## CLOSURE PLAN FOR EXISTING CCR SURFACE IMPOUNDMENT 40 CFR 257.102(b) REV 0 – 10/17/2016

SITE INFORMATION					
Site Name / Address	Wood River Power Station / #	1 Chesson Lane, Alton, IL	62002		
Owner Name / Address	Dynegy Midwest Generation, LLC / 1500 Eastport Plaza Drive, Collinsville, IL 62234				
CCR Unit		osure Method and nal Cover Type	Close In-Place Geomembrane with Soil and Vegetation		
CLOSURE PLAN DESCRIPTION					
(b)(1)(i) – Narrative description of how the CCR unit will be closed in accordance with this section.	West Ash Pond 2E will be dewatered, as necessary, to facilitate closure by leaving CCR in place. The CCR in West Ash Pond 2E will be shaped and graded. Existing inlet and outlet structures will be removed from service. The final cover will be sloped to promote drainage and stormwater runoff will be routed through a series of drainage channels on the cover system and through culvert pipes to the existing (non-CCR) Pond 3. In accordance with 257.102(b)(3), this initial written closure plan will be amended to provide additional details after the final engineering design for the grading and cover system is completed, if the final design would substantially affect this written closure plan. This initial closure plan reflects the information available to date.				
(b)(1)(iii) – If closure of the CCR unit will be accomplished by leaving CCR in place, a description of the final cover system and methods and procedures used to install the final cover.	3) 18" of earthen material: 4) 6" of soil capable of sustaining native plant growth; and 5)				
(b)(1)(iii) – How the final cover system	will achieve the performance stand	dards in 257.102(d).			
(d)(1)(i) Control, minimize or eliminat post-closure infiltration of liquids int leachate, or contaminated run-off to the atmosphere.	o the waste and releases of CCF	less than the perm present below the greater than 1x10 existing liner sys	f the final cover will be equal to or eability of the existing liner system CCR material or permeability no cm/sec, whichever is less. The stem includes a geomembrane mbrane layer will be included in the the final cover system will be num 2% slope.		
(d)(1)(ii) — Preclude the probability of future impoundment of water, sediment, or slurry.		slope. Drainage o	The final cover will be installed with a minimum 2% slope. Drainage channels will be installed with a minimum 0.5% slope.		
(d)(1)(iii) – Include measures that provide for major slope stability to prevent the sloughing or movement of the final cover system during the closure and post-closure care period.		drainage channels Drainage channels mats where requi erosion. The final s	Il have a minimum 2% slope and will have minimum 0.5% slope. will be lined with turf reinforced red to reduce the potential for slope of the berms and cover will requirements to prevent sloughing a final cover system.		
(d)(1)(iv) – Minimize the need for further maintenance of the CCR unit.		The final cover will and maintenance.	The final cover will be vegetated to minimize erosion and maintenance.		

CLOSURE PLAN DESCRIPTION			
d)(1)(v) – Be completed in the shortest amount of time consistent with ecognized and generally accepted good engineering practices.	Closure is estimated to be completed no later than five years upon commencement of closure activities.		
d)(2)(i) – Free liquids must be eliminated by removing liquid wastes or solidifying the remaining wastes and waste residue.	The unit will be dewatered sufficiently, as necessary, to remove the free liquids to provide a stable base for the construction of the final cover system.		
d)(2)(ii) — Remaining wastes must be stabilized sufficiently to support the final cover system.	Dewatering as necessary and regrading of existing in- place CCR will sufficiently stabilize the waste such that the final cover will be supported.		
d)(3) – A final cover system must be installed to minimize infiltration and erosion, and at minimum, meets the requirements of (d)(3)(i).	The final cover will consist of a geomembrane, geocomposite drainage layer and a minimum 18" earthen material. The existing liner system includes a geomembrane. Therefore, the cover system will include a geomembrane layer. Erosion will be minimized with a soil layer of no less than 6" of earthen material capable of sustaining native plant growth. The final cover surface will be seeded and vegetated.		
d)(3)(i) – The design of the final cover system must be included in the written closure plan.	When the design of the final cover system is completed, the written closure plan will be amended if the final design would substantially change this written closure plan. The design of the final cover system will meet the requirements of $\S(d)(3)(i)(A)-(D)$ as described below.		
(d)(3)(i)(A) – The permeability of the final cover system must be less than or equal to the permeability of any bottom liner system or natural subsoils present, or a permeability no greater than 1x10 <sup>-5</sup> cm/sec, whichever is less.	The permeability of the final cover will be equal to or less than the permeability of the existing liner system or no greater than 1x10 <sup>-5</sup> cm/sec, whichever is less. The existing liner system includes a geomembrane. Therefore, the cover system will include a geomembrane layer.		
(d)(3)(i)(B) — The infiltration of liquids through the closed CCR unit must be minimized by the use of an infiltration layer than contains a minimum of 18 inches of earthen material.	The final cover will include a geomembrane, geocomposite drainage layer and a minimum 18" of earthen material. The existing liner system includes geomembrane. Therefore, the cover system we include a geomembrane layer.		
d)(3)(i)(C) — The erosion of the final cover system must be minimized by the use of an erosion layer that contains a minimum of six inches of earthen material that is capable of sustaining native plant growth.	The final cover will include a minimum of 6" of ar earthen erosion layer that is capable of sustaining native plant growth. The final cover will be seeded and vegetated.		
(d)(3)(i)(D) – The disruption of the integrity of the final cover system must be minimized through a design that accommodates settling and subsidence.	The final cover will be installed with a minimum 2% slope and will incorporate calculated settlement as well as differential settling and subsidence.		
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NVENTORY AND AREA ESTIMATES			

