***Federal CERCLIS list***

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 04/03/2019  
Date Data Arrived at EDR: 04/05/2019  
Date Made Active in Reports: 05/14/2019  
Number of Days to Update: 39

Source: Environmental Protection Agency  
Telephone: 703-603-8704  
Last EDR Contact: 07/03/2019  
Next Scheduled EDR Contact: 10/14/2019  
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly known as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 07/19/2019  
Date Data Arrived at EDR: 07/30/2019  
Date Made Active in Reports: 09/03/2019  
Number of Days to Update: 35

Source: EPA  
Telephone: 800-424-9346  
Last EDR Contact: 09/05/2019  
Next Scheduled EDR Contact: 10/28/2019  
Data Release Frequency: Quarterly

## ***Federal CERCLIS NFRAP site list***

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 07/19/2019	Source: EPA
Date Data Arrived at EDR: 07/30/2019	Telephone: 800-424-9346
Date Made Active in Reports: 09/03/2019	Last EDR Contact: 09/05/2019
Number of Days to Update: 35	Next Scheduled EDR Contact: 10/28/2019
	Data Release Frequency: Quarterly

## ***Federal RCRA CORRACTS facilities list***

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/25/2019	Source: EPA
Date Data Arrived at EDR: 03/27/2019	Telephone: 800-424-9346
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

## ***Federal RCRA non-CORRACTS TSD facilities list***

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 03/25/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/27/2019	Telephone: 312-886-6186
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

## ***Federal RCRA generators list***

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/25/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/27/2019	Telephone: 312-886-6186
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 03/25/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/27/2019	Telephone: 312-886-6186
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

## RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/25/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/27/2019	Telephone: 312-886-6186
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

## ***Federal institutional controls / engineering controls registries***

### LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 08/13/2019	Source: Department of the Navy
Date Data Arrived at EDR: 08/20/2019	Telephone: 843-820-7326
Date Made Active in Reports: 08/26/2019	Last EDR Contact: 08/07/2019
Number of Days to Update: 6	Next Scheduled EDR Contact: 11/25/2019
	Data Release Frequency: Varies

### US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 08/19/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 08/20/2019	Telephone: 703-603-0695
Date Made Active in Reports: 08/26/2019	Last EDR Contact: 08/20/2019
Number of Days to Update: 6	Next Scheduled EDR Contact: 12/09/2019
	Data Release Frequency: Varies

### US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 08/19/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 08/20/2019	Telephone: 703-603-0695
Date Made Active in Reports: 08/26/2019	Last EDR Contact: 08/20/2019
Number of Days to Update: 6	Next Scheduled EDR Contact: 12/09/2019
	Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## **Federal ERNS list**

### ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 03/25/2019  
Date Data Arrived at EDR: 03/26/2019  
Date Made Active in Reports: 05/01/2019  
Number of Days to Update: 36

Source: National Response Center, United States Coast Guard  
Telephone: 202-267-2180  
Last EDR Contact: 09/09/2019  
Next Scheduled EDR Contact: 10/07/2019  
Data Release Frequency: Quarterly

## **State- and tribal - equivalent CERCLIS**

### IL SSU: State Sites Unit Listing

The State Response Action Program database identifies the status of all sites under the responsibility of the Illinois EPA's State Sites Unit.

Date of Government Version: 04/25/2019  
Date Data Arrived at EDR: 04/26/2019  
Date Made Active in Reports: 05/24/2019  
Number of Days to Update: 28

Source: Illinois Environmental Protection Agency  
Telephone: 217-524-4826  
Last EDR Contact: 07/19/2019  
Next Scheduled EDR Contact: 11/04/2019  
Data Release Frequency: Varies

### MO HWS DETAIL: Registry Annual Report

Each site is described in detail in this annual report and includes the following information: a general description of the site; a summary of any significant environmental problems at and near the site; a summary of any serious health problems in the immediate vicinity of the site; the status of any testing, monitoring or remedial actions in progress or recommended by the department.

Date of Government Version: 06/30/2018  
Date Data Arrived at EDR: 02/28/2019  
Date Made Active in Reports: 05/14/2019  
Number of Days to Update: 75

Source: Department of Natural Resources  
Telephone: 573-751-3176  
Last EDR Contact: 08/30/2019  
Next Scheduled EDR Contact: 12/09/2019  
Data Release Frequency: Annually

### MO SHWS: Registry of Confirmed Abandoned or Uncontrolled Hazardous Waste Disposal Sites

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 07/02/2018  
Date Data Arrived at EDR: 09/11/2018  
Date Made Active in Reports: 10/15/2018  
Number of Days to Update: 34

Source: Department of Natural Resources  
Telephone: 573-751-1990  
Last EDR Contact: 09/05/2019  
Next Scheduled EDR Contact: 12/23/2019  
Data Release Frequency: Annually

## **State and tribal landfill and/or solid waste disposal site lists**

### IL CCDD: Clean Construction or Demolition Debris

Construction and demolition (C and D) debris is nonhazardous, uncontaminated material resulting from construction, remodeling, repair, or demolition of utilities, structures, and roads.

Date of Government Version: 04/11/2018  
Date Data Arrived at EDR: 05/01/2018  
Date Made Active in Reports: 05/30/2018  
Number of Days to Update: 29

Source: Illinois EPA  
Telephone: 217-524-3300  
Last EDR Contact: 07/12/2019  
Next Scheduled EDR Contact: 10/21/2019  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## IL SWF/LF: Available Disposal for Solid Waste in Illinois - Solid Waste Landfills Subject to State Surcharge

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 12/31/2017  
Date Data Arrived at EDR: 07/26/2018  
Date Made Active in Reports: 08/07/2018  
Number of Days to Update: 12

Source: Illinois Environmental Protection Agency  
Telephone: 217-785-8604  
Last EDR Contact: 07/26/2019  
Next Scheduled EDR Contact: 11/04/2019  
Data Release Frequency: Annually

## IL LF WMRC: Waste Management & Research Center Landfill Database

The Waste Management & Research Center Landfill Database includes records from the Department of Public Health, Department of Mines & Minerals, Illinois Environmental Protection Agency, State Geological Survey, Northeastern Illinois Planning Commission and Pollution Control Board.

Date of Government Version: 12/31/2001  
Date Data Arrived at EDR: 10/06/2006  
Date Made Active in Reports: 11/06/2006  
Number of Days to Update: 31

Source: Department of Natural Resources  
Telephone: 217-333-8940  
Last EDR Contact: 09/18/2009  
Next Scheduled EDR Contact: 12/28/2009  
Data Release Frequency: No Update Planned

## MO SWF/LF: Solid Waste Facility List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 05/15/2018  
Date Data Arrived at EDR: 07/03/2018  
Date Made Active in Reports: 08/06/2018  
Number of Days to Update: 34

Source: Department of Natural Resources  
Telephone: 573-751-5401  
Last EDR Contact: 08/16/2019  
Next Scheduled EDR Contact: 11/25/2019  
Data Release Frequency: Varies

## IL LF SPECIAL WASTE: Special Waste Site List

These landfills, as of January 1, 1990, accept non-hazardous special waste pursuant to the Illinois EPA Non-Hazardous Special Waste Definition. List A includes landfills that may receive any non-hazardous waste, Non-Regional Pollution Control Facilities are so noted. List B includes landfills designed to receive specific non-hazardous wastes. List B landfills are designated as a Regional Pollution Control Facility by RPCF, or Non-Regional Pollution Control Facility by Non-RPCF.

Date of Government Version: 01/01/1990  
Date Data Arrived at EDR: 06/17/2009  
Date Made Active in Reports: 07/15/2009  
Number of Days to Update: 28

Source: Illinois EPA  
Telephone: 217-782-9288  
Last EDR Contact: 06/10/2009  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: No Update Planned

## IL NIPC: Solid Waste Landfill Inventory

Solid Waste Landfill Inventory. NIPC is an inventory of active and inactive solid waste disposal sites, based on state, local government and historical archive data. Included are numerous sites which previously had never been identified largely because there was no obligation to register such sites prior to 1971.

Date of Government Version: 08/01/1988  
Date Data Arrived at EDR: 08/01/1994  
Date Made Active in Reports: 08/12/1994  
Number of Days to Update: 11

Source: Northeastern Illinois Planning Commission  
Telephone: 312-454-0400  
Last EDR Contact: 05/23/2006  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: No Update Planned

## ***State and tribal leaking storage tank lists***

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## IL LUST: Leaking Underground Storage Tank Sites

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 04/23/2019	Source: Illinois Environmental Protection Agency
Date Data Arrived at EDR: 04/24/2019	Telephone: 217-524-3300
Date Made Active in Reports: 05/24/2019	Last EDR Contact: 07/23/2019
Number of Days to Update: 30	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Semi-Annually

## MO LUST: Leaking Underground Storage Tanks

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 08/13/2019	Source: Department of Natural Resources
Date Data Arrived at EDR: 08/19/2019	Telephone: 573-751-0135
Date Made Active in Reports: 08/28/2019	Last EDR Contact: 09/09/2019
Number of Days to Update: 9	Next Scheduled EDR Contact: 12/23/2019
	Data Release Frequency: Quarterly

## INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 11/01/2018	Source: EPA Region 6
Date Data Arrived at EDR: 03/07/2019	Telephone: 214-665-6597
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 10/12/2018	Source: EPA, Region 5
Date Data Arrived at EDR: 03/07/2019	Telephone: 312-886-7439
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 09/24/2018	Source: EPA Region 4
Date Data Arrived at EDR: 03/12/2019	Telephone: 404-562-8677
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/23/2019
Number of Days to Update: 50	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 02/19/2019	Source: EPA Region 7
Date Data Arrived at EDR: 03/07/2019	Telephone: 913-551-7003
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/13/2018	Source: EPA Region 1
Date Data Arrived at EDR: 03/07/2019	Telephone: 617-918-1313
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 10/17/2018	Source: EPA Region 10
Date Data Arrived at EDR: 03/07/2019	Telephone: 206-553-2857
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/16/2018	Source: EPA Region 8
Date Data Arrived at EDR: 03/07/2019	Telephone: 303-312-6271
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 10/10/2018	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/08/2019	Telephone: 415-972-3372
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 54	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

IL LUST TRUST: Underground Storage Tank Fund Payment Priority List

In case sufficient funds are not available in the Underground Storage Tank Fund, requests for payment are entered on the Payment Priority List by "queue date" order. As required by the Environmental Protection Act, the queue date is the date that a complete request for partial or final payment was received by the Agency. The queue date is "officially" confirmed at the end of the payment review process when a Final Decision Letter is sent to the site owner.

Date of Government Version: 06/06/2016	Source: Illinois EPA
Date Data Arrived at EDR: 07/27/2016	Telephone: 217-782-6762
Date Made Active in Reports: 10/18/2016	Last EDR Contact: 07/26/2019
Number of Days to Update: 83	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## **State and tribal registered storage tank lists**

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 05/15/2017	Source: FEMA
Date Data Arrived at EDR: 05/30/2017	Telephone: 202-646-5797
Date Made Active in Reports: 10/13/2017	Last EDR Contact: 08/26/2019
Number of Days to Update: 136	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Varies

IL UST: Underground Storage Tank Facility List

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 04/23/2019	Source: Illinois State Fire Marshal
Date Data Arrived at EDR: 04/24/2019	Telephone: 217-785-0969
Date Made Active in Reports: 06/03/2019	Last EDR Contact: 07/23/2019
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Quarterly



# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## MO UST: Petroleum Storage Tanks

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 08/13/2019	Source: Department of Natural Resources
Date Data Arrived at EDR: 08/19/2019	Telephone: 573-751-0135
Date Made Active in Reports: 08/29/2019	Last EDR Contact: 09/09/2019
Number of Days to Update: 10	Next Scheduled EDR Contact: 12/23/2019
	Data Release Frequency: Quarterly

## IL AST: Above Ground Storage Tanks

Listing of all aboveground tanks inspected by Office of State Fire Marshal.

Date of Government Version: 04/04/2019	Source: State Fire Marshal
Date Data Arrived at EDR: 05/30/2019	Telephone: 217-785-1011
Date Made Active in Reports: 07/17/2019	Last EDR Contact: 05/16/2019
Number of Days to Update: 48	Next Scheduled EDR Contact: 12/02/2019
	Data Release Frequency: Varies

## MO AST: Aboveground Petroleum Storage Tanks

Registered Aboveground Storage Tanks.

Date of Government Version: 06/04/2019	Source: Department of Agriculture
Date Data Arrived at EDR: 06/06/2019	Telephone: 573-751-7062
Date Made Active in Reports: 07/30/2019	Last EDR Contact: 08/28/2019
Number of Days to Update: 54	Next Scheduled EDR Contact: 12/16/2019
	Data Release Frequency: Semi-Annually

## INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/10/2018	Source: EPA Region 9
Date Data Arrived at EDR: 03/08/2019	Telephone: 415-972-3368
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 54	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 09/24/2018	Source: EPA Region 4
Date Data Arrived at EDR: 03/12/2019	Telephone: 404-562-9424
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/23/2019
Number of Days to Update: 50	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 11/07/2018	Source: EPA Region 7
Date Data Arrived at EDR: 03/07/2019	Telephone: 913-551-7003
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 11/01/2018	Source: EPA Region 6
Date Data Arrived at EDR: 03/07/2019	Telephone: 214-665-7591
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/03/2018	Source: EPA, Region 1
Date Data Arrived at EDR: 03/07/2019	Telephone: 617-918-1313
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/16/2018	Source: EPA Region 8
Date Data Arrived at EDR: 03/07/2019	Telephone: 303-312-6137
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 08/05/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 10/17/2018	Source: EPA Region 10
Date Data Arrived at EDR: 03/07/2019	Telephone: 206-553-2857
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 10/12/2018	Source: EPA Region 5
Date Data Arrived at EDR: 03/07/2019	Telephone: 312-886-6136
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/05/2019
	Data Release Frequency: Varies

## ***State and tribal institutional control / engineering control registries***

### IL ENG CONTROLS: Sites with Engineering Controls

Sites using of engineered barriers (e.g., asphalt or concrete paving).

Date of Government Version: 04/02/2019	Source: Illinois Environmental Protection Agency
Date Data Arrived at EDR: 04/03/2019	Telephone: 217-782-6761
Date Made Active in Reports: 05/24/2019	Last EDR Contact: 07/01/2019
Number of Days to Update: 51	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## IL Inst Control: Institutional Controls

Legal or administrative restrictions on land use and/or other activities (e.g., groundwater use restrictions) which effectively limit exposure to contamination may be employed as alternatives to removal or treatment of contamination.

Date of Government Version: 04/02/2019	Source: Illinois Environmental Protection Agency
Date Data Arrived at EDR: 04/03/2019	Telephone: 217-782-6761
Date Made Active in Reports: 05/24/2019	Last EDR Contact: 07/01/2019
Number of Days to Update: 51	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Quarterly

## **State and tribal voluntary cleanup sites**

### IL SRP: Site Remediation Program Database

The database identifies the status of all voluntary remediation projects administered through the pre-notice site cleanup program (1989 to 1995) and the site remediation program (1996 to the present).

Date of Government Version: 04/02/2019	Source: Illinois Environmental Protection Agency
Date Data Arrived at EDR: 04/03/2019	Telephone: 217-785-9407
Date Made Active in Reports: 05/24/2019	Last EDR Contact: 07/01/2019
Number of Days to Update: 51	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Semi-Annually

### INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015	Source: EPA, Region 1
Date Data Arrived at EDR: 09/29/2015	Telephone: 617-918-1102
Date Made Active in Reports: 02/18/2016	Last EDR Contact: 06/20/2019
Number of Days to Update: 142	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Varies

### INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008	Source: EPA, Region 7
Date Data Arrived at EDR: 04/22/2008	Telephone: 913-551-7365
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 04/20/2009
Number of Days to Update: 27	Next Scheduled EDR Contact: 07/20/2009
	Data Release Frequency: Varies

## **State and tribal Brownfields sites**

### IL BROWNFIELDS: Municipal Brownfields Redevelopment Grant Program Project Descriptions

The Illinois Municipal Brownfields Redevelopment Grant Program (MBRGP) offers grants worth a maximum of \$240,000 each to municipalities to assist in site investigation activities, development of cleanup objectives, and performance of cleanup activities. Brownfields are abandoned or underused industrial and/or commercial properties that are contaminated (or thought to be contaminated) and have an active potential for redevelopment.

Date of Government Version: 02/11/2010	Source: Illinois Environmental Protection Agency
Date Data Arrived at EDR: 07/31/2014	Telephone: 217-785-3486
Date Made Active in Reports: 09/08/2014	Last EDR Contact: 07/26/2019
Number of Days to Update: 39	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### MO BROWNFIELDS: Brownfields Site List

Brownfields are sites where redevelopment and reuse is hampered by known or suspected contamination with hazardous substances. While many brownfield sites are minimally contaminated, potential environmental liability can be a problem for owners, operators, prospective buyers and financial institutions. Because of the large number of these sites, their economic impact especially in heavily industrial areas is substantial.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/02/2019  
Date Data Arrived at EDR: 05/14/2019  
Date Made Active in Reports: 07/18/2019  
Number of Days to Update: 65

Source: Department of Natural Resources  
Telephone: 573-526-8913  
Last EDR Contact: 08/13/2019  
Next Scheduled EDR Contact: 11/25/2019  
Data Release Frequency: Quarterly

## IL BROWNFIELDS: Redevelopment Assessment Database

The Office of Site Evaluations Redevelopment Assessment database identifies the status of all properties within the State in which the Illinois EPA's Office of Site Evaluation has conducted a municipal Brownfield Redevelopment Assessment.

Date of Government Version: 04/23/2019  
Date Data Arrived at EDR: 04/24/2019  
Date Made Active in Reports: 05/23/2019  
Number of Days to Update: 29

Source: Illinois Environmental Protection Agency  
Telephone: 217-524-1658  
Last EDR Contact: 07/23/2019  
Next Scheduled EDR Contact: 11/04/2019  
Data Release Frequency: Varies

## ADDITIONAL ENVIRONMENTAL RECORDS

### **Local Brownfield lists**

#### US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 06/03/2019  
Date Data Arrived at EDR: 06/04/2019  
Date Made Active in Reports: 08/26/2019  
Number of Days to Update: 83

Source: Environmental Protection Agency  
Telephone: 202-566-2777  
Last EDR Contact: 06/04/2019  
Next Scheduled EDR Contact: 09/30/2019  
Data Release Frequency: Semi-Annually

### **Local Lists of Landfill / Solid Waste Disposal Sites**

#### MO HIST LF: Solid Waste Facility Database List

This database contains detailed information per site. It is no longer maintained by the Department of Natural Resources. For current information on solid waste facilities/landfills see the SWF/LF database.

Date of Government Version: 04/12/2005  
Date Data Arrived at EDR: 07/19/2006  
Date Made Active in Reports: 08/18/2006  
Number of Days to Update: 30

Source: Department of Natural Resources  
Telephone: 573-751-5401  
Last EDR Contact: 01/12/2009  
Next Scheduled EDR Contact: 04/13/2009  
Data Release Frequency: No Update Planned

#### INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998  
Date Data Arrived at EDR: 12/03/2007  
Date Made Active in Reports: 01/24/2008  
Number of Days to Update: 52

Source: Environmental Protection Agency  
Telephone: 703-308-8245  
Last EDR Contact: 07/25/2019  
Next Scheduled EDR Contact: 11/11/2019  
Data Release Frequency: Varies

#### DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 01/12/2009  
Date Data Arrived at EDR: 05/07/2009  
Date Made Active in Reports: 09/21/2009  
Number of Days to Update: 137

Source: EPA, Region 9  
Telephone: 415-947-4219  
Last EDR Contact: 07/19/2019  
Next Scheduled EDR Contact: 11/04/2019  
Data Release Frequency: No Update Planned

## ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985  
Date Data Arrived at EDR: 08/09/2004  
Date Made Active in Reports: 09/17/2004  
Number of Days to Update: 39

Source: Environmental Protection Agency  
Telephone: 800-424-9346  
Last EDR Contact: 06/09/2004  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: No Update Planned

## IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014  
Date Data Arrived at EDR: 08/06/2014  
Date Made Active in Reports: 01/29/2015  
Number of Days to Update: 176

Source: Department of Health & Human Services, Indian Health Service  
Telephone: 301-443-1452  
Last EDR Contact: 08/02/2019  
Next Scheduled EDR Contact: 11/11/2019  
Data Release Frequency: Varies

## **Local Lists of Hazardous waste / Contaminated Sites**

### US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 06/11/2019  
Date Data Arrived at EDR: 06/13/2019  
Date Made Active in Reports: 09/03/2019  
Number of Days to Update: 82

Source: Drug Enforcement Administration  
Telephone: 202-307-1000  
Last EDR Contact: 08/21/2019  
Next Scheduled EDR Contact: 12/09/2019  
Data Release Frequency: No Update Planned

### IL CDL: Meth Drug Lab Site Listing

A listing of clandestine/meth drug lab locations.

Date of Government Version: 12/31/2018  
Date Data Arrived at EDR: 04/09/2019  
Date Made Active in Reports: 05/23/2019  
Number of Days to Update: 44

Source: Department of Public Health  
Telephone: 217-782-5750  
Last EDR Contact: 07/12/2019  
Next Scheduled EDR Contact: 10/21/2019  
Data Release Frequency: Varies

### MO CDL: Environmental Emergency Response System

Incidents reported to the Department of Natural Resources where drug lab materials were involved.

Date of Government Version: 08/01/2019  
Date Data Arrived at EDR: 08/16/2019  
Date Made Active in Reports: 08/19/2019  
Number of Days to Update: 3

Source: Department of Natural Resources  
Telephone: 573-751-3443  
Last EDR Contact: 08/16/2019  
Next Scheduled EDR Contact: 09/23/2019  
Data Release Frequency: Quarterly

### US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 06/11/2019  
Date Data Arrived at EDR: 06/13/2019  
Date Made Active in Reports: 09/03/2019  
Number of Days to Update: 82

Source: Drug Enforcement Administration  
Telephone: 202-307-1000  
Last EDR Contact: 08/21/2019  
Next Scheduled EDR Contact: 12/09/2019  
Data Release Frequency: Quarterly

## **Local Lists of Registered Storage Tanks**

### IL CHICAGO TANKS: CDPH Storage Tanks Listing

This dataset contains Aboveground Storage Tank (AST) and Underground Storage Tank (UST) information from the Department of Public Health's (CDPH) Tank Asset Database. The Tank Asset Database contains tank information from CDPH AST and UST permit applications as well as UST records imported from the historic Department of Environment (DOE) database. This dataset also includes AST records from the historic DOE and pre-1992 UST records from the Building Department.

Date of Government Version: 08/21/2019  
Date Data Arrived at EDR: 08/23/2019  
Date Made Active in Reports: 08/27/2019  
Number of Days to Update: 4

Source: Department of Public Health  
Telephone: 312-747-2374  
Last EDR Contact: 08/23/2019  
Next Scheduled EDR Contact: 09/30/2019  
Data Release Frequency: Quarterly

## **Local Land Records**

### LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 07/30/2019  
Date Data Arrived at EDR: 07/30/2019  
Date Made Active in Reports: 09/03/2019  
Number of Days to Update: 35

Source: Environmental Protection Agency  
Telephone: 202-564-6023  
Last EDR Contact: 09/05/2019  
Next Scheduled EDR Contact: 10/14/2019  
Data Release Frequency: Semi-Annually

## **Records of Emergency Release Reports**

### HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 03/25/2019  
Date Data Arrived at EDR: 03/26/2019  
Date Made Active in Reports: 05/14/2019  
Number of Days to Update: 49

Source: U.S. Department of Transportation  
Telephone: 202-366-4555  
Last EDR Contact: 06/26/2019  
Next Scheduled EDR Contact: 10/07/2019  
Data Release Frequency: Quarterly

### IL IEMA SPILLS: Illinois Emergency Management Agency Spills

A listing of hazardous materials incidents reported to the Illinois Emergency Management Agency.

Date of Government Version: 04/29/2019  
Date Data Arrived at EDR: 04/30/2019  
Date Made Active in Reports: 05/24/2019  
Number of Days to Update: 24

Source: Illinois Emergency Management Agency  
Telephone: 217-524-0770  
Last EDR Contact: 07/31/2019  
Next Scheduled EDR Contact: 11/11/2019  
Data Release Frequency: Quarterly

### IL SPILLS: State spills

A listing of incidents reported to the Office of Emergency Response.

Date of Government Version: 05/01/2019  
Date Data Arrived at EDR: 05/02/2019  
Date Made Active in Reports: 06/03/2019  
Number of Days to Update: 32

Source: Illinois EPA  
Telephone: 217-782-3637  
Last EDR Contact: 07/08/2019  
Next Scheduled EDR Contact: 10/21/2019  
Data Release Frequency: Semi-Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## MO SPILLS: Environmental Response Tracking Database

Releases of hazardous substances reported to the department's Environmental Emergency Response (EER) section.