11.5 acres

(b)(1)(v) – Estimate of the largest area of the CCR unit ever requiring a final cover

## **CLOSURE SCHEDULE**

(b)(1)(vi) – Schedule for completing all activities necessary to satisfy the closure criteria in this section, including an estimate of the year in which all closure activities for the CCR unit will be completed. The schedule should provide sufficient information to describe the sequential steps that will be taken to close the CCR unit, including major milestones and the estimated timeframes to complete each step or phase of CCR unit closure.

The milestone and the associated timeframes are initial estimates. Some of the activities associated with the milestones will overlap. Amendments to the milestones and timeframes will be made as more information becomes available.

Written Closure Plan	October 17, 2016		
Notification of Intent to Close Placed in Operating Record	October 17, 2016. Closure to commence in accordance with the applicable timeframes in 40 CFR 257.102(e).		
Agency coordination and permit acquisition	Year 1 – 5 (estimated) Year 1 – 2 (estimated)		
Mobilization	Year 1 (estimated)		
<ul> <li>Dewater and stabilize CCR</li> <li>Complete dewatering, as necessary</li> <li>Complete stabilization of CCR</li> </ul>	Year 2 – 5 (estimated) Year 2 – 5 (estimated)		
Grading  Grading of CCR material in pond to facilitate surface water drainage	Year 2 – 5 (estimated)		
Installation of final cover	Year 2 – 5 (estimated)		
Estimate of Year in which all closure activities will be completed	Year 5		

## **AMENDMENT AND CERTIFICATION**

(b)(3)(i) – The owner or operator may amend the initial or any subsequent written closure plan developed pursuant to 257.102(b)(1) at any time.

(b)(3)(ii) – The owner or operator must amend the written closure plan whenever: (A) There is a change in the operation of the CCR unit that would substantially affect the written closure plan in effect; or (B) Before or after closure activities have commenced, unanticipated events necessitate a revision of the written closure

(b)(3)(iii) – The owner or operator must amend the closure plan at least 60 days prior to a planned change in the operation of the facility or CCR unit, or no later than 60 days after an unanticipated event requires the need to revise an existing written closure plan. If a written closure plan is revised after closure activities have commenced for a CCR unit, the owner or operator must amend the current closure plan no later than 30 days following the triggering event.

(b)(4) – The owner or operator of the CCR unit must obtain a written certification from a qualified professional engineer that the initial and any amendment of the written closure plan meets the requirements of this 40 CFR 257.102.

This initial closure plan will be amended as required by 257.102(b)(3) and, as allowed by 257.102(b)(3), may be amended at any time, including as more information becomes available.

Certification by a qualified professional engineer will be appended to this plan.

Certification Statement 40 CFR § 257.102 (d)(3)(iii) – Design of the Final Cover System for a CCR Surface Impoundment

CCR Unit: Dynegy Midwest Generation, LLC; Wood River Power Station; West Ash Pond 2E

I, Victor Modeer, being a Registered Professional Engineer in good standing in the State of Illinois, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the design of the final cover system as included in the initial written closure plan, dated October 17, 2016, meets the requirements of 40 CFR § 257.102.

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Certification Statement 40 CFR § 257.102 (b)(4) – Initial Written Closure Plan for a CCR Surface Impoundment

CCR Unit: Dynegy Midwest Generation, LLC; Wood River Power Station; West Ash Pond 2E

I, Victor Modeer, being a Registered Professional Engineer in good standing in the State of Illinois, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the initial written closure plan, dated October 17, 2016, meets the requirements of 40 CFR § 257.102.

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