Date of Government Version: 08/01/2019	Source: Department of Natural Resources
Date Data Arrived at EDR: 08/16/2019	Telephone: 573-526-3349
Date Made Active in Reports: 08/19/2019	Last EDR Contact: 08/16/2019
Number of Days to Update: 3	Next Scheduled EDR Contact: 09/23/2019
	Data Release Frequency: Quarterly

## IL SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 07/18/2012	Source: FirstSearch
Date Data Arrived at EDR: 01/03/2013	Telephone: N/A
Date Made Active in Reports: 03/15/2013	Last EDR Contact: 01/03/2013
Number of Days to Update: 71	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

## MO SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 06/27/2012	Source: FirstSearch
Date Data Arrived at EDR: 01/03/2013	Telephone: N/A
Date Made Active in Reports: 02/22/2013	Last EDR Contact: 01/03/2013
Number of Days to Update: 50	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

## **Other Ascertainable Records**

### RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 03/25/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/27/2019	Telephone: 312-886-6186
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

### FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 05/15/2019	Source: U.S. Army Corps of Engineers
Date Data Arrived at EDR: 05/21/2019	Telephone: 202-528-4285
Date Made Active in Reports: 08/08/2019	Last EDR Contact: 08/23/2019
Number of Days to Update: 79	Next Scheduled EDR Contact: 12/02/2019
	Data Release Frequency: Varies

### DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2005  
Date Data Arrived at EDR: 11/10/2006  
Date Made Active in Reports: 01/11/2007  
Number of Days to Update: 62

Source: USGS  
Telephone: 888-275-8747  
Last EDR Contact: 07/09/2019  
Next Scheduled EDR Contact: 10/21/2019  
Data Release Frequency: Semi-Annually

## FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005  
Date Data Arrived at EDR: 02/06/2006  
Date Made Active in Reports: 01/11/2007  
Number of Days to Update: 339

Source: U.S. Geological Survey  
Telephone: 888-275-8747  
Last EDR Contact: 07/10/2019  
Next Scheduled EDR Contact: 10/21/2019  
Data Release Frequency: N/A

## SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017  
Date Data Arrived at EDR: 02/03/2017  
Date Made Active in Reports: 04/07/2017  
Number of Days to Update: 63

Source: Environmental Protection Agency  
Telephone: 615-532-8599  
Last EDR Contact: 08/16/2019  
Next Scheduled EDR Contact: 11/25/2019  
Data Release Frequency: Varies

## US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/25/2019  
Date Data Arrived at EDR: 03/26/2019  
Date Made Active in Reports: 05/07/2019  
Number of Days to Update: 42

Source: Environmental Protection Agency  
Telephone: 202-566-1917  
Last EDR Contact: 06/26/2019  
Next Scheduled EDR Contact: 10/07/2019  
Data Release Frequency: Quarterly

## EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013  
Date Data Arrived at EDR: 03/21/2014  
Date Made Active in Reports: 06/17/2014  
Number of Days to Update: 88

Source: Environmental Protection Agency  
Telephone: 617-520-3000  
Last EDR Contact: 08/05/2019  
Next Scheduled EDR Contact: 11/18/2019  
Data Release Frequency: Quarterly

## 2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.



# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 09/30/2017  
Date Data Arrived at EDR: 05/08/2018  
Date Made Active in Reports: 07/20/2018  
Number of Days to Update: 73

Source: Environmental Protection Agency  
Telephone: 703-308-4044  
Last EDR Contact: 08/09/2019  
Next Scheduled EDR Contact: 11/18/2019  
Data Release Frequency: Varies

## TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2016  
Date Data Arrived at EDR: 06/21/2017  
Date Made Active in Reports: 01/05/2018  
Number of Days to Update: 198

Source: EPA  
Telephone: 202-260-5521  
Last EDR Contact: 06/18/2019  
Next Scheduled EDR Contact: 09/30/2019  
Data Release Frequency: Every 4 Years

## TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2016  
Date Data Arrived at EDR: 01/10/2018  
Date Made Active in Reports: 01/12/2018  
Number of Days to Update: 2

Source: EPA  
Telephone: 202-566-0250  
Last EDR Contact: 08/23/2019  
Next Scheduled EDR Contact: 12/02/2019  
Data Release Frequency: Annually

## SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 09/30/2018  
Date Data Arrived at EDR: 04/24/2019  
Date Made Active in Reports: 08/08/2019  
Number of Days to Update: 106

Source: EPA  
Telephone: 202-564-4203  
Last EDR Contact: 07/26/2019  
Next Scheduled EDR Contact: 11/04/2019  
Data Release Frequency: Annually

## ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 07/19/2019  
Date Data Arrived at EDR: 07/30/2019  
Date Made Active in Reports: 09/03/2019  
Number of Days to Update: 35

Source: EPA  
Telephone: 703-416-0223  
Last EDR Contact: 09/05/2019  
Next Scheduled EDR Contact: 12/16/2019  
Data Release Frequency: Annually

## RMP: Risk Management Plans

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 04/25/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 05/02/2019	Telephone: 202-564-8600
Date Made Active in Reports: 05/23/2019	Last EDR Contact: 07/22/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995	Source: EPA
Date Data Arrived at EDR: 07/03/1995	Telephone: 202-564-4104
Date Made Active in Reports: 08/07/1995	Last EDR Contact: 06/02/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: No Update Planned

## PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 04/11/2019	Source: EPA
Date Data Arrived at EDR: 04/18/2019	Telephone: 202-564-6023
Date Made Active in Reports: 05/23/2019	Last EDR Contact: 09/05/2019
Number of Days to Update: 35	Next Scheduled EDR Contact: 11/18/2019
	Data Release Frequency: Quarterly

## PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 03/20/2019	Source: EPA
Date Data Arrived at EDR: 04/10/2019	Telephone: 202-566-0500
Date Made Active in Reports: 05/14/2019	Last EDR Contact: 07/12/2019
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Annually

## ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016	Source: Environmental Protection Agency
Date Data Arrived at EDR: 11/23/2016	Telephone: 202-564-2501
Date Made Active in Reports: 02/10/2017	Last EDR Contact: 07/03/2019
Number of Days to Update: 79	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

**FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)**  
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009	Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Date Data Arrived at EDR: 04/16/2009	Telephone: 202-566-1667
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 08/18/2017
Number of Days to Update: 25	Next Scheduled EDR Contact: 12/04/2017
	Data Release Frequency: No Update Planned

**FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)**  
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009	Source: EPA
Date Data Arrived at EDR: 04/16/2009	Telephone: 202-566-1667
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 08/18/2017
Number of Days to Update: 25	Next Scheduled EDR Contact: 12/04/2017
	Data Release Frequency: No Update Planned

**MLTS: Material Licensing Tracking System**

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 06/20/2019	Source: Nuclear Regulatory Commission
Date Data Arrived at EDR: 06/20/2019	Telephone: 301-415-7169
Date Made Active in Reports: 08/08/2019	Last EDR Contact: 09/04/2019
Number of Days to Update: 49	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Quarterly

**COAL ASH DOE: Steam-Electric Plant Operation Data**

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005	Source: Department of Energy
Date Data Arrived at EDR: 08/07/2009	Telephone: 202-586-8719
Date Made Active in Reports: 10/22/2009	Last EDR Contact: 09/06/2019
Number of Days to Update: 76	Next Scheduled EDR Contact: 12/16/2019
	Data Release Frequency: Varies

**COAL ASH EPA: Coal Combustion Residues Surface Impoundments List**

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 07/01/2014	Source: Environmental Protection Agency
Date Data Arrived at EDR: 09/10/2014	Telephone: N/A
Date Made Active in Reports: 10/20/2014	Last EDR Contact: 09/03/2019
Number of Days to Update: 40	Next Scheduled EDR Contact: 12/16/2019
	Data Release Frequency: Varies

**PCB TRANSFORMER: PCB Transformer Registration Database**

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 05/24/2017	Source: Environmental Protection Agency
Date Data Arrived at EDR: 11/30/2017	Telephone: 202-566-0517
Date Made Active in Reports: 12/15/2017	Last EDR Contact: 08/09/2019
Number of Days to Update: 15	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

**RADINFO: Radiation Information Database**

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/02/2019  
Date Data Arrived at EDR: 04/02/2019  
Date Made Active in Reports: 05/14/2019  
Number of Days to Update: 42

Source: Environmental Protection Agency  
Telephone: 202-343-9775  
Last EDR Contact: 07/01/2019  
Next Scheduled EDR Contact: 10/14/2019  
Data Release Frequency: Quarterly

## HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006  
Date Data Arrived at EDR: 03/01/2007  
Date Made Active in Reports: 04/10/2007  
Number of Days to Update: 40

Source: Environmental Protection Agency  
Telephone: 202-564-2501  
Last EDR Contact: 12/17/2007  
Next Scheduled EDR Contact: 03/17/2008  
Data Release Frequency: No Update Planned

## HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006  
Date Data Arrived at EDR: 03/01/2007  
Date Made Active in Reports: 04/10/2007  
Number of Days to Update: 40

Source: Environmental Protection Agency  
Telephone: 202-564-2501  
Last EDR Contact: 12/17/2008  
Next Scheduled EDR Contact: 03/17/2008  
Data Release Frequency: No Update Planned

## DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 04/01/2019  
Date Data Arrived at EDR: 04/30/2019  
Date Made Active in Reports: 08/08/2019  
Number of Days to Update: 100

Source: Department of Transportation, Office of Pipeline Safety  
Telephone: 202-366-4595  
Last EDR Contact: 07/31/2019  
Next Scheduled EDR Contact: 11/11/2019  
Data Release Frequency: Quarterly

## CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 03/31/2019  
Date Data Arrived at EDR: 04/23/2019  
Date Made Active in Reports: 05/23/2019  
Number of Days to Update: 30

Source: Department of Justice, Consent Decree Library  
Telephone: Varies  
Last EDR Contact: 07/08/2019  
Next Scheduled EDR Contact: 10/21/2019  
Data Release Frequency: Varies

## BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2015  
Date Data Arrived at EDR: 02/22/2017  
Date Made Active in Reports: 09/28/2017  
Number of Days to Update: 218

Source: EPA/NTIS  
Telephone: 800-424-9346  
Last EDR Contact: 06/26/2019  
Next Scheduled EDR Contact: 10/07/2019  
Data Release Frequency: Biennially

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014	Source: USGS
Date Data Arrived at EDR: 07/14/2015	Telephone: 202-208-3710
Date Made Active in Reports: 01/10/2017	Last EDR Contact: 07/10/2019
Number of Days to Update: 546	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Semi-Annually

## FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 08/08/2017	Source: Department of Energy
Date Data Arrived at EDR: 09/11/2018	Telephone: 202-586-3559
Date Made Active in Reports: 09/14/2018	Last EDR Contact: 07/30/2019
Number of Days to Update: 3	Next Scheduled EDR Contact: 11/18/2019
	Data Release Frequency: Varies

## UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 06/23/2017	Source: Department of Energy
Date Data Arrived at EDR: 10/11/2017	Telephone: 505-845-0011
Date Made Active in Reports: 11/03/2017	Last EDR Contact: 08/21/2019
Number of Days to Update: 23	Next Scheduled EDR Contact: 12/02/2019
	Data Release Frequency: Varies

## LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 07/19/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 07/30/2019	Telephone: 703-603-8787
Date Made Active in Reports: 09/03/2019	Last EDR Contact: 09/05/2019
Number of Days to Update: 35	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Varies

## LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931 and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001	Source: American Journal of Public Health
Date Data Arrived at EDR: 10/27/2010	Telephone: 703-305-6451
Date Made Active in Reports: 12/02/2010	Last EDR Contact: 12/02/2009
Number of Days to Update: 36	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

## US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/12/2016  
Date Data Arrived at EDR: 10/26/2016  
Date Made Active in Reports: 02/03/2017  
Number of Days to Update: 100

Source: EPA  
Telephone: 202-564-2496  
Last EDR Contact: 09/26/2017  
Next Scheduled EDR Contact: 01/08/2018  
Data Release Frequency: Annually

## US AIRS MINOR: Air Facility System Data A listing of minor source facilities.

Date of Government Version: 10/12/2016  
Date Data Arrived at EDR: 10/26/2016  
Date Made Active in Reports: 02/03/2017  
Number of Days to Update: 100

Source: EPA  
Telephone: 202-564-2496  
Last EDR Contact: 09/26/2017  
Next Scheduled EDR Contact: 01/08/2018  
Data Release Frequency: Annually

## US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 05/03/2019  
Date Data Arrived at EDR: 05/29/2019  
Date Made Active in Reports: 08/08/2019  
Number of Days to Update: 71

Source: Department of Labor, Mine Safety and Health Administration  
Telephone: 303-231-5959  
Last EDR Contact: 08/27/2019  
Next Scheduled EDR Contact: 12/09/2019  
Data Release Frequency: Semi-Annually

## US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 12/05/2005  
Date Data Arrived at EDR: 02/29/2008  
Date Made Active in Reports: 04/18/2008  
Number of Days to Update: 49

Source: USGS  
Telephone: 703-648-7709  
Last EDR Contact: 08/30/2019  
Next Scheduled EDR Contact: 12/09/2019  
Data Release Frequency: Varies

## US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011  
Date Data Arrived at EDR: 06/08/2011  
Date Made Active in Reports: 09/13/2011  
Number of Days to Update: 97

Source: USGS  
Telephone: 703-648-7709  
Last EDR Contact: 08/30/2019  
Next Scheduled EDR Contact: 12/09/2019  
Data Release Frequency: Varies

## ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 03/27/2019  
Date Data Arrived at EDR: 03/28/2019  
Date Made Active in Reports: 05/01/2019  
Number of Days to Update: 34

Source: Department of Interior  
Telephone: 202-208-2609  
Last EDR Contact: 09/10/2019  
Next Scheduled EDR Contact: 12/23/2019  
Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 05/03/2019	Source: EPA
Date Data Arrived at EDR: 06/05/2019	Telephone: (312) 353-2000
Date Made Active in Reports: 09/03/2019	Last EDR Contact: 09/04/2019
Number of Days to Update: 90	Next Scheduled EDR Contact: 12/16/2019
	Data Release Frequency: Quarterly

## UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 12/31/2017	Source: Department of Defense
Date Data Arrived at EDR: 01/17/2019	Telephone: 703-704-1564
Date Made Active in Reports: 04/01/2019	Last EDR Contact: 07/15/2019
Number of Days to Update: 74	Next Scheduled EDR Contact: 10/28/2019
	Data Release Frequency: Varies

## ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 04/07/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/09/2019	Telephone: 202-564-2280
Date Made Active in Reports: 05/23/2019	Last EDR Contact: 07/09/2019
Number of Days to Update: 44	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Quarterly

## DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/31/2018	Source: Environmental Protection Agency
Date Data Arrived at EDR: 07/26/2018	Telephone: 202-564-0527
Date Made Active in Reports: 10/05/2018	Last EDR Contact: 08/21/2019
Number of Days to Update: 71	Next Scheduled EDR Contact: 12/09/2019
	Data Release Frequency: Varies

## FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 05/20/2019	Source: EPA
Date Data Arrived at EDR: 05/21/2019	Telephone: 800-385-6164
Date Made Active in Reports: 08/08/2019	Last EDR Contact: 08/20/2019
Number of Days to Update: 79	Next Scheduled EDR Contact: 12/02/2019
	Data Release Frequency: Quarterly

## IL AIRS: Air Inventory Listing

A listing of air permits and emissions information.

Date of Government Version: 06/18/2019	Source: Illinois EPA
Date Data Arrived at EDR: 06/28/2019	Telephone: 217-557-0314
Date Made Active in Reports: 08/27/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 60	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## MO AIRS: Permit Facility Listing

A listing of Air Pollution Control Program permits.

Date of Government Version: 06/24/2019	Source: Department of Natural Resources
Date Data Arrived at EDR: 06/25/2019	Telephone: 573-751-4817
Date Made Active in Reports: 08/19/2019	Last EDR Contact: 09/05/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 12/23/2019
	Data Release Frequency: Varies

## IL ASBESTOS: ASBESTOS

A listing of asbestos abatement & demolition project site locations in the state.

Date of Government Version: 06/28/2019	Source: Illinois EPA
Date Data Arrived at EDR: 06/28/2019	Telephone: 217-558-5101
Date Made Active in Reports: 08/27/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 60	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Varies

## MO ASBESTOS: Asbestos Notification Listing

The department requires notification of demolitions and abatement projects involving regulated structures at least 10 working days before crews begin a project.

Date of Government Version: 07/08/2019	Source: Department of Natural Resources
Date Data Arrived at EDR: 07/09/2019	Telephone: 573-751-4817
Date Made Active in Reports: 08/22/2019	Last EDR Contact: 07/09/2019
Number of Days to Update: 44	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Varies

## IL BOL: Bureau of Land Inventory Database

Bureau of Land inventory for facility information. Data results are cross-linked with all on-line database system applications from IEPA - Bureau of Land as well as USEPA FRS database.

Date of Government Version: 05/14/2019	Source: Illinois Environmental Protection Agency
Date Data Arrived at EDR: 05/30/2019	Telephone: 217-785-9407
Date Made Active in Reports: 07/22/2019	Last EDR Contact: 08/21/2019
Number of Days to Update: 53	Next Scheduled EDR Contact: 12/09/2019
	Data Release Frequency: Varies

## IL CHICAGO ENV: Environmental Records Dataset

This dataset serves as a lookup table to determine if environmental records exist in a Chicago Department of Public Health (CDPH) environmental dataset for a given address. COMPLAINTS: A "Y" indicates that one or more records exist in the CDPH Environmental Complaints dataset. NESHAPS and DEMOLITION NOTICES: A "Y" indicates that one or more records exist in the CDPH Asbestos and Demolition Notification dataset. ENFORCEMENT: A "Y" indicates that one or more records exist in the CDPH Environmental Enforcement dataset. INSPECTIONS: A "Y" indicates that one or more records exist in the CDPH Environmental Inspections dataset. PERMITS: A "Y" indicates that one or more records exist in the CDPH Environmental Permits dataset. TANKS: A "Y" indicates that one or more records exist in the CDPH Storage Tanks dataset.

Date of Government Version: 08/21/2019	Source: Chicago Department of Public Health
Date Data Arrived at EDR: 08/23/2019	Telephone: 312-745-3136
Date Made Active in Reports: 08/27/2019	Last EDR Contact: 08/23/2019
Number of Days to Update: 4	Next Scheduled EDR Contact: 09/30/2019
	Data Release Frequency: Varies

## IL COAL ASH: Coal Ash Site Listing

A listing of coal ash site locations.

Date of Government Version: 10/01/2011	Source: Illinois EPA
Date Data Arrived at EDR: 03/09/2012	Telephone: 217-782-1654
Date Made Active in Reports: 04/10/2012	Last EDR Contact: 08/30/2019
Number of Days to Update: 32	Next Scheduled EDR Contact: 12/09/2019
	Data Release Frequency: Annually



# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## MO COAL ASH: Coal Ash Disposal Sites

A listing of power plants with coal ash ponds.

Date of Government Version: 01/03/2018  
Date Data Arrived at EDR: 02/01/2018  
Date Made Active in Reports: 03/22/2018  
Number of Days to Update: 49

Source: Department of Natural Resources  
Telephone: 573-526-1825  
Last EDR Contact: 06/26/2019  
Next Scheduled EDR Contact: 10/14/2019  
Data Release Frequency: No Update Planned

## IL DRYCLEANERS: Illinois Licensed Drycleaners

Any retail drycleaning facility in Illinois must apply for a license through the Illinois Drycleaner Environmental Response Trust Fund. Drycleaner Environmental Response Trust Fund of Illinois.

Date of Government Version: 05/19/2019  
Date Data Arrived at EDR: 05/21/2019  
Date Made Active in Reports: 06/25/2019  
Number of Days to Update: 35

Source: Drycleaner Environmental Response Trust Fund of Illinois  
Telephone: 800-765-4041  
Last EDR Contact: 08/21/2019  
Next Scheduled EDR Contact: 12/02/2019  
Data Release Frequency: Varies

## MO DRYCLEANERS: Drycleaners in Missouri Listing

A listing of drycleaner facilities that are potentially eligible for reimbursement of department approved cleanup costs under the Drycleaning Environmental Response Trust Fund.

Date of Government Version: 11/30/2017  
Date Data Arrived at EDR: 12/13/2017  
Date Made Active in Reports: 01/18/2018  
Number of Days to Update: 36

Source: Department of Natural Resources  
Telephone: 573-526-8913  
Last EDR Contact: 06/14/2019  
Next Scheduled EDR Contact: 09/23/2019  
Data Release Frequency: Quarterly

## IL Financial Assurance: Financial Assurance Information Listing

Information for hazardous waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 12/14/2017  
Date Data Arrived at EDR: 02/22/2018  
Date Made Active in Reports: 03/12/2018  
Number of Days to Update: 18

Source: Illinois Environmental Protection Agency  
Telephone: 217-782-9887  
Last EDR Contact: 08/14/2019  
Next Scheduled EDR Contact: 12/02/2019  
Data Release Frequency: No Update Planned

## MO Financial Assurance 1: Financial Assurance Information Listing

Financial Assurance information.

Date of Government Version: 03/11/2019  
Date Data Arrived at EDR: 03/14/2019  
Date Made Active in Reports: 05/14/2019  
Number of Days to Update: 61

Source: Department of Natural Resources  
Telephone: 573-751-3553  
Last EDR Contact: 08/28/2019  
Next Scheduled EDR Contact: 12/16/2019  
Data Release Frequency: Annually

## MO Financial Assurance 2: Financial Assurance Information Listing

Financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 05/30/2019  
Date Data Arrived at EDR: 06/05/2019  
Date Made Active in Reports: 07/24/2019  
Number of Days to Update: 49

Source: Department of Natural Resources  
Telephone: 573-751-5401  
Last EDR Contact: 09/06/2019  
Next Scheduled EDR Contact: 12/16/2019  
Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## IL HWAR: Hazard Waste Annual Report

Each year, Illinois hazardous-waste generators tell the Illinois EPA the amounts and kinds of hazardous waste they produced during the previous year. Generators indicate by code the types of wastes produced and the steps they took to manage these wastes. If some or all of these wastes were sent to commercial treatment, storage, and disposal facilities (TSDFs), that information and the identity of each receiving facility also are submitted. Illinois TSDFs likewise report the types and quantities of wastes received from in-state and out-of-state generators; they also report the procedures they used to manage these wastes.

Date of Government Version: 12/31/2017	Source: Illinois EPA
Date Data Arrived at EDR: 02/08/2019	Telephone: 217-524-3300
Date Made Active in Reports: 04/04/2019	Last EDR Contact: 07/08/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Annually

## IL IMPDMNT: Surface Impoundment Inventory

Statewide inventory of industrial, municipal, mining, oil & gas, and large agricultural impoundment. This study was conducted by the Illinois EPA to assess potential for contamination of shallow aquifers. This was a one-time study. Although many of the impoundments may no longer be present, the sites may be contaminated.

Date of Government Version: 12/31/1980	Source: Illinois Waste Management & Research Center
Date Data Arrived at EDR: 03/08/2002	Telephone: 217-333-8940
Date Made Active in Reports: 06/03/2002	Last EDR Contact: 02/20/2002
Number of Days to Update: 87	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

## IL NPDES: A Listing of Active Permits

A listing of facilities currently active in the state. The types of permits are public, private, federal and state.

Date of Government Version: 04/16/2014	Source: Illinois EPA
Date Data Arrived at EDR: 04/18/2014	Telephone: 217-782-0610
Date Made Active in Reports: 05/20/2014	Last EDR Contact: 06/26/2019
Number of Days to Update: 32	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Varies

## MO NPDES: Permitted Facility Listing

A listing of permitted facilities from the Water Pollution Branch.

Date of Government Version: 04/01/2019	Source: Department of Natural Resources
Date Data Arrived at EDR: 04/03/2019	Telephone: 573-751-7023
Date Made Active in Reports: 05/14/2019	Last EDR Contact: 07/15/2019
Number of Days to Update: 41	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Quarterly

## IL PIMW: Potentially Infectious Medical Waste

Potentially Infectious Medical Waste (PIMW) is waste generated in connection with the diagnosis, treatment (i.e., provision of medical services), or immunization of human beings or animals; research pertaining to the provision of medical services; or the provision or testing of biologicals.

Date of Government Version: 06/18/2019	Source: Illinois EPA
Date Data Arrived at EDR: 06/20/2019	Telephone: 217-524-3289
Date Made Active in Reports: 08/27/2019	Last EDR Contact: 06/18/2019
Number of Days to Update: 68	Next Scheduled EDR Contact: 09/30/2019
	Data Release Frequency: Varies

## IL TIER 2: Tier 2 Information Listing

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2018	Source: Illinois Emergency Management Agency
Date Data Arrived at EDR: 05/14/2019	Telephone: 217-785-9860
Date Made Active in Reports: 05/24/2019	Last EDR Contact: 08/07/2019
Number of Days to Update: 10	Next Scheduled EDR Contact: 11/25/2019
	Data Release Frequency: Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## IL UIC: Underground Injection Wells

Injection wells are used for disposal of fluids by "injection" into the subsurface. The construction of injection wells range from very technical designs with twenty-four hour monitoring to simply a hole dug in the ground to control runoff. As a result of this diversity, the UIC Program divides injection wells into five different classes.

Date of Government Version: 06/25/2018	Source: Illinois EPA
Date Data Arrived at EDR: 09/04/2018	Telephone: 217-782-9878
Date Made Active in Reports: 09/11/2018	Last EDR Contact: 08/14/2019
Number of Days to Update: 7	Next Scheduled EDR Contact: 12/02/2019
	Data Release Frequency: Semi-Annually

## MO UIC: Underground Injection Wells Database

A listing of underground injection well locations. The UIC Program is responsible for regulating the construction, operation, permitting, and closure of injection wells that place fluids underground for storage or disposal.

Date of Government Version: 12/31/2018	Source: Department of Natural Resources
Date Data Arrived at EDR: 02/21/2019	Telephone: 573-368-2183
Date Made Active in Reports: 03/14/2019	Last EDR Contact: 08/16/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 12/02/2019
	Data Release Frequency: Semi-Annually

## **EDR HIGH RISK HISTORICAL RECORDS**

### ***EDR Exclusive Records***

#### EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A	Source: EDR, Inc.
Date Data Arrived at EDR: N/A	Telephone: N/A
Date Made Active in Reports: N/A	Last EDR Contact: N/A
Number of Days to Update: N/A	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

#### EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A	Source: EDR, Inc.
Date Data Arrived at EDR: N/A	Telephone: N/A
Date Made Active in Reports: N/A	Last EDR Contact: N/A
Number of Days to Update: N/A	Next Scheduled EDR Contact: N/A
	Data Release Frequency: Varies

#### EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: N/A  
Date Data Arrived at EDR: N/A  
Date Made Active in Reports: N/A  
Number of Days to Update: N/A

Source: EDR, Inc.  
Telephone: N/A  
Last EDR Contact: N/A  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

## EDR RECOVERED GOVERNMENT ARCHIVES

### *Exclusive Recovered Govt. Archives*

#### IL RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Natural Resources in Illinois.

Date of Government Version: N/A  
Date Data Arrived at EDR: 07/01/2013  
Date Made Active in Reports: 12/30/2013  
Number of Days to Update: 182

Source: Department of Natural Resources  
Telephone: N/A  
Last EDR Contact: 06/01/2012  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

#### MO RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Natural Resources in Missouri.

Date of Government Version: N/A  
Date Data Arrived at EDR: 07/01/2013  
Date Made Active in Reports: 01/03/2014  
Number of Days to Update: 186

Source: Department of Natural Resources  
Telephone: N/A  
Last EDR Contact: 06/01/2012  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

#### IL RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Illinois Environmental Protection Agency in Illinois.

Date of Government Version: N/A  
Date Data Arrived at EDR: 07/01/2013  
Date Made Active in Reports: 01/10/2014  
Number of Days to Update: 193

Source: Illinois Environmental Protection Agency  
Telephone: N/A  
Last EDR Contact: 06/01/2012  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

#### MO RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Natural Resources in Missouri.

Date of Government Version: N/A  
Date Data Arrived at EDR: 07/01/2013  
Date Made Active in Reports: 01/15/2014  
Number of Days to Update: 198

Source: Department of Natural Resources  
Telephone: N/A  
Last EDR Contact: 06/01/2012  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

#### IL RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Illinois Environmental Protection Agency in Illinois.

Date of Government Version: N/A  
Date Data Arrived at EDR: 07/01/2013  
Date Made Active in Reports: 12/30/2013  
Number of Days to Update: 182

Source: Illinois Environmental Protection Agency  
Telephone: N/A  
Last EDR Contact: 06/01/2012  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## MO RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Natural Resources in Missouri.

Date of Government Version: N/A	Source: Department of Natural Resources
Date Data Arrived at EDR: 07/01/2013	Telephone: N/A
Date Made Active in Reports: 01/03/2014	Last EDR Contact: 06/01/2012
Number of Days to Update: 186	Next Scheduled EDR Contact: N/A
	Data Release Frequency: Varies

## OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

## CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 05/14/2019	Source: Department of Energy & Environmental Protection
Date Data Arrived at EDR: 05/14/2019	Telephone: 860-424-3375
Date Made Active in Reports: 08/05/2019	Last EDR Contact: 08/07/2019
Number of Days to Update: 83	Next Scheduled EDR Contact: 11/25/2019
	Data Release Frequency: No Update Planned

## NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2018	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/10/2019	Telephone: N/A
Date Made Active in Reports: 05/16/2019	Last EDR Contact: 07/09/2019
Number of Days to Update: 36	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Annually

## NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2019	Source: Department of Environmental Conservation
Date Data Arrived at EDR: 05/01/2019	Telephone: 518-402-8651
Date Made Active in Reports: 06/21/2019	Last EDR Contact: 07/29/2019
Number of Days to Update: 51	Next Scheduled EDR Contact: 11/11/2019
	Data Release Frequency: Quarterly

## PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 06/30/2018	Source: Department of Environmental Protection
Date Data Arrived at EDR: 07/19/2019	Telephone: 717-783-8990
Date Made Active in Reports: 09/10/2019	Last EDR Contact: 07/15/2019
Number of Days to Update: 53	Next Scheduled EDR Contact: 10/28/2019
	Data Release Frequency: Annually

## RI MANIFEST: Manifest information

Hazardous waste manifest information

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2017  
Date Data Arrived at EDR: 02/23/2018  
Date Made Active in Reports: 04/09/2018  
Number of Days to Update: 45

Source: Department of Environmental Management  
Telephone: 401-222-2797  
Last EDR Contact: 08/16/2019  
Next Scheduled EDR Contact: 12/02/2019  
Data Release Frequency: Annually

## WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 05/31/2018  
Date Data Arrived at EDR: 06/19/2019  
Date Made Active in Reports: 09/03/2019  
Number of Days to Update: 76

Source: Department of Natural Resources  
Telephone: N/A  
Last EDR Contact: 09/06/2019  
Next Scheduled EDR Contact: 12/23/2019  
Data Release Frequency: Annually

## Oil/Gas Pipelines

Source: PennWell Corporation

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

## Electric Power Transmission Line Data

Source: PennWell Corporation

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**Sensitive Receptors:** There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

## AHA Hospitals:

Source: American Hospital Association, Inc.  
Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

## Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services  
Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

## Nursing Homes

Source: National Institutes of Health  
Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

## Public Schools

Source: National Center for Education Statistics  
Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

## Private Schools

Source: National Center for Education Statistics  
Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

## Daycare Centers: Homes & Centers Listing

Source: Department of Children & Family Services  
Telephone: 312-814-4150

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory

Source: Illinois State Geological Survey

Telephone: 217-333-4747

Current USGS 7.5 Minute Topographic Map

Source: U.S. Geological Survey

### STREET AND ADDRESS INFORMATION

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## GEOCHECK® - PHYSICAL SETTING SOURCE ADDENDUM

### TARGET PROPERTY ADDRESS

DYNEGY PLANT  
1 CHESSEN LANE  
EAST ALTON, IL 62024

### TARGET PROPERTY COORDINATES

Latitude (North): 38.869623 - 38° 52' 10.64"  
Longitude (West): 90.135209 - 90° 8' 6.75"  
Universal Transverse Mercator: Zone 15  
UTM X (Meters): 748550.4  
UTM Y (Meters): 4306002.5  
Elevation: 418 ft. above sea level

### USGS TOPOGRAPHIC MAP

Target Property Map: 6727148 COLUMBIA BOTTOM, MO  
Version Date: 2015

Northeast Map: 5680941 BETHALTO, IL  
Version Date: 2012

Southeast Map: 5680967 WOOD RIVER, IL  
Version Date: 2012

Northwest Map: 5680969 ALTON, IL  
Version Date: 2012

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.



# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

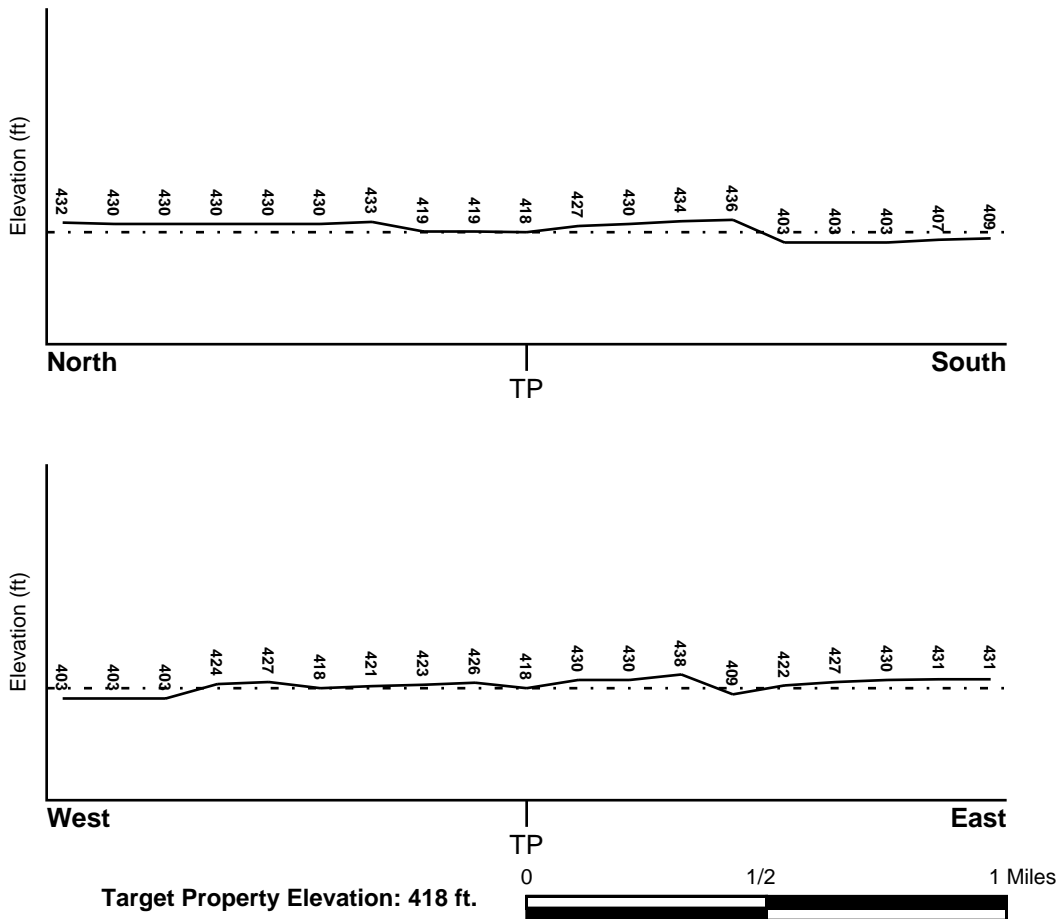
## TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

## TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General NW

## SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

## **FEMA FLOOD ZONE**

<u>Flood Plain Panel at Target Property</u>	<u>FEMA Source Type</u>
29189C0085K	FEMA FIRM Flood data
<u>Additional Panels in search area:</u>	<u>FEMA Source Type</u>
1704370005C	FEMA Q3 Flood data
1704400005B	FEMA Q3 Flood data
1704360130B	FEMA Q3 Flood data
29189C0105K	FEMA FIRM Flood data

## **NATIONAL WETLAND INVENTORY**

<u>NWI Quad at Target Property</u>	<u>NWI Electronic Data Coverage</u>
COLUMBIA BOTTOM	YES - refer to the Overview Map and Detail Map

## HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

### ***Site-Specific Hydrogeological Data\*:***

Search Radius:	1.25 miles
Status:	Not found

## **AQUIFLOW®**

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

<u>MAP ID</u>	<u>LOCATION FROM TP</u>	<u>GENERAL DIRECTION GROUNDWATER FLOW</u>
Not Reported		

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

### GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

### GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

#### **ROCK STRATIGRAPHIC UNIT**

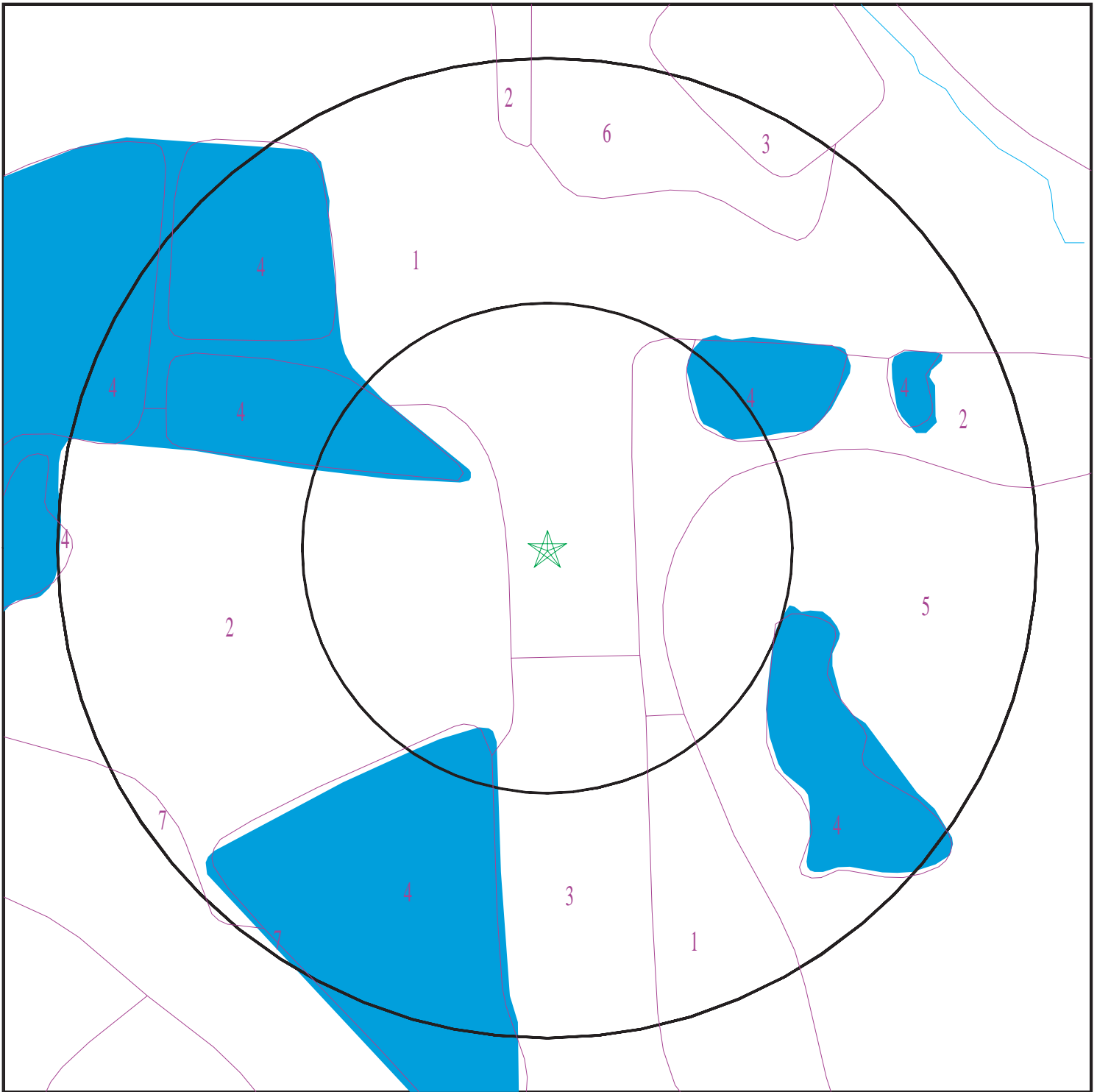
Era:	Paleozoic
System:	Mississippian
Series:	Meramecian Series
Code:	M2 ( <i>decoded above as Era, System &amp; Series</i> )

#### **GEOLOGIC AGE IDENTIFICATION**

Category: Stratified Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

# SSURGO SOIL MAP - 5785378.2s



- ★ Target Property
- SSURGO Soil
- Water



SITE NAME: Dynegy Plant  
ADDRESS: 1 Chessen Lane  
East Alton IL 62024  
LAT/LONG: 38.869623 / 90.135209

CLIENT: Aton, LLC  
CONTACT: Tyler E Freeman  
INQUIRY #: 5785378.2s  
DATE: September 11, 2019 6:05 pm

# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

### Soil Map ID: 1

Soil Component Name:                   Beaucoup

Soil Surface Texture:                   silty clay loam

Hydrologic Group:                    Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class:                    Poorly drained

Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min:                > 0 inches

Depth to Watertable Min:             > 15 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	16 inches	silty clay loam	Not reported	Not reported	Max: 14.11 Min: 4.23	Max: 8.4 Min: 6.1
2	16 inches	64 inches	silty clay loam	Not reported	Not reported	Max: 14.11 Min: 4.23	Max: 8.4 Min: 6.1
3	64 inches	79 inches	stratified silty clay loam to very fine sandy loam	Not reported	Not reported	Max: 14.11 Min: 4.23	Max: 8.4 Min: 6.1

### Soil Map ID: 2

Soil Component Name:                   Orthents, Loamy

Soil Surface Texture:                   loam

Hydrologic Group:                    Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class:                    Well drained

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 145 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	loam	Not reported	Not reported	Max: 4.23 Min: 1.41	Max: 7.3 Min: 5.6
2	5 inches	59 inches	loam	Not reported	Not reported	Max: 4.23 Min: 1.41	Max: 7.3 Min: 5.6

### Soil Map ID: 3

Soil Component Name: Urban land

Soil Surface Texture: loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class:  
Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

No Layer Information available.

### Soil Map ID: 4

Soil Component Name: Water

Soil Surface Texture: loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class:

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

No Layer Information available.

---

### Soil Map ID: 5

Soil Component Name: Dumps

Soil Surface Texture: loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class:  
Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

No Layer Information available.

---

### Soil Map ID: 6

Soil Component Name: Tice

Soil Surface Texture: silty clay loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Somewhat poorly drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 46 inches

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	16 inches	silty clay loam	Not reported	Not reported	Max: 14.11 Min: 4.23	Max: 7.8 Min: 5.1
2	16 inches	72 inches	silty clay loam	Not reported	Not reported	Max: 14.11 Min: 4.23	Max: 7.8 Min: 5.1
3	72 inches	79 inches	stratified silty clay loam to very fine sandy loam	Not reported	Not reported	Max: 14.11 Min: 4.23	Max: 7.8 Min: 5.1

### Soil Map ID: 7

Soil Component Name: Orthents, Loamy

Soil Surface Texture: loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 145 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	loam	Not reported	Not reported	Max: 4.23 Min: 1.41	Max: 7.3 Min: 5.6
2	5 inches	59 inches	loam	Not reported	Not reported	Max: 4.23 Min: 1.41	Max: 7.3 Min: 5.6



# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

## WELL SEARCH DISTANCE INFORMATION

<u>DATABASE</u>	<u>SEARCH DISTANCE (miles)</u>
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

## FEDERAL USGS WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
AA134	USGS40000295243	1/2 - 1 Mile NE
AA135	USGS40000295242	1/2 - 1 Mile NE
AA145	USGS40000295247	1/2 - 1 Mile NE
AA147	USGS40000295246	1/2 - 1 Mile NE
AA149	USGS40000295245	1/2 - 1 Mile NE
AA150	USGS40000295249	1/2 - 1 Mile NE
AA159	USGS40000295244	1/2 - 1 Mile NE
AA160	USGS40000295248	1/2 - 1 Mile NE
AM200	USGS40000295230	1/2 - 1 Mile ESE
AM201	USGS40000295231	1/2 - 1 Mile ESE
AM202	USGS40000295232	1/2 - 1 Mile ESE
204	USGS40000295229	1/2 - 1 Mile SE

## FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
AE161	IL1190200	1/2 - 1 Mile NE

Note: PWS System location is not always the same as well location.

## STATE DATABASE WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
1	ILSG30000224878	0 - 1/8 Mile SW
2	ILSG30000218430	0 - 1/8 Mile East
3	ILPW85057	1/8 - 1/4 Mile South
4	ILSG30000218432	1/8 - 1/4 Mile SE
A5	ILSG30000218431	1/8 - 1/4 Mile East
A6	ILSG30000218436	1/8 - 1/4 Mile ESE
7	ILSG30000218433	1/4 - 1/2 Mile ESE
B8	ILSG30000225298	1/4 - 1/2 Mile WSW
C9	ILSG30000218434	1/4 - 1/2 Mile SSE

# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
C10	ILSG30000224013	1/4 - 1/2 Mile SSE
11	ILPW85056	1/4 - 1/2 Mile South
B12	ILSG30000219025	1/4 - 1/2 Mile WSW
13	ILSG30000223144	1/4 - 1/2 Mile SW
D14	ILSG30000225274	1/4 - 1/2 Mile ENE
D15	ILSG30000225273	1/4 - 1/2 Mile ENE
B16	ILSG30000219024	1/4 - 1/2 Mile WSW
17	ILSG30000224015	1/4 - 1/2 Mile NE
E18	ILPW85041	1/4 - 1/2 Mile West
D19	ILSG30000225272	1/4 - 1/2 Mile ENE
D20	ILSG30000225271	1/4 - 1/2 Mile ENE
21	ILSG30000221220	1/4 - 1/2 Mile WNW
F22	ILSG30000225270	1/4 - 1/2 Mile ENE
G23	ILSG30000221936	1/4 - 1/2 Mile SW
D24	ILSG30000223150	1/4 - 1/2 Mile ENE
H25	ILSG30000223149	1/4 - 1/2 Mile ESE
I26	ILSG30000218435	1/4 - 1/2 Mile SE
I27	ILSG30000218437	1/4 - 1/2 Mile SE
28	ILSG30000224016	1/4 - 1/2 Mile East
E29	ILSG30000219023	1/4 - 1/2 Mile West
F30	ILSG30000225269	1/4 - 1/2 Mile ENE
G31	ILPW85039	1/4 - 1/2 Mile WSW
G32	ILPW85038	1/4 - 1/2 Mile WSW
G33	ILPW85040	1/4 - 1/2 Mile WSW
34	ILPW85042	1/4 - 1/2 Mile WNW
H35	ILSG30000224017	1/4 - 1/2 Mile ESE
H36	ILSG30000224018	1/4 - 1/2 Mile ESE
E37	ILSG30000225283	1/4 - 1/2 Mile West
E38	ILSG30000225284	1/4 - 1/2 Mile West
E39	ILSG30000225282	1/4 - 1/2 Mile West
E40	ILSG30000225279	1/4 - 1/2 Mile West
E41	ILSG30000225280	1/4 - 1/2 Mile West
E42	ILSG30000225288	1/4 - 1/2 Mile West
E43	ILSG30000225301	1/4 - 1/2 Mile West
E44	ILSG30000225287	1/4 - 1/2 Mile West
E45	ILSG30000225285	1/4 - 1/2 Mile West
E46	ILSG30000225286	1/4 - 1/2 Mile West
I47	ILSG30000223148	1/4 - 1/2 Mile SE
J48	ILSG30000219020	1/4 - 1/2 Mile West
J49	ILSG30000219021	1/4 - 1/2 Mile West
J50	ILSG30000219022	1/4 - 1/2 Mile West
51	ILSG30000223146	1/4 - 1/2 Mile South
J52	ILPW85049	1/4 - 1/2 Mile West
J53	ILPW85048	1/4 - 1/2 Mile West
J54	ILPW85045	1/4 - 1/2 Mile West
J55	ILPW85044	1/4 - 1/2 Mile West
J56	ILPW85047	1/4 - 1/2 Mile West
J57	ILPW85046	1/4 - 1/2 Mile West
K58	ILSG30000224014	1/4 - 1/2 Mile SSE
K59	ILSG30000224019	1/4 - 1/2 Mile SSE
K60	ILSG30000224020	1/4 - 1/2 Mile SSE
J61	ILSG30000219019	1/4 - 1/2 Mile West

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

### STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
J62	ILSG30000221219	1/4 - 1/2 Mile West
J63	ILSG30000221366	1/4 - 1/2 Mile West
L64	ILSG30000225268	1/4 - 1/2 Mile NE
65	ILSG30000223143	1/4 - 1/2 Mile WSW
M66	ILSG30000224128	1/2 - 1 Mile East
M67	ILSG30000224129	1/2 - 1 Mile East
N68	ILSG30000225302	1/2 - 1 Mile West
N69	ILSG30000219018	1/2 - 1 Mile West
O70	ILSG30000221537	1/2 - 1 Mile ESE
O71	ILSG30000221538	1/2 - 1 Mile ESE
L72	ILSG30000225267	1/2 - 1 Mile NE
O73	ILSG30000224130	1/2 - 1 Mile ESE
O74	ILSG30000224133	1/2 - 1 Mile ESE
75	ILSG30000223147	1/2 - 1 Mile North
76	ILSG30000223145	1/2 - 1 Mile NNW
N77	ILSG30000225304	1/2 - 1 Mile West
P78	ILPW85037	1/2 - 1 Mile WNW
P79	ILPW85036	1/2 - 1 Mile WNW
P80	ILPW85033	1/2 - 1 Mile WNW
P81	ILPW85034	1/2 - 1 Mile WNW
P82	ILPW85035	1/2 - 1 Mile WNW
N83	ILSG30000225289	1/2 - 1 Mile West
N84	ILSG30000225290	1/2 - 1 Mile West
Q85	ILSG30000221539	1/2 - 1 Mile SE
Q86	ILSG30000221540	1/2 - 1 Mile SE
N87	ILSG30000225305	1/2 - 1 Mile West
88	ILPW85043	1/2 - 1 Mile WSW
N89	ILSG30000225291	1/2 - 1 Mile West
R90	ILPW85053	1/2 - 1 Mile ENE
R91	ILPW85052	1/2 - 1 Mile ENE
R92	ILPW85054	1/2 - 1 Mile ENE
R93	ILPW85055	1/2 - 1 Mile ENE
N94	ILSG30000225275	1/2 - 1 Mile West
N95	ILSG30000225292	1/2 - 1 Mile West
N96	ILSG30000225276	1/2 - 1 Mile West
S97	ILSG30000222334	1/2 - 1 Mile SSE
S98	ILSG30000222333	1/2 - 1 Mile SSE
S99	ILSG30000222335	1/2 - 1 Mile SSE
S100	ILSG30000222337	1/2 - 1 Mile SSE
S101	ILSG30000222336	1/2 - 1 Mile SSE
T102	ILSG30000225293	1/2 - 1 Mile West
P103	ILSG30000222323	1/2 - 1 Mile WNW
P104	ILSG30000222324	1/2 - 1 Mile WNW
T105	ILSG30000225277	1/2 - 1 Mile West
U106	ILSG30000224131	1/2 - 1 Mile ESE
U107	ILSG30000224132	1/2 - 1 Mile ESE
T108	ILSG30000225294	1/2 - 1 Mile West
V109	ILSG30000225266	1/2 - 1 Mile NE
110	ILSG30000223142	1/2 - 1 Mile West
T111	ILSG30000225295	1/2 - 1 Mile West
T112	ILSG30000225278	1/2 - 1 Mile West
W113	ILSG30000221934	1/2 - 1 Mile WSW

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

### STATE DATABASE WELL INFORMATION

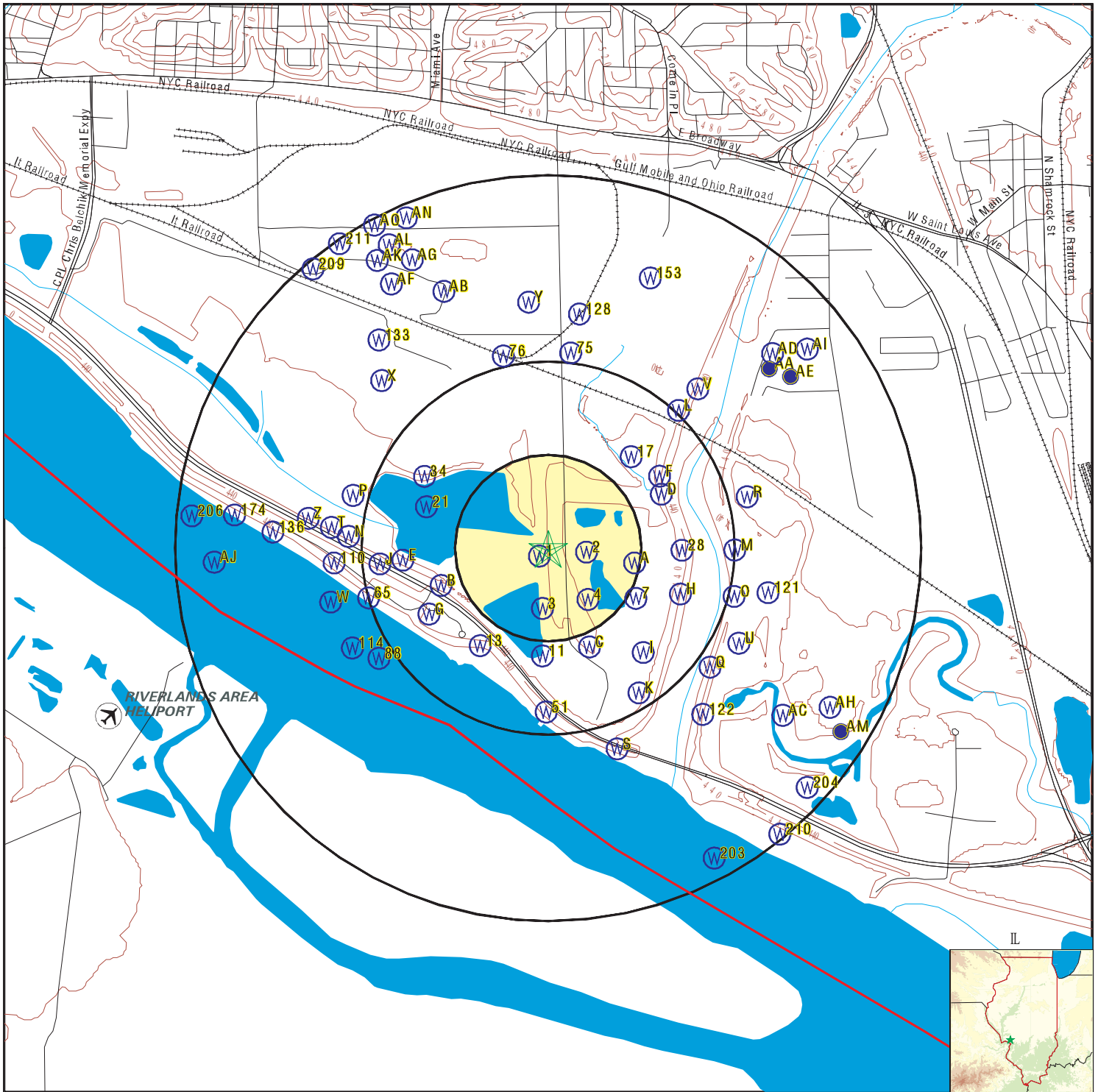
MAP ID	WELL ID	LOCATION FROM TP
114	ILSG30000221930	1/2 - 1 Mile WSW
T115	ILSG30000225296	1/2 - 1 Mile West
W116	ILSG30000221931	1/2 - 1 Mile WSW
T117	ILSG30000225299	1/2 - 1 Mile West
T118	ILSG30000225297	1/2 - 1 Mile West
V119	ILSG30000223151	1/2 - 1 Mile NE
T120	ILSG30000225303	1/2 - 1 Mile West
121	ILSG30000218780	1/2 - 1 Mile ESE
122	ILSG30000223152	1/2 - 1 Mile SE
W123	ILSG30000221933	1/2 - 1 Mile WSW
S124	ILSG30000218740	1/2 - 1 Mile SSE
W125	ILSG30000221932	1/2 - 1 Mile West
X126	ILSG30000218428	1/2 - 1 Mile NW
Y127	ILSG30000218416	1/2 - 1 Mile North
128	ILSG30000223045	1/2 - 1 Mile North
Z129	ILSG30000225300	1/2 - 1 Mile West
X130	ILSG30000218429	1/2 - 1 Mile NW
Z131	ILSG30000225281	1/2 - 1 Mile West
Y132	ILSG30000218417	1/2 - 1 Mile North
133	ILPW85050	1/2 - 1 Mile NW
136	ILSG30000223141	1/2 - 1 Mile West
AB137	ILSG30000218250	1/2 - 1 Mile NNW
AB138	ILSG30000218249	1/2 - 1 Mile NNW
AB139	ILSG30000218248	1/2 - 1 Mile NNW
AB140	ILSG30000218253	1/2 - 1 Mile NNW
AB141	ILSG30000218252	1/2 - 1 Mile NNW
AB142	ILSG30000218251	1/2 - 1 Mile NNW
AC143	ILSG30000218781	1/2 - 1 Mile SE
AA144	ILEPC5000000898	1/2 - 1 Mile NE
AC146	ILEPNC500002632	1/2 - 1 Mile SE
AA148	ILEPC5000000899	1/2 - 1 Mile NE
AB151	ILSG30000218409	1/2 - 1 Mile NNW
AD152	ILSG30000220301	1/2 - 1 Mile NE
153	ILPW84998	1/2 - 1 Mile NNE
AA154	ILSG30000222942	1/2 - 1 Mile NE
AA155	ILSG30000221802	1/2 - 1 Mile NE
AA156	ILSG30000222943	1/2 - 1 Mile NE
AA157	ILSG30000223220	1/2 - 1 Mile NE
AA158	ILSG30000222944	1/2 - 1 Mile NE
AC162	ILSG30000218782	1/2 - 1 Mile ESE
AA163	ILEPC5000000902	1/2 - 1 Mile NE
AC164	ILEPNC500002633	1/2 - 1 Mile ESE
AE165	ILEPC5000000900	1/2 - 1 Mile NE
AF166	ILSG30000218406	1/2 - 1 Mile NNW
AC167	ILSG30000223448	1/2 - 1 Mile SE
AF168	ILPW85022	1/2 - 1 Mile NNW
AD169	ILEPC5000000901	1/2 - 1 Mile NE
AE170	ILEPC5000000895	1/2 - 1 Mile NE
AG171	ILSG30000218408	1/2 - 1 Mile NNW
AH172	ILSG30000218783	1/2 - 1 Mile ESE
AH173	ILEPNC500002634	1/2 - 1 Mile ESE
174	ILSG30000221935	1/2 - 1 Mile West

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

### STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AI175	ILEPC5000000896	1/2 - 1 Mile NE
AI176	ILEPC5000000894	1/2 - 1 Mile NE
AF177	ILSG30000218407	1/2 - 1 Mile NNW
AG178	ILSG30000218419	1/2 - 1 Mile NNW
AG179	ILSG30000218422	1/2 - 1 Mile NNW
AJ180	ILSG30000221929	1/2 - 1 Mile West
AI181	ILSG30000222945	1/2 - 1 Mile NE
AI182	ILSG30000223221	1/2 - 1 Mile NE
AH183	ILSG30000218784	1/2 - 1 Mile ESE
AK184	ILSG30000218413	1/2 - 1 Mile NNW
AI185	ILEPC5000000897	1/2 - 1 Mile NE
AL186	ILSG30000218423	1/2 - 1 Mile NNW
AK187	ILSG30000218420	1/2 - 1 Mile NNW
AH188	IPEPNC500002635	1/2 - 1 Mile ESE
AM189	ILSG30000223449	1/2 - 1 Mile ESE
AM190	ILSG30000223450	1/2 - 1 Mile ESE
AL191	ILSG30000218421	1/2 - 1 Mile NNW
AJ192	ILSG30000220284	1/2 - 1 Mile West
AL193	ILPW85027	1/2 - 1 Mile NNW
AL194	ILPW85026	1/2 - 1 Mile NNW
AL195	ILPW85023	1/2 - 1 Mile NNW
AL196	ILPW85024	1/2 - 1 Mile NNW
AL197	ILPW85025	1/2 - 1 Mile NNW
AL198	ILPW85028	1/2 - 1 Mile NNW
AL199	ILPW85029	1/2 - 1 Mile NNW
203	ILSG30000218272	1/2 - 1 Mile SSE
AN205	ILSG30000218410	1/2 - 1 Mile NNW
206	ILSG30000221928	1/2 - 1 Mile West
AO207	ILSG30000218425	1/2 - 1 Mile NNW
AN208	ILSG30000218411	1/2 - 1 Mile NNW
209	ILSG30000218414	1/2 - 1 Mile NW
210	ILSG30000218305	1/2 - 1 Mile SE
211	ILSG30000218412	1/2 - 1 Mile NW
AO212	ILSG30000218424	1/2 - 1 Mile NNW

# PHYSICAL SETTING SOURCE MAP - 5785378.2s



- County Boundary
- Major Roads
- Contour Lines
- Airports
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons



- Groundwater Flow Direction
- Indeterminate Groundwater Flow at Location
- Groundwater Flow Varies at Location
- Closest Hydrogeological Data
- Oil, gas or related wells



SITE NAME: Dynegy Plant  
 ADDRESS: 1 Chessen Lane  
 East Alton IL 62024  
 LAT/LONG: 38.869623 / 90.135209

CLIENT: Aton, LLC  
 CONTACT: Tyler E Freeman  
 INQUIRY #: 5785378.2s  
 DATE: September 11, 2019 6:05 pm

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**1**  
**SW**  
**0 - 1/8 Mile**  
**Higher**

**IL WELLS      ILSG30000224878**

Database:	Water Well Records	API #:	121192936500
IL State Water Survey P #:	444032	Status:	Water Well
Well Name:	Dynergy Midwest Generation, Inc		
Well:	35R	Driller:	Bignall, Jerry (Phillips Env)
Date Drilled:	20081113	Elevation:	423
Elevation Reference:	Not Reported	Total Depth:	28
Lithologic Formation:	sand	Top of Formation (ft):	24
Bottom of Formation (ft):	28	Pump Flow (gal/min):	0

**2**  
**East**  
**0 - 1/8 Mile**  
**Higher**

**IL WELLS      ILSG30000218430**

Database:	Water Well Records	API #:	121190162500
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Illinois Power Company	Well:	1
Driller:	Layne Western Co., Inc.	Date Drilled:	1947 6 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	115	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**3**  
**South**  
**1/8 - 1/4 Mile**  
**Higher**

**IL WELLS      ILPW85057**

Database:	Illinois Private Well Database and PICS		
Well ID:	85057	2nd ID:	Not Reported
Owner:	ILL POWER CO 1	Driller:	LAYNE WESTERN CO
Date drilled:	01/00/1949	Permit:	Not Reported
Depth:	115	Record type:	RG
Well Use:	IN	Well Type:	~~
Aquifer type:	~~		

**4**  
**SE**  
**1/8 - 1/4 Mile**  
**Higher**

**IL WELLS      ILSG30000218432**

Database:	Water Well Records	API #:	121190162700
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Illinois Power Company	Well:	2
Driller:	owner	Date Drilled:	194712 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	100	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**A5**  
**East**  
**1/8 - 1/4 Mile**  
**Higher**

**IL WELLS      ILSG30000218431**

Database:	Water Well Records	API #:	121190162600
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Illinois Power Company	Well:	2
Driller:	owner	Date Drilled:	1947 6 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	105	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**A6**  
**ESE**  
**1/8 - 1/4 Mile**  
**Higher**

**IL WELLS      ILSG30000218436**

Database:	Water Well Records	API #:	121190163100
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Illinois Power Company	Well:	7
Driller:	owner	Date Drilled:	1947 9 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	103	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**7**  
**ESE**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000218433**

Database:	Water Well Records	API #:	121190162800
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Illinois Power Company	Well:	4
Driller:	owner	Date Drilled:	1947 8 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	123	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**B8**  
**WSW**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000225298**

Database:	Water Well Records	API #:	121192979600
IL State Water Survey P #:	469377	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	01U-09
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 430	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	45
Lithologic Formation:	Not Reported	Top of Formation (ft):	0



## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Bottom of Formation (ft): 0 Pump Flow (gal/min): 0

**C9  
SSE  
1/4 - 1/2 Mile  
Higher**

**IL WELLS ILSG30000218434**

Database:	Water Well Records	API #:	121190162900
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Illinois Power Company	Well:	5
Driller:	owner	Date Drilled:	1947 8 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	101	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**C10  
SSE  
1/4 - 1/2 Mile  
Higher**

**IL WELLS ILSG30000224013**

Database:	Water Well Records	API #:	121192847900
IL State Water Survey P #:	366771	Status:	Water Well Monitoring Well
Well Name:	Dynegy Midwest Generatio	Well:	MW42
Driller:	Harriss Drilling Services, Inc		
Date Drilled:	2005 215	Elevation:	423
Elevation Reference:	Not Reported	Total Depth:	58
Lithologic Formation:	sand	Top of Formation (ft):	20
Bottom of Formation (ft):	25	Pump Flow (gal/min):	0

**11  
South  
1/4 - 1/2 Mile  
Higher**

**IL WELLS ILPW85056**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85056	Driller:	LAYNE WESTERN
Owner:	ILL POWER CO 2	Permit:	Not Reported
Date drilled:	12/00/1947	Record type:	RG
Depth:	100	Well Type:	~~
Well Use:	IN		
Aquifer type:	~~		

**B12  
WSW  
1/4 - 1/2 Mile  
Higher**

**IL WELLS ILSG30000219025**

Database:	Water Well Records	API #:	121190263100
IL State Water Survey P #:	0	Status:	Water Well, Plugged
Well Name:	Wood River Dr.&Levee Dist	Well:	100
Driller:	owner	Date Drilled:	19711111
Elevation:	414	Elevation Reference:	Ground level
Total Depth:	92	Lithologic Formation:	sand and gravel

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	500		

**13  
SW  
1/4 - 1/2 Mile  
Higher**

**IL WELLS      ILSG30000223144**

Database:	Water Well Records	API #:	121192758600
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Wood R Upper Levee Di	Well:	P-7AC-4
Driller:	US Army Corp. of Eng	Date Drilled:	1954 1 1
Elevation:	413	Elevation Reference:	Ground level
Total Depth:	90	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**D14  
ENE  
1/4 - 1/2 Mile  
Higher**

**IL WELLS      ILSG30000225274**

Database:	Water Well Records	API #:	121192977200
IL State Water Survey P #:	469376	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	96U
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 615	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	47
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**D15  
ENE  
1/4 - 1/2 Mile  
Higher**

**IL WELLS      ILSG30000225273**

Database:	Water Well Records	API #:	121192977100
IL State Water Survey P #:	469375	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	95U
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 614	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	47
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**B16  
WSW  
1/4 - 1/2 Mile  
Higher**

**IL WELLS      ILSG30000219024**

Database:	Water Well Records	API #:	121190263000
IL State Water Survey P #:	0	Status:	Water Well, Plugged
Well Name:	Wood River Dr.&Levee Dist.		
Well:	99	Driller:	owner

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Date Drilled:	197111 9	Elevation:	411
Elevation Reference:	Ground level	Total Depth:	90
Lithologic Formation:	sand and gravel	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	500

**17  
NE  
1/4 - 1/2 Mile  
Lower**

**IL WELLS      ILSG30000224015**

Database:	Water Well Records	API #:	121192848100
IL State Water Survey P #:	366773	Status:	Water Well Monitoring Well
Well Name:	Dynegy Midwest Generatio	Well:	MW37
Driller:	Harriss Drilling Services, Inc		
Date Drilled:	2004 610	Elevation:	430
Elevation Reference:	Not Reported	Total Depth:	31
Lithologic Formation:	sand	Top of Formation (ft):	24
Bottom of Formation (ft):	25	Pump Flow (gal/min):	0

**E18  
West  
1/4 - 1/2 Mile  
Higher**

**IL WELLS      ILPW85041**

Database:	Illinois Private Well Database and PICS		
Well ID:	85041	2nd ID:	Not Reported
Owner:	WOODRIVER DRAINAGE & LEVEE DIS	Driller:	E LINKER
Date drilled:	11/15/1971	Permit:	M012860
Depth:	93	Record type:	RG
Well Use:	Domestic	Well Type:	~~
Aquifer type:	~~		

**D19  
ENE  
1/4 - 1/2 Mile  
Higher**

**IL WELLS      ILSG30000225272**

Database:	Water Well Records	API #:	121192977000
IL State Water Survey P #:	469374	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	94U
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 613	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	70
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**D20  
ENE  
1/4 - 1/2 Mile  
Higher**

**IL WELLS      ILSG30000225271**

Database:	Water Well Records	API #:	121192976900
IL State Water Survey P #:	469373	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	93U

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Driller:	Burge Drilling Co & Dewatering	Elevation:	0
Date Drilled:	2012 612	Total Depth:	42
Elevation Reference:	Not Reported	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

**21**  
**WNW**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000221220**

Database:	Water Well Records	API #:	121192549700
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Kienstra Cement Inc.	Well:	2
Driller:	Fahnestock, Curt D.	Date Drilled:	1990 531
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	79	Lithologic Formation:	gravel
Top of Formation (ft):	60	Bottom of Formation (ft):	79
Pump Flow (gal/min):	0		

**F22**  
**ENE**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000225270**

Database:	Water Well Records	API #:	121192976800
IL State Water Survey P #:	469372	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	92U
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 611	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	47
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**G23**  
**SW**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000221936**

Database:	Water Well Records	API #:	121192632400
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Lock & Dam 26, Hole	Well:	201
Driller:	U S Army Corp Of Eng	Date Drilled:	0
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	0	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**D24**  
**ENE**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000223150**

Database:	Water Well Records	API #:	121192759200
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Wood R Upper Levee Di	Well:	C-9
Driller:	US Army Corp. of Eng	Date Drilled:	1954 1 1
Elevation:	423	Elevation Reference:	Ground level
Total Depth:	79	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**H25**  
**ESE**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000223149**

Database:	Water Well Records	API #:	121192759100
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Wood R Upper Levee Di	Well:	W-73
Driller:	US Army Corp. of Eng	Date Drilled:	1954 1 1
Elevation:	422	Elevation Reference:	Ground level
Total Depth:	31	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**I26**  
**SE**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000218435**

Database:	Water Well Records	API #:	121190163000
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Illinois Power Company	Well:	6
Driller:	owner	Date Drilled:	1947 8 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	103	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**I27**  
**SE**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000218437**

Database:	Water Well Records	API #:	121190163200
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Illinois Power Company	Well:	8
Driller:	owner	Date Drilled:	1947 9 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	93	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Pump Flow (gal/min): 0

**28  
East  
1/4 - 1/2 Mile  
Higher**

**IL WELLS ILSG30000224016**

Database:	Water Well Records	API #:	121192848200
IL State Water Survey P #:	366774	Status:	Water Well Monitoring Well
Well Name:	Dynegy Midwest Generatio	Well:	MW38
Driller:	Harriss Drilling Services, Inc		
Date Drilled:	2004 624	Elevation:	434
Elevation Reference:	Not Reported	Total Depth:	74
Lithologic Formation:	sand	Top of Formation (ft):	67
Bottom of Formation (ft):	72	Pump Flow (gal/min):	0

**E29  
West  
1/4 - 1/2 Mile  
Higher**

**IL WELLS ILSG30000219023**

Database:	Water Well Records	API #:	121190262900
IL State Water Survey P #:	0	Status:	Water Well, Plugged
Well Name:	Wood River Dr.&Levee Dist.		
Well:	98	Driller:	owner
Date Drilled:	19721112	Elevation:	410
Elevation Reference:	Ground level	Total Depth:	98
Lithologic Formation:	sand and gravel	Top of Formation (ft):	32
Bottom of Formation (ft):	98	Pump Flow (gal/min):	500

**F30  
ENE  
1/4 - 1/2 Mile  
Higher**

**IL WELLS ILSG30000225269**

Database:	Water Well Records	API #:	121192976700
IL State Water Survey P #:	469371	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	91U
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 610	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	42
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**G31  
WSW  
1/4 - 1/2 Mile  
Higher**

**IL WELLS ILPW85039**

Database:	Illinois Private Well Database and PICS		
Well ID:	85039	2nd ID:	Not Reported
Owner:	WOODRIVER DRAINAGE & LEVEE DIS	Driller:	E LINKER
Date drilled:	11/09/1971	Permit:	M012860
Depth:	89	Record type:	RG

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well Use: Domestic Well Type: ~~  
 Aquifer type: ~~

**G32  
 WSW  
 1/4 - 1/2 Mile  
 Higher**

**IL WELLS ILPW85038**

Database: Illinois Private Well Database and PICS  
 Well ID: 85038 2nd ID: Not Reported  
 Owner: D & L WOODRIVER Driller: E LINKER  
 Date drilled: 11/11/1972 Permit: M012860  
 Depth: 92 Record type: RG  
 Well Use: Domestic Well Type: ~~  
 Aquifer type: ~~

**G33  
 WSW  
 1/4 - 1/2 Mile  
 Higher**

**IL WELLS ILPW85040**

Database: Illinois Private Well Database and PICS  
 Well ID: 85040 2nd ID: Not Reported  
 Owner: WOODRIVER DRAINAGE & LEVEE DIS Driller: E LINKER  
 Date drilled: 11/12/1972 Permit: M012860  
 Depth: 98 Record type: RG  
 Well Use: Domestic Well Type: ~~  
 Aquifer type: ~~

**34  
 WNW  
 1/4 - 1/2 Mile  
 Higher**

**IL WELLS ILPW85042**

Database: Illinois Private Well Database and PICS  
 Well ID: 85042 2nd ID: Not Reported  
 Owner: KIENSTRA INC #2 Driller: ST CHARLES DRLG CO  
 Date drilled: 05/31/1990 Permit: 018101  
 Depth: 79 Record type: RG  
 Well Use: Industrial/Commercial Well Type: --  
 Aquifer type: Unconsolidated

**H35  
 ESE  
 1/4 - 1/2 Mile  
 Higher**

**IL WELLS ILSG30000224017**

Database: Water Well Records API #: 121192848300  
 IL State Water Survey P #: 366775 Status: Water Well Monitoring Well  
 Well Name: Dynegy Midwst Generatio Well: MW39M  
 Driller: Harriss Drilling Services, Inc  
 Date Drilled: 2004 617 Elevation: 437  
 Elevation Reference: Not Reported Total Depth: 124  
 Lithologic Formation: sand Top of Formation (ft): 67

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Bottom of Formation (ft): 72 Pump Flow (gal/min): 0

**H36**  
**ESE**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS ILSG30000224018**

Database:	Water Well Records	API #:	121192848400
IL State Water Survey P #:	366776	Status:	Water Well Monitoring Well
Well Name:	Dynegy Midwst Generatio	Well:	MW39S
Driller:	Harriss Drilling Services, Inc		
Date Drilled:	2004 617	Elevation:	437
Elevation Reference:	Not Reported	Total Depth:	43
Lithologic Formation:	sand	Top of Formation (ft):	36
Bottom of Formation (ft):	41	Pump Flow (gal/min):	0

**E37**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS ILSG30000225283**

Database:	Water Well Records	API #:	121192978100
IL State Water Survey P #:	469393	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	129U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 625	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	42
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**E38**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS ILSG30000225284**

Database:	Water Well Records	API #:	121192978200
IL State Water Survey P #:	469394	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	130U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 623	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	57
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**E39**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS ILSG30000225282**

Database:	Water Well Records	API #:	121192978000
IL State Water Survey P #:	469392	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	119U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 626	Elevation:	0



## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Elevation Reference:	Not Reported	Total Depth:	40
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**E40**  
West  
1/4 - 1/2 Mile  
Higher

**IL WELLS      ILSG30000225279**

Database:	Water Well Records	API #:	121192977700
IL State Water Survey P #:	469389	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	116U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 4 9	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	59
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**E41**  
West  
1/4 - 1/2 Mile  
Higher

**IL WELLS      ILSG30000225280**

Database:	Water Well Records	API #:	121192977800
IL State Water Survey P #:	469390	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	117U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 4 9	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	54
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**E42**  
West  
1/4 - 1/2 Mile  
Higher

**IL WELLS      ILSG30000225288**

Database:	Water Well Records	API #:	121192978600
IL State Water Survey P #:	469398	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	134U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 6 19	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	45
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**E43**  
West  
1/4 - 1/2 Mile  
Higher

**IL WELLS      ILSG30000225301**

Database:	Water Well Records	API #:	121192979900
IL State Water Survey P #:	469380	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	04U-09

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Driller:	Burge Drilling Co & Dewatering	Elevation:	0
Date Drilled:	2012 624	Total Depth:	70
Elevation Reference:	Not Reported	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

**E44**  
West  
1/4 - 1/2 Mile  
Higher

**IL WELLS ILSG30000225287**

Database:	Water Well Records	API #:	121192978500
IL State Water Survey P #:	469397	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	133U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 620	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	55
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**E45**  
West  
1/4 - 1/2 Mile  
Higher

**IL WELLS ILSG30000225285**

Database:	Water Well Records	API #:	121192978300
IL State Water Survey P #:	469395	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	131U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 622	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	58
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**E46**  
West  
1/4 - 1/2 Mile  
Higher

**IL WELLS ILSG30000225286**

Database:	Water Well Records	API #:	121192978400
IL State Water Survey P #:	469396	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	132U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 621	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	60
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**I47**  
**SE**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000223148**

Database:	Water Well Records	API #:	121192759000
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Wood R Upper Levee Di	Well:	W-71
Driller:	US Army Corp. of Eng	Date Drilled:	1954 1 1
Elevation:	428	Elevation Reference:	Ground level
Total Depth:	31	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**J48**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000219020**

Database:	Water Well Records	API #:	121190262600
IL State Water Survey P #:	0	Status:	Water Well, Plugged
Well Name:	Wood River Dr.& Levee Dist	Driller:	owner
Well:	96	Elevation:	411
Date Drilled:	19711117	Total Depth:	102
Elevation Reference:	Ground level	Top of Formation (ft):	47
Lithologic Formation:	sand-gravel	Pump Flow (gal/min):	500
Bottom of Formation (ft):	102		

**J49**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000219021**

Database:	Water Well Records	API #:	121190262700
IL State Water Survey P #:	0	Status:	Water Well, Plugged
Well Name:	Wood River Dr.& Levee Dist	Driller:	owner
Well:	97	Elevation:	411
Date Drilled:	19711116	Total Depth:	92
Elevation Reference:	Ground level	Top of Formation (ft):	33
Lithologic Formation:	sand-gravel	Pump Flow (gal/min):	500
Bottom of Formation (ft):	92		

**J50**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000219022**

Database:	Water Well Records	API #:	121190262800
IL State Water Survey P #:	0	Status:	Water Well, Plugged
Well Name:	Wood River Dr.&Levee Dist	Well:	97X
Driller:	owner	Date Drilled:	19711115
Elevation:	409	Elevation Reference:	Ground level
Total Depth:	93	Lithologic Formation:	sand and gravel
Top of Formation (ft):	0	Bottom of Formation (ft):	0

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Pump Flow (gal/min): 510

**51**  
**South**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000223146**

Database:	Water Well Records	API #:	121192758800
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Wood R Upper Levee Di	Well:	C-5
Driller:	US Army Corp. of Eng	Date Drilled:	1954 1 1
Elevation:	410	Elevation Reference:	Ground level
Total Depth:	85	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**J52**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILPW85049**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85049	Driller:	SISK
Owner:	CORE OF ENGINEERS/ALBERICI-EBY	Permit:	017867
Date drilled:	05/17/1990	Record type:	RG
Depth:	90	Well Type:	Bored
Well Use:	--		
Aquifer type:	Unconsolidated		

**J53**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILPW85048**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85048	Driller:	SISK
Owner:	ALBERICI EBY	Permit:	X17966
Date drilled:	05/18/1990	Record type:	RG
Depth:	112	Well Type:	Bored
Well Use:	Commerical		
Aquifer type:	Unconsolidated		

**J54**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILPW85045**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85045	Driller:	E LINKER
Owner:	WOODRIVER DRAINAGE & LEVEE DIS	Permit:	M012860
Date drilled:	11/16/1971	Record type:	RG
Depth:	92	Well Type:	~~
Well Use:	Domestic		
Aquifer type:	~~		

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**J55**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILPW85044**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85044	Driller:	E LINKER
Owner:	WOODRIVER DRAINAGE & LEVEE DIS	Permit:	M012860
Date drilled:	11/17/1971	Record type:	RG
Depth:	102	Well Type:	~~
Well Use:	Domestic		
Aquifer type:	~~		

**J56**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILPW85047**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85047	Driller:	E LINKER
Owner:	WOODRIVER DRAINAGE & LEVEE DIS	Permit:	M012860
Date drilled:	11/18/1971	Record type:	RG
Depth:	96	Well Type:	~~
Well Use:	Domestic		
Aquifer type:	~~		

**J57**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILPW85046**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85046	Driller:	E LINKER
Owner:	WOODRIVER DRAINAGE & LEVEE DIS	Permit:	M012860
Date drilled:	11/19/1971	Record type:	RG
Depth:	75	Well Type:	~~
Well Use:	Domestic		
Aquifer type:	~~		

**K58**  
**SSE**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000224014**

Database:	Water Well Records	API #:	121192848000
IL State Water Survey P #:	366772	Status:	Water Well Monitoring Well
Well Name:	Dynegy Midwest Generatio	Well:	MW41
Driller:	Harriss Drilling Services, Inc		
Date Drilled:	2004 623	Elevation:	448
Elevation Reference:	Not Reported	Total Depth:	54
Lithologic Formation:	sand	Top of Formation (ft):	46
Bottom of Formation (ft):	51	Pump Flow (gal/min):	0

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**K59**  
**SSE**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000224019**

Database:	Water Well Records	API #:	121192848500
IL State Water Survey P #:	366777	Status:	Water Well
Well Name:	Dynegy Midwst Generatio	Well:	MW40M
Driller:	Harriss Drilling Services, Inc		
Date Drilled:	2004 614	Elevation:	441
Elevation Reference:	Not Reported	Total Depth:	60
Lithologic Formation:	sand	Top of Formation (ft):	53
Bottom of Formation (ft):	58	Pump Flow (gal/min):	0

**K60**  
**SSE**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000224020**

Database:	Water Well Records	API #:	121192848600
IL State Water Survey P #:	366778	Status:	Water Well Monitoring Well
Well Name:	Dynegy Midwst Generatio	Well:	MW40S
Driller:	Harriss Drilling Services, Inc		
Date Drilled:	2004 621	Elevation:	441
Elevation Reference:	Not Reported	Total Depth:	44
Lithologic Formation:	sand	Top of Formation (ft):	37
Bottom of Formation (ft):	42	Pump Flow (gal/min):	0

**J61**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000219019**

Database:	Water Well Records	API #:	121190262500
IL State Water Survey P #:	0	Status:	Water Well, Plugged
Well Name:	Wood River Dr. & Levee Dist		
Well:	95	Driller:	owner
Date Drilled:	19711118	Elevation:	411
Elevation Reference:	Ground level	Total Depth:	96
Lithologic Formation:	sand-gravel	Top of Formation (ft):	33
Bottom of Formation (ft):	96	Pump Flow (gal/min):	500

**J62**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS      ILSG30000221219**

Database:	Water Well Records	API #:	121192549600
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Alberici-Eby	Well:	Not Reported
Driller:	Sisk, Gary	Date Drilled:	1990 518
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	112	Lithologic Formation:	sand
Top of Formation (ft):	72	Bottom of Formation (ft):	112

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Pump Flow (gal/min): 0

**J63**  
**West**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS ILSG30000221366**

Database:	Water Well Records	API #:	121192565100
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Alberici-Eby	Well:	Not Reported
Driller:	Sisk, Gary	Date Drilled:	1990 517
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	90	Lithologic Formation:	sand & gravel
Top of Formation (ft):	50	Bottom of Formation (ft):	90
Pump Flow (gal/min):	0		

**L64**  
**NE**  
**1/4 - 1/2 Mile**  
**Higher**

**IL WELLS ILSG30000225268**

Database:	Water Well Records	API #:	121192976600
IL State Water Survey P #:	469370	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	88U
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 6 9	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	42
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**65**  
**WSW**  
**1/4 - 1/2 Mile**  
**Lower**

**IL WELLS ILSG30000223143**

Database:	Water Well Records	API #:	121192758500
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Wood R Upper Levee Di	Well:	W-56
Driller:	US Army Corp of Eng	Date Drilled:	1954 1 1
Elevation:	425	Elevation Reference:	Ground level
Total Depth:	84	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**M66**  
**East**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS ILSG30000224128**

Database:	Water Well Records	API #:	121192859500
IL State Water Survey P #:	369686	Status:	Water Well Monitoring Well
Well Name:	East Alton, Village	Well:	110
Driller:	Harriss Drilling Services, Inc		
Date Drilled:	2004 629	Elevation:	418

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Elevation Reference:	Not Reported	Total Depth:	16
Lithologic Formation:	ground	Top of Formation (ft):	1
Bottom of Formation (ft):	16	Pump Flow (gal/min):	0

**M67**  
**East**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000224129**

Database:	Water Well Records	API #:	121192859600
IL State Water Survey P #:	369687	Status:	Water Well Monitoring Well
Well Name:	East Alton, Village of	Well:	111
Driller:	Harriss Drilling Services, Inc		
Date Drilled:	2004 628	Elevation:	427
Elevation Reference:	Not Reported	Total Depth:	24
Lithologic Formation:	ground	Top of Formation (ft):	7
Bottom of Formation (ft):	23	Pump Flow (gal/min):	0

**N68**  
**West**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000225302**

Database:	Water Well Records	API #:	121192980000
IL State Water Survey P #:	469381	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	107U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 412	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	77
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**N69**  
**West**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000219018**

Database:	Water Well Records	API #:	121190262400
IL State Water Survey P #:	0	Status:	Water Well, Plugged
Well Name:	Wood River Drainage & Leve		
Well:	94	Driller:	owner
Date Drilled:	19711119	Elevation:	411
Elevation Reference:	Ground level	Total Depth:	75
Lithologic Formation:	sand-gravel	Top of Formation (ft):	22
Bottom of Formation (ft):	75	Pump Flow (gal/min):	500

**O70**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000221537**

Database:	Water Well Records	API #:	121192586900
IL State Water Survey P #:	0	Status:	Water Well Monitoring Well
Well Name:	E. Alton, Village of	Well:	EAPZ 101



## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Driller:	Marlo, John T.	Date Drilled:	199212 7
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	21	Lithologic Formation:	Not Reported
Top of Formation (ft):	11	Bottom of Formation (ft):	21
Pump Flow (gal/min):	0		

**O71**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000221538**

Database:	Water Well Records	API #:	121192587000
IL State Water Survey P #:	0	Status:	Water Well Monitoring Well
Well Name:	Alton, Village of	Well:	EAPZ 102
Driller:	Marlo, John T.	Date Drilled:	199212 7
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	21	Lithologic Formation:	Not Reported
Top of Formation (ft):	11	Bottom of Formation (ft):	21
Pump Flow (gal/min):	0		

**L72**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000225267**

Database:	Water Well Records	API #:	121192976500
IL State Water Survey P #:	469369	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	87U
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 6 9	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	47
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**O73**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000224130**

Database:	Water Well Records	API #:	121192859700
IL State Water Survey P #:	369688	Status:	Water Well Monitoring Well
Well Name:	East Alton, Village of	Well:	112
Driller:	Harriss Drilling Services, Inc		
Date Drilled:	2004 629	Elevation:	413
Elevation Reference:	Not Reported	Total Depth:	21
Lithologic Formation:	ground	Top of Formation (ft):	2
Bottom of Formation (ft):	21	Pump Flow (gal/min):	0

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**O74**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000224133**

Database:	Water Well Records	API #:	121192860000
IL State Water Survey P #:	369691	Status:	Water Well Monitoring Well
Well Name:	East Alton, Village of	Well:	115
Driller:	Harriss Drilling Services, Inc		
Date Drilled:	2004 629	Elevation:	415
Elevation Reference:	Not Reported	Total Depth:	21
Lithologic Formation:	ground	Top of Formation (ft):	7
Bottom of Formation (ft):	22	Pump Flow (gal/min):	0

**75**  
**North**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000223147**

Database:	Water Well Records	API #:	121192758900
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Wood R Upper Levee Di	Well:	C-8
Driller:	US Army Corp. of Eng	Date Drilled:	1954 1 1
Elevation:	410	Elevation Reference:	Ground level
Total Depth:	81	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**76**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000223145**

Database:	Water Well Records	API #:	121192758700
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Wood R Upper Levee Di	Well:	W-62
Driller:	US Army Corp. of Eng	Date Drilled:	1954 1 1
Elevation:	425	Elevation Reference:	Ground level
Total Depth:	106	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**N77**  
**West**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000225304**

Database:	Water Well Records	API #:	121192980200
IL State Water Survey P #:	469383	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	110U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 413	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	26
Lithologic Formation:	Not Reported	Top of Formation (ft):	0

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Bottom of Formation (ft): 0

Pump Flow (gal/min): 0

**P78  
WNW  
1/2 - 1 Mile  
Lower**

**IL WELLS      ILPW85037**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85037	Driller:	MARLO
Owner:	FEDERATED METAL CORP	Permit:	Not Reported
Date drilled:	10/22/1992	Record type:	RG
Depth:	49	Well Type:	Bored
Well Use:	Monitoring		
Aquifer type:	Unconsolidated		

**P79  
WNW  
1/2 - 1 Mile  
Lower**

**IL WELLS      ILPW85036**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85036	Driller:	MARLO
Owner:	FEDERATED METAL CORP	Permit:	Not Reported
Date drilled:	10/26/1992	Record type:	RG
Depth:	50	Well Type:	Bored
Well Use:	Monitoring		
Aquifer type:	Unconsolidated		

**P80  
WNW  
1/2 - 1 Mile  
Lower**

**IL WELLS      ILPW85033**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85033	Driller:	CHAS WISE
Owner:	AMER SMELTING & REFINING CO	Permit:	Not Reported
Date drilled:	00/00/1915	Record type:	RG
Depth:	85	Well Type:	~~
Well Use:	IN		
Aquifer type:	~~		

**P81  
WNW  
1/2 - 1 Mile  
Lower**

**IL WELLS      ILPW85034**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85034	Driller:	CHAS WISE
Owner:	AMER SMELTING & REFINING CO	Permit:	Not Reported
Date drilled:	00/00/1913	Record type:	RG
Depth:	85	Well Type:	~~
Well Use:	IN		
Aquifer type:	~~		

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**P82**  
**WNW**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILPW85035**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85035	Driller:	THORPE CONCRETE WELL
Owner:	OWENS ILL GLASS CO	Permit:	Not Reported
Date drilled:	11/00/1956	Record type:	RG
Depth:	82	Well Type:	~~
Well Use:	IN		
Aquifer type:	~~		

**N83**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000225289**

Database:	Water Well Records	API #:	121192978700
IL State Water Survey P #:	469399	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	201U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 712	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	56
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**N84**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000225290**

Database:	Water Well Records	API #:	121192978800
IL State Water Survey P #:	469400	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	202U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 712	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	52
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**Q85**  
**SE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000221539**

Database:	Water Well Records	API #:	121192587100
IL State Water Survey P #:	0	Status:	Water Well Monitoring Well
Well Name:	Alton, Village of	Well:	EAPZ 103
Driller:	Marlo, John T.	Date Drilled:	19921218
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	21	Lithologic Formation:	Not Reported
Top of Formation (ft):	8	Bottom of Formation (ft):	21
Pump Flow (gal/min):	0		

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**Q86**  
**SE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000221540**

Database:	Water Well Records	API #:	121192587200
IL State Water Survey P #:	0	Status:	Water Well Monitoring Well
Well Name:	Alton, Village of	Well:	EAPZ 104
Driller:	Marlo, John T.	Date Drilled:	199212 8
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	21	Lithologic Formation:	Not Reported
Top of Formation (ft):	13	Bottom of Formation (ft):	21
Pump Flow (gal/min):	0		

**N87**  
**West**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000225305**

Database:	Water Well Records	API #:	121192980300
IL State Water Survey P #:	469384	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	111U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 4 2	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	40
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**88**  
**WSW**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILPW85043**

Database:	Illinois Private Well Database and PICS		
Well ID:	85043	2nd ID:	Not Reported
Owner:	LACLEDE STEEL CO	Driller:	Not Reported
Date drilled:	00/00/0000	Permit:	Not Reported
Depth:	103	Record type:	C
Well Use:	IN	Well Type:	~~
Aquifer type:	~~		

**N89**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000225291**

Database:	Water Well Records	API #:	121192978900
IL State Water Survey P #:	469401	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	203U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 7 11	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	47
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**R90**  
**ENE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW85053**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85053	Driller:	MARLO
Owner:	VILLAGE OF EAST ALTON	Permit:	Not Reported
Date drilled:	12/07/1992	Record type:	RG
Depth:	21	Well Type:	--
Well Use:	Monitoring		
Aquifer type:	Unconsolidated		

**R91**  
**ENE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW85052**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85052	Driller:	MARLO
Owner:	VILLAGE OF EAST ALTON	Permit:	Not Reported
Date drilled:	12/07/1992	Record type:	RG
Depth:	21	Well Type:	--
Well Use:	Monitoring		
Aquifer type:	Unconsolidated		

**R92**  
**ENE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW85054**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85054	Driller:	MARLO
Owner:	VILLAGE OF EAST ALTON	Permit:	Not Reported
Date drilled:	12/08/1992	Record type:	RG
Depth:	21	Well Type:	--
Well Use:	Monitoring		
Aquifer type:	Unconsolidated		

**R93**  
**ENE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW85055**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85055	Driller:	MARLO
Owner:	VILLAGE OF EAST ALTON	Permit:	Not Reported
Date drilled:	12/18/1992	Record type:	RG
Depth:	21	Well Type:	--
Well Use:	Monitoring		
Aquifer type:	Unconsolidated		

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**N94**  
**West**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000225275**

Database:	Water Well Records	API #:	121192977300
IL State Water Survey P #:	469385	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	112U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 330	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	40
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**N95**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000225292**

Database:	Water Well Records	API #:	121192979000
IL State Water Survey P #:	469402	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	204U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 711	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	45
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**N96**  
**West**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000225276**

Database:	Water Well Records	API #:	121192977400
IL State Water Survey P #:	469386	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	113U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 329	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	45
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**S97**  
**SSE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000222334**

Database:	Water Well Records	API #:	121192672900
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	FA 155 over Ill Power Access R		
Well:	Not Reported	Driller:	IL Dept. of Transportation
Date Drilled:	19661116	Elevation:	419
Elevation Reference:	Ground level	Total Depth:	76
Lithologic Formation:	Not Reported	Top of Formation (ft):	0

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Bottom of Formation (ft): 0 Pump Flow (gal/min): 0

**S98**  
**SSE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS ILSG30000222333**

Database:	Water Well Records	API #:	121192672800
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	FA 155 over III Power Access R		
Well:	Not Reported	Driller:	IL Dept. of Transportation
Date Drilled:	19661114	Elevation:	419
Elevation Reference:	Ground level	Total Depth:	76
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**S99**  
**SSE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS ILSG30000222335**

Database:	Water Well Records	API #:	121192673000
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	FA 155 over III Power Access R		
Well:	Not Reported	Driller:	IL Dept. of Transportation
Date Drilled:	19661117	Elevation:	422
Elevation Reference:	Ground level	Total Depth:	76
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**S100**  
**SSE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS ILSG30000222337**

Database:	Water Well Records	API #:	121192673200
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	FA 155 over III Power Access R		
Well:	Not Reported	Driller:	IL Dept. of Transportation
Date Drilled:	19661121	Elevation:	422
Elevation Reference:	Ground level	Total Depth:	76
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**S101**  
**SSE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS ILSG30000222336**

Database:	Water Well Records	API #:	121192673100
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	FA 155 over III Power Access R		
Well:	Not Reported	Driller:	IL Dept. of Transportation
Date Drilled:	19661118	Elevation:	421



## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Elevation Reference:	Ground level	Total Depth:	76
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**T102**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000225293**

Database:	Water Well Records	API #:	121192979100
IL State Water Survey P #:	469403	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	205U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 711	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	37
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**P103**  
**WNW**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000222323**

Database:	Water Well Records	API #:	121192671800
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	FA 155 Pumping Station	Well:	2-2
Driller:	IL Dept. of Transportation		
Date Drilled:	1971 726	Elevation:	409
Elevation Reference:	Ground level	Total Depth:	26
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**P104**  
**WNW**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000222324**

Database:	Water Well Records	API #:	121192671900
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	FA 155 Pumping Station	Well:	2-1
Driller:	IL Dept. of Transportation		
Date Drilled:	1971 726	Elevation:	414
Elevation Reference:	Ground level	Total Depth:	27
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**T105**  
**West**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000225277**

Database:	Water Well Records	API #:	121192977500
IL State Water Survey P #:	469387	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	114U-10

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Driller:	Burge Drilling Co & Dewatering	Elevation:	0
Date Drilled:	2012 328	Total Depth:	43
Elevation Reference:	Not Reported	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

**U106**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000224131**

Database:	Water Well Records	API #:	121192859800
IL State Water Survey P #:	369689	Status:	Water Well Monitoring Well
Well Name:	East Alton, Village of	Well:	113
Driller:	Harriss Drilling Services, Inc		
Date Drilled:	2004 628	Elevation:	416
Elevation Reference:	Not Reported	Total Depth:	21
Lithologic Formation:	ground	Top of Formation (ft):	9
Bottom of Formation (ft):	20	Pump Flow (gal/min):	0

**U107**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000224132**

Database:	Water Well Records	API #:	121192859900
IL State Water Survey P #:	369690	Status:	Water Well Monitoring Well
Well Name:	East Alton, Village of	Well:	114
Driller:	Harriss Drilling Services, Inc		
Date Drilled:	2004 630	Elevation:	415
Elevation Reference:	Not Reported	Total Depth:	24
Lithologic Formation:	ground	Top of Formation (ft):	7
Bottom of Formation (ft):	24	Pump Flow (gal/min):	0

**T108**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000225294**

Database:	Water Well Records	API #:	121192979200
IL State Water Survey P #:	469404	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	206U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 710	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	27
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**V109**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000225266**

Database:	Water Well Records	API #:	121192976400
IL State Water Survey P #:	469368	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	86U
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 6 8	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	45
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**110**  
**West**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000223142**

Database:	Water Well Records	API #:	121192758400
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Wood R. Upper Levee Di	Well:	P-1W-5
Driller:	US Army Corp. of Eng	Date Drilled:	1954 1 1
Elevation:	417	Elevation Reference:	Ground level
Total Depth:	90	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**T111**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000225295**

Database:	Water Well Records	API #:	121192979300
IL State Water Survey P #:	469405	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	207U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 7 10	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	52
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**T112**  
**West**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000225278**

Database:	Water Well Records	API #:	121192977600
IL State Water Survey P #:	469388	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	115U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 3 26	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	55
Lithologic Formation:	Not Reported	Top of Formation (ft):	0

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Bottom of Formation (ft): 0 Pump Flow (gal/min): 0

**W113**  
**WSW**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS ILSG30000221934**

Database:	Water Well Records	API #:	121192632200
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Lock & Dam 26, Relocation Bor		
Well:	Not Reported	Driller:	U S Army Corp Of Eng
Date Drilled:	0	Elevation:	404
Elevation Reference:	Ground level	Total Depth:	0
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**114**  
**WSW**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS ILSG30000221930**

Database:	Water Well Records	API #:	121192631800
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Lock & Dam 26, Relocation Bor		
Well:	Not Reported	Driller:	U S Army Corp Of Eng
Date Drilled:	1970 911	Elevation:	404
Elevation Reference:	Ground level	Total Depth:	130
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**T115**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS ILSG30000225296**

Database:	Water Well Records	API #:	121192979400
IL State Water Survey P #:	469406	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	208U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 7 9	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	47
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**W116**  
**WSW**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS ILSG30000221931**

Database:	Water Well Records	API #:	121192631900
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Lock & Dam 26, Relocation Bor		
Well:	Not Reported	Driller:	U S Army Corp Of Eng
Date Drilled:	1970 9 9	Elevation:	404

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Elevation Reference:	Ground level	Total Depth:	135
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**T117**  
**West**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000225299**

Database:	Water Well Records	API #:	121192979700
IL State Water Survey P #:	469378	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	02U-09
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 327	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	95
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**T118**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000225297**

Database:	Water Well Records	API #:	121192979500
IL State Water Survey P #:	469407	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	209U-10
Driller:	Burge Drilling Co & Dewatering		
Date Drilled:	2012 7 9	Elevation:	0
Elevation Reference:	Not Reported	Total Depth:	31
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**V119**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000223151**

Database:	Water Well Records	API #:	121192759300
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Wood R Upper Levee Di	Well:	C-10
Driller:	US Army Corp. of Eng	Date Drilled:	1954 1 1
Elevation:	429	Elevation Reference:	Ground level
Total Depth:	80	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**T120**  
**West**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000225303**

Database:	Water Well Records	API #:	121192980100
IL State Water Survey P #:	469382	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	108U-10

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Driller:	Burge Drilling Co & Dewatering	Elevation:	0
Date Drilled:	2012 411	Total Depth:	47
Elevation Reference:	Not Reported	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

**121**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218780**

Database:	Water Well Records	API #:	121190233200
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Mathieson, Olin	Well:	1
Driller:	Layne Western	Date Drilled:	1969 430
Elevation:	435	Elevation Reference:	Topographic map
Total Depth:	117	Lithologic Formation:	drift
Top of Formation (ft):	55	Bottom of Formation (ft):	115
Pump Flow (gal/min):	602		

**122**  
**SE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000223152**

Database:	Water Well Records	API #:	121192759400
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Wood R Lower Levee Di	Well:	C-1
Driller:	US Army Corp of Eng.	Date Drilled:	1954 1 1
Elevation:	413	Elevation Reference:	Ground level
Total Depth:	80	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**W123**  
**WSW**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000221933**

Database:	Water Well Records	API #:	121192632100
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Lock & Dam 26, Relocation Bor	Driller:	U S Army Corp Of Eng
Well:	Not Reported	Elevation:	404
Date Drilled:	1971 122	Total Depth:	135
Elevation Reference:	Ground level	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**S124**  
**SSE**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000218740**

Database:	Water Well Records	API #:	121190227900
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	FA 155 bridge	Well:	1
Driller:	IL Division of Highways	Date Drilled:	1966 114
Elevation:	419	Elevation Reference:	Ground level
Total Depth:	76	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**W125**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000221932**

Database:	Water Well Records	API #:	121192632000
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Lock & Dam 26, Relocation Bor	Driller:	U S Army Corp Of Eng
Well:	Not Reported	Elevation:	403
Date Drilled:	1970 9 4	Total Depth:	147
Elevation Reference:	Ground level	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

**X126**  
**NW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218428**

Database:	Water Well Records	API #:	121190162200
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Amer. Smelting & Ref.	Well:	Not Reported
Driller:	owner	Date Drilled:	1913 1 1
Elevation:	424	Elevation Reference:	Ground level
Total Depth:	85	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**Y127**  
**North**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218416**

Database:	Water Well Records	API #:	121190160900
IL State Water Survey P #:	0	Status:	Water Well Test Hole
Well Name:	Alton Boxboard Co.	Well:	Test I
Driller:	owner	Date Drilled:	1944 7 1
Elevation:	426	Elevation Reference:	Ground level
Total Depth:	92	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Pump Flow (gal/min): 0

**128  
North  
1/2 - 1 Mile  
Higher**

**IL WELLS ILSG30000223045**

Database:	Water Well Records	API #:	121192748500
IL State Water Survey P #:	314847	Status:	Water Well
Well Name:	International Mill Service	Driller:	Kohnen, Clarence
Well:	Not Reported	Elevation:	0
Date Drilled:	1999 723	Total Depth:	97
Elevation Reference:	Not Reported	Top of Formation (ft):	55
Lithologic Formation:	gray brn gvl & sand	Pump Flow (gal/min):	200
Bottom of Formation (ft):	90		

**Z129  
West  
1/2 - 1 Mile  
Higher**

**IL WELLS ILSG30000225300**

Database:	Water Well Records	API #:	121192979800
IL State Water Survey P #:	469379	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	03U-09
Driller:	Burge Drilling Co & Dewatering	Elevation:	0
Date Drilled:	2012 418	Total Depth:	45
Elevation Reference:	Not Reported	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

**X130  
NW  
1/2 - 1 Mile  
Higher**

**IL WELLS ILSG30000218429**

Database:	Water Well Records	API #:	121190162300
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Amer. Smelting & Ref.	Well:	Not Reported
Driller:	owner	Date Drilled:	1915 1 1
Elevation:	422	Elevation Reference:	Ground level
Total Depth:	85	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**Z131  
West  
1/2 - 1 Mile  
Higher**

**IL WELLS ILSG30000225281**

Database:	Water Well Records	API #:	121192977900
IL State Water Survey P #:	469391	Status:	Water Well
Well Name:	US Army Corp of Engineers	Well:	118U-10
Driller:	Burge Drilling Co & Dewatering	Elevation:	0
Date Drilled:	2012 419		



# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Elevation Reference:	Not Reported	Total Depth:	45
Lithologic Formation:	Not Reported	Top of Formation (ft):	0
Bottom of Formation (ft):	0	Pump Flow (gal/min):	0

**Y132**  
**North**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218417**

Database:	Water Well Records	API #:	121190161000
IL State Water Survey P #:	0	Status:	Water Well Test Hole
Well Name:	Alton Boxboard Co.	Well:	Test J
Driller:	owner	Date Drilled:	1944 7 1
Elevation:	428	Elevation Reference:	Ground level
Total Depth:	104	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**133**  
**NW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW85050**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85050	Driller:	H L WATSON
Owner:	AMER SMELTING & REFINING CO	Permit:	Not Reported
Date drilled:	00/00/0000	Record type:	RG
Depth:	97	Well Type:	~~
Well Use:	IN		
Aquifer type:	~~		

**AA134**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**FED USGS      USGS40000295243**

Organization ID:	USGS-IL	Organization Name:	USGS Illinois Water Science Center
Monitor Location:	5N 9W-20.4h6	Type:	Well
Description:	Not Reported	HUC:	07110009
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	Not Reported
Well Depth:	Not Reported	Well Depth Units:	Not Reported
Well Hole Depth:	Not Reported	Well Hole Depth Units:	Not Reported

**AA135**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**FED USGS      USGS40000295242**

Organization ID:	USGS-IL	Organization Name:	USGS Illinois Water Science Center
Monitor Location:	5N 9W-20.4h5	Type:	Well
Description:	Not Reported	HUC:	07110009

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Units:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	Not Reported
Well Depth:	Not Reported	Well Depth Units:	Not Reported
Well Hole Depth:	Not Reported	Well Hole Depth Units:	Not Reported

**136**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000223141**

Database:	Water Well Records	API #:	121192758300
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Wood R. Upper Levee Dis	Well:	C-A
Driller:	US Army Corp Of Eng.	Date Drilled:	1954 1 1
Elevation:	411	Elevation Reference:	Ground level
Total Depth:	74	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AB137**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218250**

Database:	Water Well Records	API #:	121190065100
IL State Water Survey P #:	91508	Status:	Water Well Test Hole
Well Name:	Alton Boxboard	Well:	56-9
Driller:	owner	Date Drilled:	1957 1 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	104	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AB138**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218249**

Database:	Water Well Records	API #:	121190065000
IL State Water Survey P #:	0	Status:	Water Well Test Hole
Well Name:	Alton Boxboard	Well:	56-7
Driller:	owner	Date Drilled:	1957 1 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	97	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**AB139**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218248**

Database:	Water Well Records	API #:	121190064900
IL State Water Survey P #:	91505	Status:	Water Well Test Hole
Well Name:	Alton Boxboard	Well:	56-6
Driller:	owner	Date Drilled:	1957 1 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	108	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AB140**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218253**

Database:	Water Well Records	API #:	121190065400
IL State Water Survey P #:	0	Status:	Water Well Test Hole
Well Name:	Alton Boxboard	Well:	56-8
Driller:	owner	Date Drilled:	1957 1 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	101	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AB141**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218252**

Database:	Water Well Records	API #:	121190065300
IL State Water Survey P #:	91510	Status:	Water Well Test Hole
Well Name:	Alton Boxboard	Well:	56-11
Driller:	owner	Date Drilled:	1957 1 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	109	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AB142**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218251**

Database:	Water Well Records	API #:	121190065200
IL State Water Survey P #:	91509	Status:	Water Well Test Hole
Well Name:	Alton Boxboard	Well:	56-10
Driller:	owner	Date Drilled:	1957 1 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	107	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Pump Flow (gal/min): 0

**AC143**  
**SE**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS ILSG30000218781**

Database:	Water Well Records	API #:	121190233300
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Mathieson, Olin	Well:	2
Driller:	Layne Western	Date Drilled:	1969 6 4
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	95	Lithologic Formation:	drift
Top of Formation (ft):	64	Bottom of Formation (ft):	94
Pump Flow (gal/min):	602		

**AA144**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS ILEPC5000000898**

Database:	Water Well Location Information	Facility Name:	Not Reported
Well ID:	00715	Mailing Address:	Not Reported
Facility #:	Not Reported	City:	Not Reported
Address (cont):	Not Reported	Status Code:	Not Reported
Zip:	Not Reported	Primary Use Name:	Not Reported
Federal Type Code:	Not Reported	Update Time Stamp:	Not Reported
Population Count:	0	Water Supply Name:	EAST ALTON
IEPA Facility #:	1190200	Aquifer Status:	U
ISGS Geologic Suscept:	AX	Well Depth:	91
Min Setback Zone (ft):	400	EPA Facility Status:	A
Ambient Sampling Netwk Stat:	0	SDWIS Facility #:	IL1190200
SDWIS Well ID:	WL00715		
API #:	121192614300		

**AA145**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**FED USGS USGS40000295247**

Organization ID:	USGS-IL	Organization Name:	USGS Illinois Water Science Center
Monitor Location:	5N 9W-20.4h7	Type:	Well
Description:	Not Reported	HUC:	07110009
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	Not Reported
Well Depth:	Not Reported	Well Depth Units:	Not Reported
Well Hole Depth:	Not Reported	Well Hole Depth Units:	Not Reported

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**AC146**  
**SE**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILEPNC500002632**

Database:	Water Well Location Information	Facility Name:	OLIN CORPORATION
Well ID:	11900164	Mailing Address:	427 N SHAMROCK ST
Facility #:	IL3095893	City:	EAST ALTON
Address (cont):	Not Reported	Status Code:	A
Zip:	62024	Primary Use Name:	INDUSTRIAL/AGRICULTURAL
Federal Type Code:	NTNC	Update Time Stamp:	21-SEP-06
Population Count:	3250	Water Supply Name:	Not Reported
IEPA Facility #:	Not Reported	Aquifer Status:	Not Reported
ISGS Geologic Suscept:	Not Reported	Well Depth:	0
Min Setback Zone (ft):	0	EPA Facility Status:	Not Reported
Ambient Sampling Netwk Stat:	0	SDWIS Facility #:	Not Reported
SDWIS Well ID:	Not Reported		
API #:	Not Reported		

**AA147**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**FED USGS      USGS40000295246**

Organization ID:	USGS-IL	Organization Name:	USGS Illinois Water Science Center
Monitor Location:	5N 9W-20.4h1	Type:	Well
Description:	Not Reported	HUC:	07110009
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Sand and gravel aquifers (glaciated regions)	Aquifer Type:	Not Reported
Formation Type:	Quaternary System	Well Depth:	90
Construction Date:	Not Reported	Well Hole Depth:	Not Reported
Well Depth Units:	ft		
Well Hole Depth Units:	Not Reported		

**AA148**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILEPC5000000899**

Database:	Water Well Location Information	Facility Name:	Not Reported
Well ID:	60057	Mailing Address:	Not Reported
Facility #:	Not Reported	City:	Not Reported
Address (cont):	Not Reported	Status Code:	Not Reported
Zip:	Not Reported	Primary Use Name:	Not Reported
Federal Type Code:	Not Reported	Update Time Stamp:	Not Reported
Population Count:	0	Water Supply Name:	EAST ALTON
IEPA Facility #:	1190200	Aquifer Status:	U
ISGS Geologic Suscept:	AX	Well Depth:	90
Min Setback Zone (ft):	0	EPA Facility Status:	A
Ambient Sampling Netwk Stat:	0	SDWIS Facility #:	IL1190200
SDWIS Well ID:	WL60057		
API #:	121190214000		

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**AA149**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**FED USGS      USGS40000295245**

Organization ID:	USGS-IL	Organization Name:	USGS Illinois Water Science Center
Monitor Location:	5N 9W-20.4h2	Type:	Well
Description:	Not Reported	HUC:	07110009
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Sand and gravel aquifers (glaciated regions)		
Formation Type:	Quaternary System	Aquifer Type:	Unconfined single aquifer
Construction Date:	1967	Well Depth:	92
Well Depth Units:	ft	Well Hole Depth:	Not Reported
Well Hole Depth Units:	Not Reported		

**AA150**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**FED USGS      USGS40000295249**

Organization ID:	USGS-IL	Organization Name:	USGS Illinois Water Science Center
Monitor Location:	5N 9W-20.4h3	Type:	Well
Description:	Not Reported	HUC:	07110009
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Sand and gravel aquifers (glaciated regions)		
Formation Type:	Quaternary System	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	103
Well Depth Units:	ft	Well Hole Depth:	Not Reported
Well Hole Depth Units:	Not Reported		

**AB151**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218409**

Database:	Water Well Records	API #:	121190160200
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Alton Boxboard Co.	Well:	8
Driller:	owner	Date Drilled:	193810 1
Elevation:	433	Elevation Reference:	Ground level
Total Depth:	96	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AD152**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000220301**

Database:	Water Well Records	API #:	121192446200
IL State Water Survey P #:	407750	Status:	Water Well
Well Name:	East Alton, City Of	Well:	Not Reported

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Driller:	Ruester, John T.	Date Drilled:	1985 7 3
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	108	Lithologic Formation:	alluvial
Top of Formation (ft):	60	Bottom of Formation (ft):	108
Pump Flow (gal/min):	802		

**153**  
**NNE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW84998**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	84998	Driller:	A J BIENEMANN
Owner:	GREAT LAKES CARBON CORP	Permit:	Not Reported
Date drilled:	06/00/1954	Record type:	RGC
Depth:	60	Well Type:	~~
Well Use:	Commerical		
Aquifer type:	~~		

**AA154**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000222942**

Database:	Water Well Records	API #:	121192736500
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	East Alton, City of	Well:	6
Driller:	Buffington, G.	Date Drilled:	0
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	98	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AA155**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000221802**

Database:	Water Well Records	API #:	121192614300
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	East Alton, City of	Well:	5
Driller:	Layne & Western Co.	Date Drilled:	1989 714
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	91	Lithologic Formation:	sand & gravel
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AA156**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000222943**

Database:	Water Well Records	API #:	121192736600
IL State Water Survey P #:	0	Status:	Water Well

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well Name:	East Alton, City of	Well:	7
Driller:	Buffington, G.	Date Drilled:	0
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	91	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AA157**

**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000223220**

Database:	Water Well Records	API #:	121192766300
IL State Water Survey P #:	293949	Status:	Water Well
Well Name:	East Alton, Village o	Well:	6
Driller:	Layne Western	Date Drilled:	1992 1 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	98	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AA158**

**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000222944**

Database:	Water Well Records	API #:	121192736700
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	East Alton, City of	Well:	8
Driller:	Buffington, G.	Date Drilled:	1991 625
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	100	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AA159**

**NE**  
**1/2 - 1 Mile**  
**Higher**

**FED USGS      USGS40000295244**

Organization ID:	USGS-IL	Organization Name:	USGS Illinois Water Science Center
Monitor Location:	5N 9W-20.3h1	Type:	Well
Description:	Not Reported	HUC:	07110009
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Not Reported	Formation Type:	Not Reported
Aquifer Type:	Not Reported	Construction Date:	Not Reported
Well Depth:	Not Reported	Well Depth Units:	Not Reported
Well Hole Depth:	Not Reported	Well Hole Depth Units:	Not Reported



# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**AA160**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**FED USGS      USGS40000295248**

Organization ID:	USGS-IL	Organization Name:	USGS Illinois Water Science Center
Monitor Location:	5N 9W-20.4h4	Type:	Well
Description:	Not Reported	HUC:	07110009
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Sand and gravel aquifers (glaciated regions)		
Formation Type:	Quaternary System	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	108
Well Depth Units:	ft	Well Hole Depth:	Not Reported
Well Hole Depth Units:	Not Reported		

**AE161**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**FRDS PWS      IL1190200**

Epa region:	05	State:	IL
Pwsid:	IL1190200	Pwsname:	EAST ALTON
Cityserved:	EAST ALTON	Stateserved:	IL
Ziperved:	Not Reported	Fipscounty:	Not Reported
Status:	Active	Retpopsrvd:	6695
Pwssvconn:	2705	Psource longname:	Groundwater
Pwstype:	CWS	Owner:	Local_Govt
Contact:	BRIGHT, FRED	Contactorgname:	BRIGHT, FRED
Contactphone:	618-259-7714	Contactaddress1:	VILLAGE HALL
Contactaddress2:	119 WEST MAIN	Contactcity:	EAST ALTON
Contactstate:	IL	Contactzip:	62024
Pwsactivitycode:	A		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)	Facactivitycode:	A
Factype:	Treatment_plant	Trtprocess:	fluoridation
Trtobjective:	other		
Factypecode:	TP		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)	Facactivitycode:	A
Factype:	Treatment_plant	Trtprocess:	chloramines
Trtobjective:	disinfection		
Factypecode:	TP		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)	Facactivitycode:	A
Factype:	Treatment_plant	Trtprocess:	gaseous chlorination, pre
Trtobjective:	disinfection		
Factypecode:	TP		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)	Facactivitycode:	A
Factype:	Treatment_plant	Trtprocess:	gaseous chlorination, post
Trtobjective:	disinfection		
Factypecode:	TP		

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	iron removal	Trtprocess:	sedimentation
Factypecode:	TP		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	iron removal	Trtprocess:	aeration, cascade
Factypecode:	TP		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	iron removal	Trtprocess:	gaseous chlorination, pre
Factypecode:	TP		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	iron removal	Trtprocess:	ph adjustment, pre
Factypecode:	TP		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	iron removal	Trtprocess:	filtration, rapid sand
Factypecode:	TP		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	manganese removal	Trtprocess:	gaseous chlorination, pre
Factypecode:	TP		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	corrosion control	Trtprocess:	aeration, cascade
Factypecode:	TP		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	corrosion control	Trtprocess:	ph adjustment, post
Factypecode:	TP		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	softening (hardness removal)	Factypecode:	TP
Trtprocess:	coagulation		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	softening (hardness removal)	Factypecode:	TP
Trtprocess:	flocculation		
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	softening (hardness removal)		
Trtprocess:	rapid mix	Factypecode:	TP
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	softening (hardness removal)		
Trtprocess:	sedimentation	Factypecode:	TP
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	softening (hardness removal)		
Trtprocess:	lime - soda ash addition	Factypecode:	TP
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	softening (hardness removal)		
Trtprocess:	coagulation	Factypecode:	TP
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	softening (hardness removal)		
Trtprocess:	rapid mix	Factypecode:	TP
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	softening (hardness removal)		
Trtprocess:	coagulation	Factypecode:	TP
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	softening (hardness removal)		
Trtprocess:	rapid mix	Factypecode:	TP
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	softening (hardness removal)		
Trtprocess:	coagulation	Factypecode:	TP
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	softening (hardness removal)		
Trtprocess:	rapid mix	Factypecode:	TP
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	softening (hardness removal)		
Trtprocess:	ph adjustment, pre	Factypecode:	TP
Pwsid:	IL1190200	Facid:	16666
Facname:	TP 02-TREATMENT PLANT (1992)		
Factype:	Treatment_plant	Facactivitycode:	A
Trtobjective:	softening (hardness removal)		

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Trtprocess:	filtration, rapid sand	Factypecode:	TP
PWS ID:	IL1190200	PWS name:	EAST ALTON
Address:	Not Reported	Care of:	Not Reported
City:	EAST ALTON	State:	IL
Zip:	62024	Owner:	EAST ALTON
Source code:	Ground water	Population:	6500
PWS ID:	IL1190200	PWS type:	Not Reported
PWS name:	Not Reported	PWS address:	Not Reported
PWS city:	Not Reported	PWS state:	Not Reported
PWS zip:	Not Reported	PWS name:	EAST ALTON
PWS type code:	C	Retail population served:	6695
Contact:	BRIGHT, FRED	Contact address:	VILLAGE HALL
Contact address:	119 WEST MAIN	Contact city:	EAST ALTON
Contact state:	IL	Contact zip:	62024
Contact telephone:	618-259-7714		
County:	MADISON	Source:	Ground water
Treatment Objective:	CORROSION CONTROL	Process:	PH ADJUSTMENT, POST
Population:	6500		
County:	MADISON	Source:	Ground water
Treatment Objective:	DISINFECTION	Process:	GASEOUS CHLORINATION, POST
Population:	6500		
County:	MADISON	Source:	Ground water
Treatment Objective:	DISINFECTION	Process:	GASEOUS CHLORINATION, PRE
Population:	6500		
County:	MADISON	Source:	Ground water
Treatment Objective:	IRON REMOVAL	Process:	AERATION, CASCADE
Population:	6500		
County:	MADISON	Source:	Ground water
Treatment Objective:	IRON REMOVAL	Process:	GASEOUS CHLORINATION, PRE
Population:	6500		
County:	MADISON	Source:	Ground water
Treatment Objective:	SOFTENING (HARDNESS REMOVAL)	Population:	6500
Process:	COAGULATION		
County:	MADISON	Source:	Ground water
Treatment Objective:	SOFTENING (HARDNESS REMOVAL)	Population:	6500
Process:	FLOCCULATION		
County:	MADISON	Source:	Ground water
Treatment Objective:	SOFTENING (HARDNESS REMOVAL)	Population:	6500
Process:	LIME - SODA ASH ADDITION		
County:	MADISON	Source:	Ground water
Treatment Objective:	SOFTENING (HARDNESS REMOVAL)	Population:	6500
Process:	RAPID MIX		
County:	MADISON	Source:	Ground water
Treatment Objective:	SOFTENING (HARDNESS REMOVAL)	Population:	6500
Process:	SEDIMENTATION		
County:	MADISON	Source:	Ground water
Treatment Objective:	SOFTENING (HARDNESS REMOVAL)	Population:	6500
Process:	PH ADJUSTMENT, PRE		

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

County:	MADISON	Source:	Ground water
Treatment Objective:	Z	Process:	FLUORIDATION
Population:	6500		
PWS ID:	IL1190200	Activity status:	Active
Date system activated:	2001	Date system deactivated:	Not Reported
Retail population:	00006500	System name:	EAST ALTON
System address:	Not Reported	System city:	EAST ALTON
System state:	IL	System zip:	62024
County FIPS:	Not Reported	City served:	EAST ALTON
Population served:	5,001 - 10,000 Persons	Treatment:	Treated
Latitude:	385238	Longitude:	0900720
Latitude:	385236	Longitude:	0900721
Latitude:	385233	Longitude:	0900721
Latitude:	385238	Longitude:	0900722
Latitude:	385237	Longitude:	0900726
Latitude:	385237	Longitude:	0900724
Latitude:	385234	Longitude:	0900724
Latitude:	385237	Longitude:	0900726
State:	IL	Latitude degrees:	38
Latitude minutes:	52	Latitude seconds:	33.0000
Longitude degrees:	90	Longitude minutes:	7
Longitude seconds:	21.0000		
State:	IL	Latitude degrees:	38
Latitude minutes:	52	Latitude seconds:	34.0000
Longitude degrees:	90	Longitude minutes:	7
Longitude seconds:	24.0000		
State:	IL	Latitude degrees:	38
Latitude minutes:	52	Latitude seconds:	36.0000
Longitude degrees:	90	Longitude minutes:	7
Longitude seconds:	21.0000		
State:	IL	Latitude degrees:	38
Latitude minutes:	52	Latitude seconds:	37.0000
Longitude degrees:	90	Longitude minutes:	7
Longitude seconds:	24.0000		
State:	IL	Latitude degrees:	38
Latitude minutes:	52	Latitude seconds:	37.0000
Longitude degrees:	90	Longitude minutes:	7
Longitude seconds:	26.0000		
State:	IL	Latitude degrees:	38
Latitude minutes:	52	Latitude seconds:	38.0000
Longitude degrees:	90	Longitude minutes:	7
Longitude seconds:	20.0000		
State:	IL	Latitude degrees:	38
Latitude minutes:	52	Latitude seconds:	38.0000

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Longitude degrees:	90	Longitude minutes:	7
Longitude seconds:	22.0000		
Violation id:	7055881	Orig code:	S
State:	IL	Violation Year:	2007
Contamination code:	7000	Contamination Name:	Consumer Confidence Rule
Violation code:	71	Violation name:	CCR Complete Failure to Report
Rule code:	420	Rule name:	CCR
Violation measur:	Not Reported	Unit of measure:	Not Reported
State mcl:	Not Reported	Cmp bdt:	07/01/2007
Cmp edt:	Not Reported		
System Name:	EAST ALTON	Violation Type:	52
Contaminant:	5000	Compliance Begin:	1994-01-01
Compliance End:	1994-12-31	Violation ID:	9436663
Enforcement Date:	1995-06-01	Enforcement Action:	SOX
System Name:	EAST ALTON	Violation Type:	23
Contaminant:	3100	Compliance Begin:	1999-07-01
Compliance End:	1999-07-31	Violation ID:	9945790
Enforcement Date:	1999-09-15	Enforcement Action:	SIA
System Name:	EAST ALTON	Violation Type:	23
Contaminant:	3100	Compliance Begin:	1999-07-01
Compliance End:	1999-07-31	Violation ID:	9945790
Enforcement Date:	1999-09-15	Enforcement Action:	SIE
Violation ID:	7055881	Orig Code:	S
Enforcemnt FY:	2007	Enforcement Action:	07/16/2007
Enforcement Detail:	St Violation/Reminder Notice		
Enforcement Category:	Informal		
Violation ID:	7055881	Orig Code:	S
Enforcemnt FY:	2007	Enforcement Action:	07/20/2007
Enforcement Detail:	St Compliance achieved	Enforcement Category:	Resolving
PWS name:	EAST ALTON	Population served:	6695
PWS type code:	C	Violation ID:	7055881
Contaminant:	7000	Violation type:	71
Compliance start date:	7/1/2007 0:00:00	Compliance end date:	7/20/2007 0:00:00
Enforcement date:	7/16/2007 0:00:00	Enforcement action:	State Violation/Reminder Notice
Violation measurement:	Not Reported		
PWS name:	EAST ALTON	Population served:	6695
PWS type code:	C	Violation ID:	7055881
Contaminant:	7000	Violation type:	71
Compliance start date:	7/1/2007 0:00:00	Compliance end date:	7/20/2007 0:00:00
Enforcement date:	7/20/2007 0:00:00	Enforcement action:	State Compliance Achieved
Violation measurement:	Not Reported		

**AC162  
ESE  
1/2 - 1 Mile  
Higher**

**IL WELLS ILSG30000218782**

Database:	Water Well Records	API #:	121190233400
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Mathieson, Olin	Well:	3
Driller:	Layne Western	Date Drilled:	1969 523
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	93	Lithologic Formation:	drift

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Top of Formation (ft):	63	Bottom of Formation (ft):	93
Pump Flow (gal/min):	602		

**AA163**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILEPC500000902**

Database:	Water Well Location Information		
Well ID:	60060	Facility Name:	Not Reported
Facility #:	Not Reported	Mailing Address:	Not Reported
Address (cont):	Not Reported	City:	Not Reported
Zip:	Not Reported	Status Code:	Not Reported
Federal Type Code:	Not Reported	Primary Use Name:	Not Reported
Population Count:	0	Update Time Stamp:	Not Reported
IEPA Facility #:	1190200	Water Supply Name:	EAST ALTON
ISGS Geologic Suscept:	AX	Aquifer Status:	U
Min Setback Zone (ft):	400	Well Depth:	108
Ambient Sampling Netwk Stat:	0	EPA Facility Status:	A
SDWIS Well ID:	WL60060	SDWIS Facility #:	IL1190200
API #:	121192446200		

**AC164**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILEPNC500002633**

Database:	Water Well Location Information		
Well ID:	11900222	Facility Name:	OLIN CORPORATION
Facility #:	IL3095893	Mailing Address:	427 N SHAMROCK ST
Address (cont):	Not Reported	City:	EAST ALTON
Zip:	62024	Status Code:	A
Federal Type Code:	NTNC	Primary Use Name:	INDUSTRIAL/AGRICULTURAL
Population Count:	3250	Update Time Stamp:	21-SEP-06
IEPA Facility #:	Not Reported	Water Supply Name:	Not Reported
ISGS Geologic Suscept:	Not Reported	Aquifer Status:	Not Reported
Min Setback Zone (ft):	0	Well Depth:	0
Ambient Sampling Netwk Stat:	0	EPA Facility Status:	Not Reported
SDWIS Well ID:	Not Reported	SDWIS Facility #:	Not Reported
API #:	Not Reported		

**AE165**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILEPC500000900**

Database:	Water Well Location Information		
Well ID:	60058	Facility Name:	Not Reported
Facility #:	Not Reported	Mailing Address:	Not Reported
Address (cont):	Not Reported	City:	Not Reported
Zip:	Not Reported	Status Code:	Not Reported
Federal Type Code:	Not Reported	Primary Use Name:	Not Reported
Population Count:	0	Update Time Stamp:	Not Reported
IEPA Facility #:	1190200	Water Supply Name:	EAST ALTON
ISGS Geologic Suscept:	AX	Aquifer Status:	U
Min Setback Zone (ft):	400	Well Depth:	92

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Ambient Sampling Netwk Stat: 1  
 SDWIS Well ID: WL60058  
 API #: 121190214100

EPA Facility Status: A  
 SDWIS Facility #: IL1190200

**AF166**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218406**

Database:	Water Well Records	API #:	121190159900
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Alton Boxboard Co.	Well:	3
Driller:	owner	Date Drilled:	193711 1
Elevation:	437	Elevation Reference:	Ground level
Total Depth:	96	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	1350		

**AC167**  
**SE**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000223448**

Database:	Water Well Records	API #:	121192789600
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Olin Corporation	Well:	Not Reported
Driller:	Not Reported	Date Drilled:	0
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	0	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AF168**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW85022**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85022	Driller:	LAYNE WESTERN CO
Owner:	ALTON BOXBOARD CO	Permit:	Not Reported
Date drilled:	00/00/1937	Record type:	RGC
Depth:	89	Well Type:	~~
Well Use:	Commerical		
Aquifer type:	~~		

**AD169**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILEPC5000000901**

Database:	Water Well Location Information	Facility Name:	Not Reported
Well ID:	60059	Mailing Address:	Not Reported
Facility #:	Not Reported	City:	Not Reported
Address (cont):	Not Reported		



## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Zip:	Not Reported	Status Code:	Not Reported
Federal Type Code:	Not Reported	Primary Use Name:	Not Reported
Population Count:	0	Update Time Stamp:	Not Reported
IEPA Facility #:	1190200	Water Supply Name:	EAST ALTON
ISGS Geologic Suscept:	AX	Aquifer Status:	U
Min Setback Zone (ft):	400	Well Depth:	103
Ambient Sampling Netwk Stat:	0	EPA Facility Status:	A
SDWIS Well ID:	WL60059	SDWIS Facility #:	IL1190200
API #:	121190145800		

**AE170**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILEPC5000000895**

Database:	Water Well Location Information	Facility Name:	Not Reported
Well ID:	00697	Mailing Address:	Not Reported
Facility #:	Not Reported	City:	Not Reported
Address (cont):	Not Reported	Status Code:	Not Reported
Zip:	Not Reported	Primary Use Name:	Not Reported
Federal Type Code:	Not Reported	Update Time Stamp:	Not Reported
Population Count:	0	Water Supply Name:	EAST ALTON
IEPA Facility #:	1190200	Aquifer Status:	U
ISGS Geologic Suscept:	AX	Well Depth:	91
Min Setback Zone (ft):	400	EPA Facility Status:	A
Ambient Sampling Netwk Stat:	0	SDWIS Facility #:	IL1190200
SDWIS Well ID:	WL00697		
API #:	121192736600		

**AG171**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218408**

Database:	Water Well Records	API #:	121190160100
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Alton Boxboard Co.	Well:	7
Driller:	owner	Date Drilled:	1938 9 1
Elevation:	432	Elevation Reference:	Ground level
Total Depth:	86	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AH172**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218783**

Database:	Water Well Records	API #:	121190233500
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Mathieson, Olin	Well:	4
Driller:	Layne Western	Date Drilled:	1969 516
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	89	Lithologic Formation:	drift
Top of Formation (ft):	56	Bottom of Formation (ft):	86
Pump Flow (gal/min):	602		

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**AH173**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILEPNC500002634**

Database:	Water Well Location Information	Facility Name:	OLIN CORPORATION
Well ID:	11900230	Mailing Address:	427 N SHAMROCK ST
Facility #:	IL3095893	City:	EAST ALTON
Address (cont):	Not Reported	Status Code:	A
Zip:	62024	Primary Use Name:	INDUSTRIAL/AGRICULTURAL
Federal Type Code:	NTNC	Update Time Stamp:	21-SEP-06
Population Count:	3250	Water Supply Name:	Not Reported
IEPA Facility #:	Not Reported	Aquifer Status:	Not Reported
ISGS Geologic Suscept:	Not Reported	Well Depth:	0
Min Setback Zone (ft):	0	EPA Facility Status:	Not Reported
Ambient Sampling Netwk Stat:	0	SDWIS Facility #:	Not Reported
SDWIS Well ID:	Not Reported		
API #:	Not Reported		

**174**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000221935**

Database:	Water Well Records	API #:	121192632300
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Lock & Dam 26, Relocation Bor	Driller:	U S Army Corp Of Eng
Well:	Not Reported	Elevation:	426
Date Drilled:	1972 913	Total Depth:	130
Elevation Reference:	Ground level	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

**AI175**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILEPC5000000896**

Database:	Water Well Location Information	Facility Name:	Not Reported
Well ID:	00698	Mailing Address:	Not Reported
Facility #:	Not Reported	City:	Not Reported
Address (cont):	Not Reported	Status Code:	Not Reported
Zip:	Not Reported	Primary Use Name:	Not Reported
Federal Type Code:	Not Reported	Update Time Stamp:	Not Reported
Population Count:	0	Water Supply Name:	EAST ALTON
IEPA Facility #:	1190200	Aquifer Status:	U
ISGS Geologic Suscept:	AX	Well Depth:	100
Min Setback Zone (ft):	400	EPA Facility Status:	A
Ambient Sampling Netwk Stat:	0	SDWIS Facility #:	IL1190200
SDWIS Well ID:	WL00698		
API #:	121192736700		

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**AI176**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILEPC500000894**

Database:	Water Well Location Information	Facility Name:	Not Reported
Well ID:	00696	Mailing Address:	Not Reported
Facility #:	Not Reported	City:	Not Reported
Address (cont):	Not Reported	Status Code:	Not Reported
Zip:	Not Reported	Primary Use Name:	Not Reported
Federal Type Code:	Not Reported	Update Time Stamp:	Not Reported
Population Count:	0	Water Supply Name:	EAST ALTON
IEPA Facility #:	1190200	Aquifer Status:	U
ISGS Geologic Suscept:	AX	Well Depth:	98
Min Setback Zone (ft):	400	EPA Facility Status:	A
Ambient Sampling Netwk Stat:	0	SDWIS Facility #:	IL1190200
SDWIS Well ID:	WL00696		
API #:	121192766300		

**AF177**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218407**

Database:	Water Well Records	API #:	121190160000
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Alton Boxboard Co.	Well:	6
Driller:	owner	Date Drilled:	193711 1
Elevation:	432	Elevation Reference:	Ground level
Total Depth:	109	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AG178**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218419**

Database:	Water Well Records	API #:	121190161200
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Alton Boxboard & Paper Co.	Driller:	owner
Well:	1	Elevation:	461
Date Drilled:	1928 1 1	Total Depth:	94
Elevation Reference:	Ground level	Top of Formation (ft):	44
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	1230
Bottom of Formation (ft):	0		

**AG179**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218422**

Database:	Water Well Records	API #:	121190161500
IL State Water Survey P #:	0	Status:	Water Well

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well Name:	Alton Boxboard & Paper Co.	Driller:	owner
Well:	4	Elevation:	467
Date Drilled:	1931 1 1	Total Depth:	90
Elevation Reference:	Ground level	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

**AJ180**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000221929**

Database:	Water Well Records	API #:	121192631700
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Lock & Dam 28, Relocation Bor	Driller:	U S Army Corp Of Eng
Well:	Not Reported	Elevation:	406
Date Drilled:	1970 825	Total Depth:	120
Elevation Reference:	Ground level	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

**AI181**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000222945**

Database:	Water Well Records	API #:	121192736800
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	East Alton, City of	Well:	9
Driller:	Buffington, G.	Date Drilled:	0
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	97	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AI182**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000223221**

Database:	Water Well Records	API #:	121192766400
IL State Water Survey P #:	293952	Status:	Water Well
Well Name:	East Alton, Village o	Well:	9
Driller:	Layne Western	Date Drilled:	1992 1 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	97	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**AH183**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218784**

Database:	Water Well Records	API #:	121190233600
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Mathieson, Olin	Well:	5
Driller:	Layne Western	Date Drilled:	1969 5 9
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	87	Lithologic Formation:	drift
Top of Formation (ft):	57	Bottom of Formation (ft):	87
Pump Flow (gal/min):	602		

**AK184**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218413**

Database:	Water Well Records	API #:	121190160600
IL State Water Survey P #:	0	Status:	Water Well Test Hole
Well Name:	Alton Boxboard Co.	Well:	Test F
Driller:	owner	Date Drilled:	1944 7 1
Elevation:	436	Elevation Reference:	Ground level
Total Depth:	125	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AI185**  
**NE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILEPC5000000897**

Database:	Water Well Location Information	Facility Name:	Not Reported
Well ID:	00699	Mailing Address:	Not Reported
Facility #:	Not Reported	City:	Not Reported
Address (cont):	Not Reported	Status Code:	Not Reported
Zip:	Not Reported	Primary Use Name:	Not Reported
Federal Type Code:	Not Reported	Update Time Stamp:	Not Reported
Population Count:	0	Water Supply Name:	EAST ALTON
IEPA Facility #:	1190200	Aquifer Status:	U
ISGS Geologic Suscept:	AX	Well Depth:	97
Min Setback Zone (ft):	400	EPA Facility Status:	A
Ambient Sampling Netwk Stat:	0	SDWIS Facility #:	IL1190200
SDWIS Well ID:	WL00699		
API #:	121192766400		

**AL186**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218423**

Database:	Water Well Records	API #:	121190161600
IL State Water Survey P #:	0	Status:	Water Well

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Well Name:	Alton Boxboard & Paper Co.	Driller:	owner
Well:	5	Elevation:	447
Date Drilled:	1931 1 1	Total Depth:	90
Elevation Reference:	Ground level	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

**AK187**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218420**

Database:	Water Well Records	API #:	121190161300
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Alton Boxboard & Paper Co.	Driller:	owner
Well:	2	Elevation:	460
Date Drilled:	1930 1 1	Total Depth:	94
Elevation Reference:	Ground level	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	800
Bottom of Formation (ft):	0		

**AH188**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILEPNC500002635**

Database:	Water Well Location Information	Facility Name:	OLIN CORPORATION
Well ID:	11900248	Mailing Address:	427 N SHAMROCK ST
Facility #:	IL3095893	City:	EAST ALTON
Address (cont):	Not Reported	Status Code:	A
Zip:	62024	Primary Use Name:	INDUSTRIAL/AGRICULTURAL
Federal Type Code:	NTNC	Update Time Stamp:	21-SEP-06
Population Count:	3250	Water Supply Name:	Not Reported
IEPA Facility #:	Not Reported	Aquifer Status:	Not Reported
ISGS Geologic Suscept:	Not Reported	Well Depth:	0
Min Setback Zone (ft):	0	EPA Facility Status:	Not Reported
Ambient Sampling Netwk Stat:	0	SDWIS Facility #:	Not Reported
SDWIS Well ID:	Not Reported		
API #:	Not Reported		

**AM189**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000223449**

Database:	Water Well Records	API #:	121192789700
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Olin Corporation	Well:	Not Reported
Driller:	Not Reported	Date Drilled:	0
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	0	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**AM190**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000223450**

Database:	Water Well Records	API #:	121192789800
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Olin Corporation	Well:	Not Reported
Driller:	Not Reported	Date Drilled:	0
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	0	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AL191**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218421**

Database:	Water Well Records	API #:	121190161400
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Alton Boxboard & Paper Co.	Driller:	owner
Well:	3	Elevation:	424
Date Drilled:	1931 1 1	Total Depth:	90
Elevation Reference:	Ground level	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

**AJ192**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000220284**

Database:	Water Well Records	API #:	121192444400
IL State Water Survey P #:	91549	Status:	Water Well
Well Name:	Army Corp Of Engineers	Well:	Not Reported
Driller:	Bush, Henry L	Date Drilled:	0
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	50	Lithologic Formation:	sandy clay
Top of Formation (ft):	26	Bottom of Formation (ft):	27
Pump Flow (gal/min):	0		

**AL193**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW85027**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85027	Driller:	Not Reported
Owner:	LACLEDE STEEL CO	Permit:	Not Reported
Date drilled:	00/00/0000	Record type:	RG
Depth:	95	Well type:	~~
Well Use:	IN		
Aquifer type:	~~		

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**AL194**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW85026**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85026	Driller:	Not Reported
Owner:	LACLEDE STEEL CO	Permit:	Not Reported
Date drilled:	00/00/0000	Record type:	RG
Depth:	85	Well Type:	~~
Well Use:	IN		
Aquifer type:	~~		

**AL195**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW85023**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85023	Driller:	THORPE
Owner:	LACLEDE STEEL CO 1	Permit:	Not Reported
Date drilled:	00/00/1927	Record type:	RG
Depth:	94	Well Type:	~~
Well Use:	IN		
Aquifer type:	~~		

**AL196**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW85024**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85024	Driller:	LAYNE WESTERN
Owner:	LACLEDE STEEL CO 2	Permit:	Not Reported
Date drilled:	11/00/1941	Record type:	RG
Depth:	97	Well Type:	~~
Well Use:	IN		
Aquifer type:	~~		

**AL197**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW85025**

Database:	Illinois Private Well Database and PICS	2nd ID:	Not Reported
Well ID:	85025	Driller:	W N BEDELL (ABANDONE
Owner:	LACLEDE STEEL CO 3	Permit:	Not Reported
Date drilled:	00/00/0000	Record type:	RG
Depth:	95	Well Type:	~~
Well Use:	IN		
Aquifer type:	~~		



# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**AL198**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW85028**

Database:	Illinois Private Well Database and PICS		
Well ID:	85028	2nd ID:	Not Reported
Owner:	LACLEDE STEEL CO	Driller:	Not Reported
Date drilled:	00/00/0000	Permit:	Not Reported
Depth:	85	Record type:	RG
Well Use:	IN	Well type:	~~
Aquifer type:	~~		

**AL199**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILPW85029**

Database:	Illinois Private Well Database and PICS		
Well ID:	85029	2nd ID:	Not Reported
Owner:	LACLEDE STEEL CO	Driller:	Not Reported
Date drilled:	00/00/0000	Permit:	Not Reported
Depth:	93	Record type:	RG
Well Use:	IN	Well Type:	~~
Aquifer type:	~~		

**AM200**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**FED USGS      USGS40000295230**

Organization ID:	USGS-IL	Organization Name:	USGS Illinois Water Science Center
Monitor Location:	5N 9W-29.3h1	Type:	Well
Description:	Not Reported	HUC:	07110009
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Sand and gravel aquifers (glaciated regions)		
Formation Type:	Quaternary System	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	Not Reported
Well Depth Units:	Not Reported	Well Hole Depth:	Not Reported
Well Hole Depth Units:	Not Reported		

**AM201**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**FED USGS      USGS40000295231**

Organization ID:	USGS-IL	Organization Name:	USGS Illinois Water Science Center
Monitor Location:	5N 9W-29.3h2	Type:	Well
Description:	Not Reported	HUC:	07110009
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Sand and gravel aquifers (glaciated regions)		
Formation Type:	Quaternary System	Aquifer Type:	Not Reported

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Construction Date:	Not Reported	Well Depth:	Not Reported
Well Depth Units:	Not Reported	Well Hole Depth:	Not Reported
Well Hole Depth Units:	Not Reported		

**AM202**  
**ESE**  
**1/2 - 1 Mile**  
**Higher**

**FED USGS      USGS40000295232**

Organization ID:	USGS-IL	Organization Name:	USGS Illinois Water Science Center
Monitor Location:	5N 9W-29.3h3	Type:	Well
Description:	Not Reported	HUC:	07110009
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Sand and gravel aquifers (glaciated regions)		
Formation Type:	Quaternary System	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	Not Reported
Well Depth Units:	Not Reported	Well Hole Depth:	Not Reported
Well Hole Depth Units:	Not Reported		

**203**  
**SSE**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000218272**

Database:	Water Well Records	API #:	121190083100
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Mathieson, Olin Chemical Corp.	Driller:	owner
Well:	Not Reported	Elevation:	414
Date Drilled:	1958 6 1	Total Depth:	87
Elevation Reference:	Ground level	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

**204**  
**SE**  
**1/2 - 1 Mile**  
**Lower**

**FED USGS      USGS40000295229**

Organization ID:	USGS-IL	Organization Name:	USGS Illinois Water Science Center
Monitor Location:	5N 9W-29.4g1	Type:	Well
Description:	Not Reported	HUC:	07110009
Drainage Area:	Not Reported	Drainage Area Units:	Not Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unts:	Not Reported
Aquifer:	Sand and gravel aquifers (glaciated regions)		
Formation Type:	Quaternary System	Aquifer Type:	Not Reported
Construction Date:	Not Reported	Well Depth:	Not Reported
Well Depth Units:	Not Reported	Well Hole Depth:	Not Reported
Well Hole Depth Units:	Not Reported		

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**AN205**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218410**

Database:	Water Well Records	API #:	121190160300
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Alton Boxboard Co.	Well:	9
Driller:	owner	Date Drilled:	1940 3 1
Elevation:	427	Elevation Reference:	Ground level
Total Depth:	72	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	1000		

**206**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**IL WELLS      ILSG30000221928**

Database:	Water Well Records	API #:	121192631600
IL State Water Survey P #:	0	Status:	Engineering Test
Well Name:	Lock & Dam 26, Replacement	Driller:	U S Army Corp Of Eng
Well:	26	Elevation:	405
Date Drilled:	0	Total Depth:	124
Elevation Reference:	Topographic map	Top of Formation (ft):	0
Lithologic Formation:	Not Reported	Pump Flow (gal/min):	0
Bottom of Formation (ft):	0		

**AO207**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218425**

Database:	Water Well Records	API #:	121190161800
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Laclede Steel Co.	Well:	2
Driller:	owner	Date Drilled:	0
Elevation:	428	Elevation Reference:	Ground level
Total Depth:	93	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**AN208**  
**NNW**  
**1/2 - 1 Mile**  
**Higher**

**IL WELLS      ILSG30000218411**

Database:	Water Well Records	API #:	121190160400
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Alton Boxboard Co.	Well:	10
Driller:	owner	Date Drilled:	194011 1
Elevation:	429	Elevation Reference:	Ground level
Total Depth:	99	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Pump Flow (gal/min): 1130

**209  
NW  
1/2 - 1 Mile  
Higher**

**IL WELLS ILSG30000218414**

Database:	Water Well Records	API #:	121190160700
IL State Water Survey P #:	0	Status:	Water Well Test Hole
Well Name:	Alton Boxboard Co.	Well:	Test G
Driller:	owner	Date Drilled:	1944 7 1
Elevation:	435	Elevation Reference:	Ground level
Total Depth:	130	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**210  
SE  
1/2 - 1 Mile  
Lower**

**IL WELLS ILSG30000218305**

Database:	Water Well Records	API #:	121190108800
IL State Water Survey P #:	0	Status:	Water Well Test Hole
Well Name:	Wood River, City of	Well:	1-62
Driller:	owner	Date Drilled:	1962 10 1
Elevation:	0	Elevation Reference:	Not Reported
Total Depth:	120	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	0		

**211  
NW  
1/2 - 1 Mile  
Higher**

**IL WELLS ILSG30000218412**

Database:	Water Well Records	API #:	121190160500
IL State Water Survey P #:	0	Status:	Water Well
Well Name:	Alton Boxboard Co.	Well:	16
Driller:	owner	Date Drilled:	1946 8 1
Elevation:	432	Elevation Reference:	Ground level
Total Depth:	107	Lithologic Formation:	Not Reported
Top of Formation (ft):	0	Bottom of Formation (ft):	0
Pump Flow (gal/min):	1000		

**AO212  
NNW  
1/2 - 1 Mile  
Higher**

**IL WELLS ILSG30000218424**

Database:	Water Well Records	API #:	121190161700
IL State Water Survey P #:	0	Status:	Water Well Test Hole
Well Name:	LaClede Steel Co. Test	Well:	1
Driller:	owner	Date Drilled:	0
Elevation:	433	Elevation Reference:	Ground level

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Total Depth: 85  
Top of Formation (ft): 0  
Pump Flow (gal/min): 0

Lithologic Formation: Not Reported  
Bottom of Formation (ft): 0

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

## AREA RADON INFORMATION

Federal EPA Radon Zone for MADISON County: 2

- Note: Zone 1 indoor average level > 4 pCi/L.  
 : Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.  
 : Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 62024

Number of sites tested: 3

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	5.150 pCi/L	50%	50%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	4.300 pCi/L	67%	33%	0%

# PHYSICAL SETTING SOURCE RECORDS SEARCHED

## TOPOGRAPHIC INFORMATION

### USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

### Current USGS 7.5 Minute Topographic Map

Source: U.S. Geological Survey

## HYDROLOGIC INFORMATION

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

### State Wetlands Data: Wetland Inventory

Source: Illinois State Geological Survey

Telephone: 217-333-4747

## HYDROGEOLOGIC INFORMATION

### AQUIFLOW<sup>R</sup> Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

## GEOLOGIC INFORMATION

### Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

### STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

### SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

# PHYSICAL SETTING SOURCE RECORDS SEARCHED

## LOCAL / REGIONAL WATER AGENCY RECORDS

### FEDERAL WATER WELLS

#### PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

#### PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

#### USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

## OTHER STATE DATABASE INFORMATION

### Oil and Gas Wells Listing

Source: Illinois State Geological Survey

Telephone: 217-333-5109

Oil and gas wells location points from the Illinois State Geological Survey database.

### Water Well Records

Source: Illinois Geological Survey

Telephone: 217-333-4747

### Illinois Private Well Database and PICS (Public, Industrial, Commercial Survey)

Source: Illinois State Water Survey

Telephone: 217-333-9043

### Water Well Location Information

Source: Illinois Environmental Protection Agency

Telephone: 217-782-0810

## RADON

### State Database: IL Radon

Source: Department of Nuclear Safety

Telephone: 217-785-9958

County Radon Results

### Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

### EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.



## PHYSICAL SETTING SOURCE RECORDS SEARCHED

### OTHER

Airport Landing Facilities: Private and public use landing facilities  
Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater  
Source: Department of Commerce, National Oceanic and Atmospheric Administration

Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary faultlines, prepared in 1975 by the United State Geological Survey

### **STREET AND ADDRESS INFORMATION**

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**Dynegy Plant**

1 Chessen Lane  
East Alton, IL 62024

Inquiry Number: 5785378.5  
September 16, 2019

# The EDR-City Directory Image Report

## TABLE OF CONTENTS

### SECTION

Executive Summary

Findings

City Directory Images

*Thank you for your business.*  
Please contact EDR at 1-800-352-0050  
with any questions or comments.

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## EXECUTIVE SUMMARY

### DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Report is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Report includes a search of available city directory data at 5 year intervals.

### RECORD SOURCES

EDR's Digital Archive combines historical directory listings from sources such as Cole Information and Dun & Bradstreet. These standard sources of property information complement and enhance each other to provide a more comprehensive report.

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Data by

**infoUSA**<sup>®</sup>

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### RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. A check mark indicates where information was identified in the source and provided in this report.

<u>Year</u>	<u>Target Street</u>	<u>Cross Street</u>	<u>Source</u>
2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>	EDR Digital Archive
2010	<input checked="" type="checkbox"/>	<input type="checkbox"/>	EDR Digital Archive
2005	<input checked="" type="checkbox"/>	<input type="checkbox"/>	EDR Digital Archive
2000	<input checked="" type="checkbox"/>	<input type="checkbox"/>	EDR Digital Archive
1995	<input checked="" type="checkbox"/>	<input type="checkbox"/>	EDR Digital Archive
1992	<input checked="" type="checkbox"/>	<input type="checkbox"/>	EDR Digital Archive
1987	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Polk's City Directory
1982	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Storm Directory Co
1977	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Storm Directory Co
1972	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Storm Directory Co
1967	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Storm Directory Co
1962	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Storm Directory Co

## FINDINGS

### TARGET PROPERTY STREET

1 Chessen Lane  
East Alton, IL 62024

<u>Year</u>	<u>CD Image</u>	<u>Source</u>
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### CHESSEN LN

2014	pg A1	EDR Digital Archive
2010	pg A2	EDR Digital Archive
2005	pg A3	EDR Digital Archive
2000	pg A4	EDR Digital Archive
1995	pg A5	EDR Digital Archive
1992	pg A6	EDR Digital Archive
1987	pg A7	Polk's City Directory
1982	pg A8	Storm Directory Co
1977	pg A9	Storm Directory Co
1972	pg A10	Storm Directory Co
1967	pg A11	Storm Directory Co
1962	pg A12	Storm Directory Co

## FINDINGS

### CROSS STREETS

No Cross Streets Identified

## **City Directory Images**

**CHESSEN LN 2014**

1 DYNEGY - MW GNRTION - WD RIVER  
WOOD RIVER POWER STATION  
19 ALTON CITY OF  
101 FLEMING, JEFFREY  
105 EAGLE TUBULAR PRODUCTS INC  
121 AZCON INC  
NEVER ENOUGH PROPERTIES LLC



**CHESSON LN 2010**

1 DYNEGY GENERATION  
WOOD RIVER POWER STATION  
19 ALTON CITY OF  
101 FLEMING, JEFFREY  
105 EAGLE TUBULAR PRODUCTS INC  
115 W W TRANSPORT INC  
121 BLUE TEE CORP  
NEVER ENOUGH PROPERTIES LLC

**CHESSON LN 2005**

1	DYNEGY MIDWEST GENERATION DYNEGY MIDWEST GENERATION INC
15	BLUE TEE CORP
19	ALTON CITY OF
101	FLEMING, JEFFREY
105	EAGLE TUBULAR PRODUCTS INC
108	NATIONAL VINEGAR CO
115	DANLYN SERVICES INC
121	BLUE TEE CORP

**CHESSON LN 2000**

15	BLUE TEE CORP
19	ALTON CITY OF
108	NATIONAL VINEGAR CO
115	DANLYN SERVICES INC
121	BLUE TEE CORP

**CHESSEN LN 1995**

1	ILLINOIS POWER COMPANY
108	NATIONAL VINEGAR CO
115	BREDERO PRICE COMPANY
121	BLUE TEE CORP



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**CHESSEN LN 1992**

15 ENERGY COATINGS CO  
121 BLUE TEE CORP

**CHESSEN LN 1987**

**50**

**CHESSEN LA —FROM 3200 E  
BROADWAY SOUTH**

ZIP CODE 62002

15 Energy Coatings Co pipe coating 462-0674

19 City Sewage Treatment Plant 463-3558

National Vinegar Co 465-6532

Azcon Scrap Corp 463-3770

Jefferson Smurfit (Truck Rec Ent)

Airco Industrial Gas compressors 462-6857

R & D Kilngas Inc coal gasification  
462-8800

end Illinois Power Co 462-9251

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**CHESSON LN 1982****50****CHESSON LA —FROM 3200 E  
BROADWAY SOUTH****ZIP CODE 62002****15 Energy Coatings Co pipe coating 462-0674****19 City Sewage Treatment Plant 463-3558****105 Vacant****National Vinegar Co 465-6532****Hyman-Michaels Co scrap iron 463-3770****Alton Box Board (Truck Rec Ent)****Airco Industrial Gas compressors****462-6857****end Illinois Power Co 462-9251****79**

**CHESSON LN 1977****50****CHESSON LA —FROM 3200 E  
BROADWAY SOUTH****ZIP CODE 62002****1 Vacant (Apts 1-9)****15 Standard Pipe Protection Inc (Div Of Genl  
Steel) 462-0674****19 City Sewage Treatment Plant 463-3558****105 A A Auto Parts 465-0568****National Vinegar Co 465-6532****Hyman-Michaels Co scrap iron 462-9708****Alton Box Board (Truck Rec Ent)****Airco Industrial Gas compressors  
462-6857****end Illinois Power Co 462-9251**



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**CHESSEN LN 1972**

**50**

**CHESSEN LA —FROM 3200 E  
BROADWAY SOUTH**

**ZIP CODE 62002**

- 1 Hellrung Bart F ©**
- 2 Stice Floyd H © 462-8500**
- 4 Vacant**
- 5 Griggs Harry ©**
- 6 No Return**
- 7 Cox Medford M 462-7492**
- 9 Ratley Edw H © 462-6204**
- 15 Standard Pipe Protection Inc  
(Div Of Genl Steel) 462-0674**
- 19 City Sewage Treatment Plant  
462-2657**
- National Vinegar Co 465-6532**
- 4th \* Fish Denny**
- Hyman-Michaels Co scrap iron  
462-9708**
- Alton Box Board (Truck Rec  
Ent)**
- Airco Industrial Gas  
compressors 462-6857**
- end Illinois Power Co 462-9251**

**50**

## CHESSEN LN 1967

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CHESSEN LA -FROM 3200 E  
BROADWAY SOUTH

---ZIP CODE 62002

2 STICE FLOYD H ●  
462-8500

4 GRIGGS GEO H ●

5 GRIGGS HARRY ● 465-2167

6 THOMPSON TRUMAN

7 COX MEDFORD M

8 ZIMMERMAN GORDON

9 RATLEY EDW H ● 462-6204

ALTON VINEGAR CO  
465-6532

HYMAN-MICHAELS CO SCRAP  
IRON 462-9708

ALTON BOX BOARD (TRUCK  
REC ENT)

AIRCO INDUSTRIAL GAS  
COMPRESSORS 462-1031

END ILLINOIS POWER CO  
462-9251

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**CHESSEN LN    1962**

50

**CHESSEN LA—From 3200 E  
Broadway south**

- 1 Smith Manuel ©
- 2 Stice Floyd H © HO2-8500
- 4 Griggs Geo H ©
- 5 Griggs Harry © HO5-2167
- 6 Counts Denny
- 7 Cox Medford M ©
- 8 Stice Robt J © HO2-0130
- 9 Ratley Edw H © HO2-6204
- Alton Box Board (truck  
rec ent)
- Gibraltar Equip & Mfg Co  
HO5-8514
- Hyman-Michaels Co junk  
HO2-9708
- end Ill Power Co HO2-9251

15

## **APPENDIX E**

### **INTERVIEW AND FOIA RECORDS**



October 9, 2019  
Project C-2019.63

Via E-mail: [r.palmer@eastaltonvillage.org](mailto:r.palmer@eastaltonvillage.org)

Rodney B. Palmer  
Fire Chief  
East Alton Fire Department  
209 North Shamrock  
East Alton, IL 62024

**Re: Dynegy Plant – 1 Chessen Lane, East Alton, IL 62002**

Dear Mr. Palmer:

On behalf of the referenced property purchaser, Commercial Liability Partners, LLC, ATON is conducting a Phase I Environmental Site Assessment. As part of the records review process, ATON would like to request information from your department concerning any environmental issues or releases associated with the subject property or properties immediately adjacent to the subject property. Environmental issues include such items as hazardous material and petroleum product releases, hazardous or solid waste disposal, underground storage tanks, leaking USTs, wastewater emissions, etc. The subject property is located at 1 Chessen Lane, East Alton, IL 62002.

Thank you for your assistance in this matter. Please contact me at (636) 349-0202 or by e-mail at [tyler@atonenv.com](mailto:tyler@atonenv.com) if questions arise or additional information is needed.

Best Regards,

Tyler E. Freeman  
Environmental Scientist

2275 Cassens Drive | Suite 118  
Fenton, MO 63026  
p | 636.349.0202  
[atonenv.com](http://atonenv.com)

## **APPENDIX F**

### **USER PROVIDED DOCUMENTATION**

**EXHIBIT F-1**  
USER QUESTIONNAIRE


## ASTM E-1527-13 PHASE I ENVIRONMENTAL SITE ASSESSMENT USER QUESTIONNAIRE AND DISCLOSURE STATEMENT

**User:** In order to qualify for one of the *Landowner Liability Protections (LLPs)* offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the "*Brownfields Amendments*"), the *user* must provide the following information (if available) to the *environmental professional*. Failure to provide this information could result in a determination that "*all appropriate inquiry*" is not complete.

### 1. PROPERTY INFORMATION:

Property Name: <b>Former Wood River Power Station</b>		
Property Address: <b>1 Chesson Lane</b>		
City <b>Alton</b>	State <b>IL</b>	Zip <b>62002</b>
Assessor's Parcel Number: <b>19-1-08-19-00-000-002; 19-1-08-19-00-000-006; 19-1-08-20-00-000-010; 19-1-08-20-00-000-010.003; 19-1-08-29-00-000-001</b>		

### 2. COMPLETED BY

Signature 	Date <b>10/10/19</b>
Printed Name <b>Tim Bugderf</b>	Title <b>Attorney</b>

### 3. ASTM-REQUIRED INQUIRIES

Property Owner: Name: <b>CTI Development LLC</b> Phone: Fax:	
Key Site Manager (Site contact): Name: <b>Travis Wubker</b> Phone: <b>(314) 624-1604</b> Fax:	
1) Environmental cleanup liens that are filed or recorded against the site (40 CFR 312.25). Are you aware of any environmental cleanup liens against the <i>property</i> that are filed or recorded under federal, tribal, state or local law?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2) Activity and land use limitations that are in place on the site or that have been filed or recorded in a registry (40 CFR 312.26). Are you aware of any AULs, such as <i>engineering controls</i> , land use restrictions or <i>institutional controls</i> that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state or local law?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3) Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28). As the <i>user</i> of this <i>ESA</i> do you have any specialized knowledge or experience related to the <i>property</i> or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the <i>property</i> or an adjoining <i>property</i> so that you would have specialized knowledge of the chemicals and processes used by this type of business?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No



<p><b>4) Relationship of the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29).</b>  Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property?</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<p><b>5) Commonly known or reasonably ascertainable information about the property (40 CFR 312.30).</b>  Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as user,  (a.) Do you know the past uses of the property?  (b.) Do you know of specific chemicals that are present or once were present at the property?  (c.) Do you know of spills or other chemical releases that have taken place at the property?  (d.) Do you know of any environmental cleanups that have taken place at the property?</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<p><b>6) The degree of obviousness of the presence of likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31).</b>  As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<p><b>Please provide an explanation of all affirmative answers or attached additional documentation.</b></p>	
<p>2. Restrictive covenants on land:  - Property will not be used to generate electricity  - No residential use  - No agricultural use  - No extraction of groundwater</p> <p>4. Fair market value.</p> <p>5. and 6. Former use as a coal-fired power plant; presence of coal ash ponds and slag pile.</p>	
<p>Please state reason for procuring this Phase 1 ESA:</p> <p><input checked="" type="checkbox"/> Qualify for Innocent Landowner defense to CERCLA Liability.</p> <p><input type="checkbox"/> Other: (state below)</p>	

In addition, certain information should be collected, if available, and provided to the environmental professional. This information is intended to assist the environmental professional but is not necessarily required to qualify for one of the LLPs. The information includes:

- (a) the reason why the Phase I is required,
- (b) the type of property and type of property transaction, for example, sale, purchase, exchange, etc.,
- (c) the complete and correct address for the property (a map or other documentation showing property location and boundaries is helpful),
- (d) the scope of services desired for the Phase I (including whether any parties to the property transaction may have a required standard scope of services on whether any considerations beyond the requirements of Practice E 1527-13 are to be considered),
- (e) identification of all parties who will rely on the Phase I report,
- (f) identification of the site contact and how the contact can be reached,
- (g) any special terms and conditions which must be agreed upon by the environmental professional, and
- (h) any other knowledge or experience with the property that may be pertinent to the environmental professional (for example, copies of any available prior environmental site assessment reports, documents, correspondence, etc., concerning the property and its environmental condition).

**EXHIBIT F-2**

PRE-SURVEY QUESTIONNAIRE

**ENVIRONMENTAL PRE-SURVEY QUESTIONNAIRE**



**ATON**

Property Location  
Street, City & State, Zip: 1 Chessen Lane, East Alton, IL 62002 ID: C-2019.63

Site Area: 452 acres Building Area: Number of Buildings: ~25 Number of Tenants:

Current uses of the Property: **Out-of-service coal power plant** Past uses of the Property: **Agricultural; coal power plant**

**Yes** Has an environmental risk study ever been performed for the property?

**Yes** Are you aware of the current or past use, storage, generation, treatment, emission, disposal or cleanup of a hazardous substance or petroleum product at the property?

**Yes** If yes, are you aware of any of the following relative to the subject or surrounding properties - past or present.

<input type="checkbox"/> Activity and Use Limitation	<input type="checkbox"/> Regulatory
<input type="checkbox"/> Engineering Control	<input type="checkbox"/> Violation
<input type="checkbox"/> Environmental Cleanup Lien	<input type="checkbox"/> Corrective Action Notice
<input type="checkbox"/> Judgment resulting from environmental conditions	<input type="checkbox"/> Citation
<input type="checkbox"/> Legal action	<input type="checkbox"/> Demand
<input type="checkbox"/> Other related public or generally known information	<input type="checkbox"/> Enforcement Action
<input type="checkbox"/> Covenant, Condition or Restriction	<input checked="" type="checkbox"/> Other Regulatory Action

**Yes** Are you aware of the current or past presence of: (Mark all which apply)

<input checked="" type="checkbox"/> Underground storage tank(s),	<input checked="" type="checkbox"/> Above ground storage tank(s),	<input type="checkbox"/> Vent pipes,
<input type="checkbox"/> Fill or evacuation ports,	<input type="checkbox"/> Fuel islands,	<input type="checkbox"/> Underground pipelines,
<input type="checkbox"/> Clarifiers, pits or sumps	<input checked="" type="checkbox"/> Drums, or containers >30 gallons	<input type="checkbox"/> Parts washer,
<input checked="" type="checkbox"/> Lagoons, or ponds	<input type="checkbox"/> Distressed vegetation,	<input type="checkbox"/> Septic systems,
<input type="checkbox"/> Oil or gas wells,	<input type="checkbox"/> Water wells,	<input type="checkbox"/> Dry wells,
<input checked="" type="checkbox"/> Monitoring wells,	<input type="checkbox"/> Stained soils or paving,	<input type="checkbox"/> Stockpiled soils,
<input checked="" type="checkbox"/> Hazardous waste storage,	<input checked="" type="checkbox"/> Electrical transformers	<input type="checkbox"/> Electrical capacitors
<input type="checkbox"/> Hydraulic equipment	<input type="checkbox"/> Stained floor drains or walls	<input type="checkbox"/> Unusual odors
<input type="checkbox"/> Fill dirt	<input type="checkbox"/> Solid Wastes (tires, batteries, etc.)	

**Yes** Are you aware of the following past or present activities at the property? (Mark all which apply)

<input type="checkbox"/> Gas station,	<input type="checkbox"/> Dry cleaning,	<input type="checkbox"/> Convenience store with underground tanks
<input type="checkbox"/> Metal fabrication,	<input type="checkbox"/> Metal plating,	<input type="checkbox"/> Auto repair/wrecking,
<input type="checkbox"/> Manufacturing,	<input type="checkbox"/> Re-manufacturing,	<input type="checkbox"/> Salvage yard,
<input type="checkbox"/> Painting,	<input type="checkbox"/> Recycling,	<input type="checkbox"/> Commercial printing,
<input type="checkbox"/> Photo developing,	<input type="checkbox"/> Chemical processes,	<input type="checkbox"/> Landfill,
<input type="checkbox"/> Equipment rental, sales, service, repair or salvage,	<input type="checkbox"/> Liquid or solid waste disposal,	
<input checked="" type="checkbox"/> Mining, milling, processing, treating or refining of natural resources,		

**Yes** Are you aware of the following at the property (Past or Present): (Mark all which apply)

<input checked="" type="checkbox"/> Asbestos-containing materials	<input type="checkbox"/> Lead-based paint
<input type="checkbox"/> Lead in drinking water	<input type="checkbox"/> Radon gas in elevated concentrations
<input type="checkbox"/> Presence of mold	<input type="checkbox"/> Flooding

**Yes** Do you have specialized knowledge which would lead you to suspect a release at the subject or surrounding properties?

**No** Do you have any reason to believe the purchase or sale price of the property is or was discounted to reflect an existing or past release of a hazardous substance or petroleum product?

**Yes** Are you aware of any obvious evidence of a release of the of a hazardous substance or petroleum product at the subject or surrounding properties?

**Yes** Are you aware of public or generally known information relative to the known or suspected use, storage, generation, treatment, emission or disposal of a hazardous substance or petroleum product at the property or surrounding area?

**No** Has a search been conducted for environmental cleanup liens and judgments?

**Attach clarification and comments as necessary**

Name/Title/Company: Tyler Freeman / ATON Phone: 636-349-0202

Signature: *Tyler Freeman* Date: 10/4/19

## **APPENDIX G**

### QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONALS



# ATON

**TYLER E. FREEMAN**  
**Environmental Scientist**

Education: Tulane University – B.S., Earth and Environmental Sciences

Registrations: Asbestos Inspector Certification – MO  
Lead Inspector Certification - MO  
OSHA 40-Hour HAZWOPER Training  
4-Hour 1<sup>st</sup> Aid/CPR Training  
2-Hour Asbestos Awareness Training  
2-Hour Hearing Conservation Training  
2-Hour Respiratory Protection Training  
2-Hour Mold Awareness Training  
2-Hour Lead Awareness Training  
2-Hour Blood-Borne Pathogens Training  
2-Hour Hazard Communications Training  
2-Hour Lock-Out/Tag-Out Training

**Summary of Professional Experience**

Mr. Freeman is an environmental scientist with experience conducting Phase I environmental site assessments (ESAs) and National Environmental Policy Act (NEPA) studies, including State Historic Preservation Office (SHPO) and National Historic Preservation Act (NHPA) Section 106 Clearance, and Informal Biological Assessments (IBAs). He has practical knowledge of regulatory compliance and industrial hygiene matters associated with Environmental, Health & Safety (EHS) compliance. Other project experience includes air monitoring and work in a laboratory setting.

Mr. Freeman recently served as the on-site Environmental Health and Safety Officer during the asbestos abatement and demolition of a GSA building. Duties included ensuring workers were in compliance with federal, state, and local safety regulations, monitoring of abatement and demolition processes, ensuring all workers wear the correct PPE, air monitoring of employee work areas, and assisting the Environmental Health and Safety Manager.

Mr. Freeman assisted with the installation of an electronic Material Safety Data Sheet (MSDS) database available to employees of a multi-national industrial manufacturer in St. Louis Missouri. This involved compiling hundreds of the most up-to-date data sheets for all chemicals used in the plant and organizing them into an easily searchable database. He also performed numerous job safety

analyses (JSAs), assisted in the modernization of the EHS record-keeping process, and supported the review and revision of existing environment documents and site permits, such as the facility Spill Prevention, Control, and Countermeasure (SPCC) plan, hazardous and special waste profiles, and air/water discharge permits.

**Industrial Hygiene Monitoring** – Mr. Freeman has performed multiple surveys for indoor air contaminants and employee exposure to ammonia, asbestos, dust particulates, heavy metals, hexavalent chromium, and noise. Representative operations include chemical manufacturing plants, industrial facilities, and construction sites.

**Regulatory Compliance Audits** - Mr. Freeman recently completed site walks and surveys for numerous quarries and mining facilities throughout Kentucky. In addition to assisting in a thorough review of facility environmental files for completeness and accuracy, Mr. Freeman aided in the evaluation of manufacturing, waste disposal handling, and ancillary operations.

**Phase I Environmental Site Assessments, ATC and U.S. Postal Service** – Mr. Freeman conducted Phase I assessments at multiple Post Office sites throughout the United States. The projects involved site surveys, regulatory file reviews, personnel interviews, and inspection of facility operations.



**RONALD A. CARROLL, CHMM**  
**Managing Principal/Senior Environmental Scientist**

**EDUCATION:** University of Findlay – B.S., Environmental and Hazardous Materials Management, B.A., Biology

**REGISTRATION(S):** Certified Hazardous Materials Manager (Master Level)  
Asbestos – Licensed Inspector (MO, IL)  
Lead-Based Paint – Licensed Inspector (MO, IL)  
ASTM E2018-08 Property Condition Assessments (PCA)  
OSHA 40-Hour HAZWOPER Certification  
OSHA 8-Hour HAZWOPER Supervisor  
OSHA 16-Hour Permit Required Confined Spaces Training  
OSHA 30-Hour Construction Safety & Health Training  
Incident Command System– Federal Disaster Training

**QUALIFICATIONS:**

Mr. Carroll is a Senior Environmental Scientist with over 23 years of experience managing projects relating to hazardous and solid waste management, regulatory compliance and interpretation, field investigations, industrial hygiene, facility compliance audits, and health and safety. Additional experience includes work on Risk Management Program (RMP) plans, Spill Prevention Control and Countermeasure (SPCC) plans, and wastewater discharge sampling and compliance. Hazardous materials management and regulatory compliance management are major areas of focus.

Mr. Carroll has implemented strategies for compliance with hazardous materials. He has managed hazardous materials projects for industrial clients; including an agricultural chemical distributor, scrap metal processing facilities, a paint and coatings manufacturing facility, a chemical manufacturing facility, petrochemical processing plants, a circuit-board manufacturing facility, and several steel manufacturing plants.

Currently, Mr. Carroll provides consultation and guidance on regulatory matters to the firm's clients in the areas of the Resource Conservation and Recovery Act (RCRA), Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA or Superfund), the Emergency Planning and Community Right-To-Know Act (EPCRA), Department of Transportation (DOT), the Superfund Amendments and Reauthorization Act (SARA), Occupational Safety and Health Act (OSHA), and the Toxic Substances Control Act (TSCA).

**Regulatory Compliance Audits** - Mr. Carroll assisted numerous facilities in achieving and maintaining environmental regulatory compliance. Operations audited include agricultural chemical distribution, circuit board manufacturing, household products manufacturing, paint and coatings operations, and pump equipment manufacturing. In addition to performing a thorough review of facility environmental files for completeness and accuracy, Mr. Carroll evaluated manufacturing, waste disposal and handling, and ancillary operations.

**Industrial Hygiene Monitoring, Various Private Clients** - Mr. Carroll has performed numerous surveys for indoor air contaminants and employee exposure to heavy metals, asbestos, mold, VOCs, isocyanates, and noise. Representative operations include surface mining facilities, schools, metal processing facilities, circuit board manufacturing, and construction sites.

**Wastewater Consulting Services** - Mr. Carroll provided assistance to a pump equipment manufacturing facility for the evaluation and sampling of wastewater discharges to the local publicly owned treatment works (POTW). The results of continued monitoring resulted in the elimination of specific process permitting requirements.

**Environmental Management and Compliance** - At two circuit board manufacturing facilities, Mr. Carroll performed initial auditing of air, wastewater, drinking water, asbestos, hazardous and solid waste, EPCRA, SARA, SPCC, and storm water practices to determine compliance. Subsequent management activities included annual reporting and monitoring activities to assist plant personnel with ongoing EPA and OSHA compliance.

**Air and Hazardous Waste Violations** - Mr. Carroll assisted a pump equipment manufacturing facility with regulatory noncompliance issues. He performed assessments and inspections to determine level of noncompliance with local, state and federal air and solid waste management activities. Assisted company officials with implementing corrective action activities to reduce penalties and assist with subsequent environmental projects for improved environmental stewardship.

**Phase I and II Environmental Site Assessments, Various Private Clients** – Mr. Carroll conducted Phase I and II assessments at multiple sites throughout the United States. The projects involved oversight of sampling investigations for asbestos and lead-based paint, as well as soil and groundwater contamination.

**Paint and Coatings Manufacturer** - Mr. Carroll managed disposal projects related to spills of volatile organic compounds (VOCs) resulting in soil and groundwater contamination for a site currently regulated under RCRA and CERCLA.

**Steel Manufacturing Company** - For a large Pennsylvania-based company, Mr. Carroll coordinated on site waste management activities for 3 steel mill operations managing



Ronald A. Carroll

ATON

Page 3 of 3

hazardous and non-hazardous waste streams. Responsibilities included waste identification, hazardous characterization, transportation, and disposal practices in compliance with RCRA and DOT guidelines.

**Aboveground Storage Tank (AST) Decommissioning Projects** - Mr. Carroll was project manager for multiple paint and coating and wood preservation decommissioning operations involving implementation of health and safety compliance, confined space entry protocols, waste removal and consolidation, and tank demolition.

**Decommissioning of Plant Equipment** - At a large kitchen appliance manufacturing facility, Mr. Carroll managed the decommissioning and decontamination of presses containing petroleum products and equipment degreasing lines containing trichloroethylene. Additional activities involved equipment rigging and full facility waste stream identification and disposition, as well as oversight of asbestos and lead-based paint inspection and removal activities.

**Beverage Can Manufacturing Operations** - At multiple locations in Missouri, Ohio, and Florida, Mr. Carroll performed oversight of plant decommissioning operations relating to waste handling and final disposition. Work was performed in accordance with RCRA, DOT, and OSHA guidelines.

**RCRA Specialist and Disposal Manager** - Mr. Carroll assisted with the oversight of remediation and decontamination of two radiator-manufacturing facilities in Illinois. The project involved process waste characterization, subsurface remediation, and ancillary equipment and debris decontamination associated with heavy metal and VOC contamination.

**TSCA-Regulated Transformers Containing Polychlorinated Biphenyls (PCBs)** - For a national pump equipment manufacturing company, Mr. Carroll managed the handling and disposal of five PCB transformers. The project entailed the draining, transfer, and disposal of PCB dielectric fluids and the flushing and rigging of the transformers onto flatbeds for transportation to a TSCA-permitted recycling facility.

**Petroleum-Contaminated Soils** - Mr. Carroll managed the removal of LUST soils and subsequent installation and monitoring of groundwater wells at a Missouri billboard manufacturing company. The site received closure as a result of removal and monitoring activities.

**Expert Witness Testimony** - Mr. Carroll provided testimony for RCRA violations at a scented home products manufacturing facility in Missouri. The project involved the storage and handling of benzene-containing waste byproducts throughout the plant. Negotiations with regulatory agencies resulted in a significant reduction in penalties.